

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:							28-Jun-17
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum (Max) in MW (A-B)	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	X	X	X	X	X	UNIT SHUT DOWN
2	NASHIK	1	96	364	283	81	BID AS PER SYSTEM CONDITION, UNIT-6 CONVERTED TO ZERO SCHEDULE BY MSEDCL
3	REL DAHANU U1 AND U2	1	61	464	336	128	AS PER SYSTEM CONDITION
		61	96	231	167	64	UNIT-1 TRIPPED AT 15:21HRS AS PER SYSTEM CONDITION
4	TPC U-8	1	96	235	167	48	AS PER SYSTEM CONDITION
5	TPC U-5	1	96	473	292	181	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	X	X	X	X	X	unit-2 , UNIT-5 WIDN , UNIT-4 WIDN RS FOR ZERO SCHEDULE BY MSEDCL, UNIT-1 AND UNIT-3 SHUT DOWN
7	BHUSWAL U2,3	X	X	X	X	X	UNIT-2 SHUT DOWN, UNIT-3 WIDN FOR ZERO SCHEDULE BY MSEDCL
8	PARLEY U-6 AND U-7	X	X	X	X	X	UNIT-7 and UNIT-6 FOR ZERO SCHEDULE BY MSEDCL AS PER SYSTEM CONDITION
9	PARLEY U-8	X	X	X	X	X	UNIT-8 WIDN FOR ZERO SCHEDULE BY MSEDCL
10	BHUSWAL U-4 AND U-5	X	X	X	X	X	UNIT-5 ZERO SCHEDULE BY MSEDCL UNIT-4 SHUT DOWN
11	JSW TO RINFRA DA	X	X	X	X	X	BID SCH. BLK NO.81 TO 96
12	KHAPERKHEDA U1 TO U4	X	X	X	X	X	UNIT-2 SHUT DOWN, UNIT-4 SHUT DOWN UNIT-1 WIDN AND UNIT-3 WIDN FOR ZERO SCHEDULE BY MSEDCL BID AS PER SYSTEM CONDITION
13	KORADI-5,6,7	X	X	X	X	X	UNIT-5 , UNIT-6 SHUT DOWN UNIT -7 SHUT DOWN
14	VIPL U1,2	1	96	286	191	95	UNIT-1 SHUT DOWN, BID AS PER SYSTEM CONDITION
15	KHAPERKHEDA U-5	1	26	475	335	140	AS PER SYSTEM CONDITION
		33	96	475	335	140	AS PER SYSTEM CONDITION MSEDCL WIDN UNIT-5 ZERO SCHEDULE AT 23:58HRS
16	KORADI U8 ,U9,10	1	26	X	X	X	D.C BELOW TECH MIN UNIT-10 SYN. 7:04HRS
		33	82	X	X	X	D.C BELOW TECH MIN UNIT-10 SYN. 7:04HRS
		91	96	X	X	X	D.C BELOW TECH MIN UNIT-10 SYN. 7:04HRS
17	PARAS U-3 AND U-4	1	26	230	164	66	UNIT-4 SHUT DOWN, AS PER SYSTEM CONDITION
		33	82	230	164	66	UNIT-4 SHUT DOWN, AS PER SYSTEM CONDITION
		91	96	230	164	66	UNIT-4 SHUT DOWN, AS PER SYSTEM CONDITION
18	ADANI 440 PPA	1	25	440	154	286	AS PER SYSTEM CONDITION
		33	74	440	154	286	AS PER SYSTEM CONDITION
		91	96	440	154	286	AS PER SYSTEM CONDITION
19	CHANDRAPUR U3 TO U7	1	25	1461	1134	327	AS PER SYSTEM CONDITION
		41	74	1461	1134	327	AS PER SYSTEM CONDITION
		91	96	1461	1134	327	AS PER SYSTEM CONDITION
20	ADANI U-1(1200MW & 125MW PPA)	1	25	381	X	X	D.C BELOW TECH MIN
		41	74	381	X	X	D.C BELOW TECH MIN
		92	96	381	X	X	D.C BELOW TECH MIN
21	ADANI U-4(1200MW & 125MW PPA)	1	25	381	X	X	D.C BELOW TECH MIN
		41	74	381	X	X	D.C BELOW TECH MIN
		92	96	381	X	X	D.C BELOW TECH MIN
22	ADANI U-5(1200MW & 125MW PPA)	1	25	381	X	X	D.C BELOW TECH MIN
		41	74	381	X	X	D.C BELOW TECH MIN
		92	96	381	X	X	D.C BELOW TECH MIN
23	CHANDRAPUR U8 AND U9	1	25	948	658	290	AS PER SYSTEM CONDITION
		43	55	426	329	97	UNIT-9 TRIPPED 8:59 SYN. 13:34HRS AS PER SYSTEM CONDITION
		56	74	852	658	194	UNIT-9 TRIPPED 8:59 SYN. 13:34HRS AS PER SYSTEM CONDITION
		92	96	852	658	194	AS PER SYSTEM CONDITION
24	ADANI UNIT-2	1	24	623	432	191	AS PER SYSTEM CONDITION
		43	74	623	432	191	AS PER SYSTEM CONDITION
		92	96	623	550	73	AS PER SYSTEM CONDITION
25	ADANI U-3	1	24	623	432	191	AS PER SYSTEM CONDITION
		92	96	623	432	191	AS PER SYSTEM CONDITION
		43	74	623	550	73	AS PER SYSTEM CONDITION
26	JSW U-1	6	24	290	200	90	AS PER SYSTEM CONDITION
		X	X	X	X	X	UNIT TRIPPED 13:29

NOTE:

- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- M.O.D RATES EFFECTIVE FROM 12TH JUNE 2017
- # Indicate that back down withdrawn due to Line loading/system constraints.