PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE: 28.07.2017

	ROVISIONAL STATEMENT OF GE		DOLL (EX_BU				28.07.2017
	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHE D SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	x	x	x	x	x	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
2	REL DAHANU U 1&2	1	23	463	336	127	AS PER SYSTEM CONDITION
		37	96	463	336	127	AS PER SYSTEM CONDITION
3	NASIK	1	23	182	142	40	UNIT-4 AND UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL
		37	96	182	142	40	UNIT-4 AND UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL
4	TPC U8	1	23	235	187	48	AS PER SYSTEM CONDITION
		41	96	235	187	48	AS PER SYSTEM CONDITION
5	BHUSWAL U2,3	x	x	x	x	x	UNIT-2 SHUT DOWN, UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL
6	TPC U-5	1	22	473	292	181	AS PER SYSTEM CONDITION
		42	78	473	292	181	AS PER SYSTEM CONDITION
		83	96	473	292	181	AS PER SYSTEM CONDITION
7	RATTANINDIA U:1,2 ,3, 4,5	x	x	x	x	x	UNIT-1,2,3,4,5 W/DN FOR ZERO SCHEDULE BY MSEDCL
8	PARLEY U6, U7	x	x	x	x	x	UNIT-6 AND UNIT-7 W/DN FOR ZERO SCHEDULE BY MSEDCL
9	PARLEY U8	x	x	x	x	x	UNIT-8 W/DN FOR ZERO SCHEDULE BYMSEDCL
10	KHAPERKHEDA U1 TO U4	x	x	x	x	x	UNIT1, UNIT-4, UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL UNIT-2 SHUT DOWN
11	KORAD U5 TO U7	x	x	x	x	x	UNIT-5, UNIT-6 UNIT-7 SHUT DOWN
12	BHUSWALU-4 AND U-5	x	x	x	x	x	UNIT-5 SHUT DOWN, UNIT-4 W/DN FPR ZERO SCHEDULE BY MSEDCL
		1	22	286	191	95	UNIT-1SHUT DOWN, AS PER SYSTEM CONDITION
13	VIPL U1, U2	43	78	286	191	95	UNIT-1SHUT DOWN, AS PER SYSTEM CONDITION
		83	96	286	191	95	UNIT-1SHUT DOWN, AS PER SYSTEM CONDITION
14	KHAPERKHEDA U5	x	x	x	x	x	UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCLFROM DT.25/07/2017 AT 00HRS
15	KORADI U8 &U9,U10	3	22	1422	1296	126	AS PER SYSTEM CONDITION
		43	78	1338	1207	131	AS PER SYSTEM CONDITION
		83	96	1431	1296	135	AS PER SYSTEM CONDITION
	PARAS U-3 &4	3	22	460	332	128	AS PER SYSTEM CONDITION
16		45	77	460	332	128	AS PER SYSTEM CONDITION
		84	96	460	332	128	AS PER SYSTEM CONDITION
		4	20	440	0	440	AS PER SYSTEM CONDITION
17	ADANI 440MW PPA	45	74	440	0	440	AS PER SYSTEM CONDITION
		90	95	440	2	438	AS PER SYSTEM CONDITION
		4	20	468	432	36	AS PER SYSTEM CONDITION
18	ADANI U- 1 (1200+125)MW PP	45	74	468	432	36	AS PER SYSTEM CONDITION
		90	95	468	432	36	AS PER SYSTEM CONDITION
							AS PER SYSTEM CONDITION
	ADAMU 4 (1000 - 100000	4	20	468	432	36	AS PER SYSTEM CONDITION
19	ADANI U-4 (1200+125)MW PP	45	74	468	432	36	
		90	95	468	432	36	AS PER SYSTEM CONDITION
20	ADANI U-5 (1200+125)MW PP	4	20	468	432	36	AS PER SYSTEM CONDITION
		45	74	468	432	36	AS PER SYSTEM CONDITION
		90	95	468	432	36	AS PER SYSTEM CONDITION UNIT-4 SHUT DOWN AS PER SYSTEM
21	CHANDRAPUR U-3 TO U-7	4	20	1410	1136	274	UNIT-4 SHUT DOWN AS PER SYSTEM CONDITION UNIT-4 SHUT DOWN , unit-4 syn. 23:49hrsAS
		45	74	1341	1136	205	PER SYSTEM CONDITION
22	CHANDRAPUR U-8 AND U-9	4	20	948	658	290	AS PER SYSTEM CONDITION
		45	74	910	658	252	AS PER SYSTEM CONDITION
23	ADANI U-2	60	73	623	585	38	AS PER SYSTEM CONDITION
24	ADANI U-3	x	x	x	x	x	UNIT SHUT DOWN
25	JSW U-1	65	71	282	200	82	AS PER SYSTEM CONDITION

 Note :
 1
 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Biockwise variations are available under "View Schedules".

 2
 MOD rates revised w.e.f 12.JULY 2017.
 # Indicates that back down withdrawn due to Line loading/system constraints.