

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:							28-May-17
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum (Max) in MW (A-B)	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	X	X	X	X	X	UNIT SHUT DOWN
2	NASHIK	8	16	531	425	106	AS PER SYSTEM CONDITION
		29	91	531	425	106	AS PER SYSTEM CONDITION
3	REL DAHANU U1 AND U2	10	15	464	336	128	AS PER SYSTEM CONDITION
		29	88	464	336	128	AS PER SYSTEM CONDITION
4	TPC U-8	10	14	235	187	48	AS PER SYSTEM CONDITION
		32	88	235	187	48	AS PER SYSTEM CONDITION
5	TPC U-5	10	14	430	292	138	AS PER SYSTEM CONDITION
		32	88	430	292	138	AS PER SYSTEM CONDITION
6	JSW34 TO RINFRA DA1 TPCTCL	X	X	X	X	X	NO SCHEDULE
7	RATTANINDIA U1,2,3,4,5	X	X	X	X	X	D.C TECH MIN (1 TO 96 BLOCK) UNIT-1 AND 5 SHUT DOWN
8	BHUSWAL U2,3	12	14	179	144		AS PER SYSTEM CONDITION UNIT-2 SHUT DOWN
		31	87	179	144		AS PER SYSTEM CONDITION UNIT-2 SHUT DOWN
9	KORADI U-5 TO U-7	12	14	X	X	X	UNIT-5 , UNIT-6 SHUT DOWN UNIT-7 RUNNING BELOW TECH MINAS PER SYSTEM CONDITION
		31	87	X	X	X	AS PER SYSTEM CONDITION
10	DHARWAL TO MSEB	31	87	150	140	10	AS PER SYSTEM CONDITION
11	VIPL U1 AND U2	31	87	546	382	164	AS PER SYSTEM CONDITION
12	PARLEY U-8	31	36	X	X	X	UNIT-8 SYN. AT 1:41HRS TRIPPED AT 2:44HRS SYN. 8:50HRSAS PER SYSTEM CONDITION
		31	36	170	166	4	UNIT-8 SYN. AT 1:41HRS TRIPPED AT 2:44HRS SYN. 8:50HRSAS PER SYSTEM CONDITION
13	BHUSWAL U-4 AND U-5	31	86	940	644	296	AS PER SYSTEM CONDITION
14	PARLEY U-6,7	33	41	458	332	126	AS PER SYSTEM CONDITION
		66	86	458	332	126	AS PER SYSTEM CONDITION
15	KHAPERKHEDA U1 TO U4	33	41	X	X	X	D.C BELOW TECH MIN
		66	86	X	X	X	D.C BELOW TECH MIN
16	KHAPERKHEDA U-5	33	41	X	X	X	UNIT SHUT DOWN
		64	86	X	X	X	UNIT SHUT DOWN
17	KORADI U8 ,U9,10	33	41	878	789	89	UNIT-10 SHUT DOWNAS PER SYSTEM CONDITION
		64	86	992	864	128	UNIT-10 SHUT DOWNAS PER SYSTEM CONDITION
18	PARAS U-3 ANDU-4	33	41	364	332	32	AS PER SYSTEM CONDITION
		65	86	364	332	32	AS PER SYSTEM CONDITION
19	JSW3,4 TO RINFRA DA	X	X	X	X	X	B/D VARIABLE SCH,BLK NO.1 TO 12 , 55 TO 67 , 82 TO 96AS PER SYSTEM CONDITION
20	ADANI 440 PPA	33	41	X	X	X	D.C TECH MIN
		65	86	X	X	X	D.C TECH MIN
21	ADANI U-1(1200MW &125MW PPA)	33	41	X	X	X	D.C TECH MIN
		64	86	X	X	X	D.C TECH MIN
22	ADANI U-4(1200MW &125MW PPA)	X	X	X	X	X	UNIT SHUT DOWN
23	ADANI U-5(1200MW &125MW PPA)	33	41	X	X	X	D.C TECH MIN
		65	86	X	X	X	D.C TECH MIN unit-5 w/dn at18:09hrs
24	CHANDRAPUR U3 TO U7	33	41	1207	954	253	UNIT-3 TRIPPED AT 15:21HRS , UNIT-6 TRIPPED AT 3:19HRSAS PER SYSTEM CONDITION
		65	80	1026	806	220	UNIT-3 TRIPPED AT 15:21HRS , UNIT-6 TRIPPED AT 3:19HRSAS PER SYSTEM CONDITION
25	CHANDRAPUR U8 AND U9	33	41	418	329	89	UNIT-8 SYN.0:22HRS ,UNIT-9 TRIPPED AT00:35HRSAS PER SYSTEM CONDITION
		65	80	797	658	139	UNIT-9 SYN. AY 5:57HRS AS PER SYSTEM CONDITION
26	ADANI UNIT-2	66	80	X	X	X	D.C TECH MIN
27	ADANI U-3	66	80	X	X	X	D.C TECH MIN
28	JSW U-1	69	79	230	200	30	AS PER SYSTEM CONDITION

NOTE:

- 1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- 2 M.O.D RATES EFFECTIVE FROM 12TH AF May-17
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.