

STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE: 28-Feb-14							
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] MW [A-B] in	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	x	x	x	x	x	ECONOMY SHUTDOWN
2	NASIK	1	31	516	425	91	AS PER MOD
		32	40	516	425	91	DUE TO SYSTEM CONDITION
		42	96	516	425	91	
3	JSW TO RINFRA DA (JSWPTC)	x	x	x	x	x	NO SCHEDULE
4	BHUSAWAL-2,3	x	x	x	x	x	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
5	TPC U-5	1	32	473	292	181	AS PER MOD
		68	76	x	x	x	#
		83	96	473	292	181	DUE TO SYSTEM CONDITION
6	TPC U-8	x	x	x	x	x	UNIT SHUTDOWN
7	PARALI-3,4,5	1	27	141	138	3	AS PER MOD
		42	86	141	138	3	DUE TO SYSTEM CONDITION
		87	96	141	138	3	AS PER MOD
8	KORADI	x	x	x	x	x	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
9	DHARIWAL	25		185	150	35	(VARIABLE SCH - TECH MIN 150 MW) AS PER MOD
		26	27	220	154	66	
		57	86	220	154	66	
		87	96	220	154	66	
10	KHAPERKHEDA U5	1	27	475	335	140	AS PER MOD
		35	40	475	335	140	DUE TO SYSTEM CONDITION
		42	86	475	335	140	
		87	96	475	335	140	AS PER MOD
11	PARLY U-6	x	x	x	x	x	VARIABLE SCH MAX:228 MW, MIN:166 MW
12	BHUSAWAL U4	1	24	465	322	143	AS PER MOD
		25	26	465	322	143	
		32	40	465	322	143	DUE TO SYSTEM CONDITION
		42	58	465	322	143	
		59	96	x	x	x	UNIT WITHDRAWN
13	REL_G	1	24	478	336	142	AS PER MOD
		32	37	478	336	142	DUE TO SYSTEM CONDITION
		25	26	478	336	142	
		42	66	x	x	x	#
		67	96	478	336	142	DUE TO SYSTEM CONDITION
14	PARLY U-7	x	x	x	x	x	VARIABLE SCH MAX:228 MW, MIN:166 MW
15	KHAPER KHEDA U 1 TO 4	1	23	669	572	97	AS PER MOD
		24	26	669	572	97	
		32	40	669	572	97	DUE TO SYSTEM CONDITION
		42	96	669	572	97	
16	BHUSAWAL U5	x	x	x	x	x	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
17	CHANDRAPUR	1	22	1800	1547	253	AS PER MOD
		23	26	1800	1547	253	
		32	40	1800	1547	253	DUE TO SYSTEM CONDITION
		42	74	1800	1547	253	
		75	83	1405	1215	190	DC REVISED DUE TO U5 TRIPPED
		84	96	1235	1067	168	DC REVISED DUE TO U3 TRIPPED
18	INDIA BULL	1	4	245	172	73	DUE TO SYSTEM CONDITION
		5	20	245	172	73	AS PER MOD
		21	26	245	172	73	DUE TO SYSTEM CONDITION
		27	96	245	172	73	DC REVISED TO TECHNICAL MINIMUM

19	PARAS -U3	1	4	230	164	66	DUE TO SYSTEM CONDITION
		5	19	230	164	66	AS PER MOD
		20	26	230	164	66	DUE TO SYSTEM CONDITION
		32	40	230	164	66	
		42	96	230	164	66	
20	PARAS U4	1	5	230	168	62	DUE TO SYSTEM CONDITION
		6	18	230	168	62	AS PER MOD
		19	26	230	168	62	DUE TO SYSTEM CONDITION
		32	40	230	168	62	
		41	96	230	168	62	
21	ADANI U-1	1	6	605	432	173	DUE TO SYSTEM CONDITION
		7	18	605	432	173	AS PER MOD
		19	26	605	432	173	DUE TO SYSTEM CONDITION
		32	96	605	432	173	
22	JSW U-1	1	13	275	200	75	DUE TO SYSTEM CONDITION
		14	16	275	204	71	AS PER MOD
		17	26	275	200	75	DUE TO SYSTEM CONDITION
		37	96	275	200	75	
23	AMNEPL TO RINFRA	x	x	x	x	x	NO SCHEDULE
24	JSW TO RINFRA (RETL) (55 MW)	x	x	x	x	x	DECLARED CAPACITY IS LESS THAN TECHNICAL MINIMUM
25	ADANI U-2 AND U-3	1	29	1234	864	370	DUE TO SYSTEM CONDITION
		42	96	1123	864	259	

Note :

- 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backing down quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 MOD rates revised w.e.f 12-Feb.-2014.
- 3 # NOT BACKED DOWN AS PER MOD, DUE TO LINE LOADING CONSTRAINTS.