20	In	12	<b>n</b> 1	•

GENERATING STN. / STOA		Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in		Backing Down Quantum [Max] in MW [A-B]	REMARK	
		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B) X			
1	JSW U-2,U-3&U-4 TO AEML	1	76	300	210	90	AS PER SYSTEM CONDITION	
		81	96	300	210	90	AS PER SYSTEM CONDITION	
2	KORADI U-6 & U-7	Х	Х	Х	Х	X	UNITS UNDER ZERO SCHEDULE	
		1	23	460	292	168	AS PER SYSTEM CONDITION	
3 TPC U-5	28	76	460	292	168	AS PER SYSTEM CONDITION		
		83	96	460	292	168	AS PER SYSTEM CONDITION	
	TPC U-8	1	23	200	187	13	AS PER SYSTEM CONDITION	
4	IPC 0-8	28	75	200	187	13	AS PER SYSTEM CONDITION	
		83 X	96	200	187	13	AS PER SYSTEM CONDITION	
5	BHUSAWAL U-3		X	X	X	X	UNIT SHUT DOWN	
6	VIPL U-1 & U-2	X	X	X	X	X	UNITS SHUT DOWN	
7	DTPS U-1 & U-2	1 28	23 75	454 454	336 336	118 118	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION	
,	DIPS 0-1 & 0-2	93	96	454 454	336	118	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION	
		1	23	454 X	336 X	118 X	DC TECH MIN/ U-3 OUT	
8	NASHIK U-3, U-4 & U-5	28	75	X	X	X	DC TECH MIN/ U-3 OUT	
	NASHIK 0-3, 0-4 & 0-5	93	96	X	X	X	DC TECH MIN/ U-3 OUT	
		1	23	229	166	63	AS PER SYSTEM CONDITION /U-4 OUT	
۵	9 PARAS U-3 & U-4	28	75	229	166	63	AS PER SYSTEM CONDITION /U-4 OUT	
"		93	96	229	166	63	AS PER SYSTEM CONDITION /U-4 OUT	
10	PARALI U-8	X	X	X	X	X	UNIT SHUT DOWN	
10	10 171012100	1	23	229	166	63	AS PER SYSTEM CONDITION/ U-6 OUT	
11 PARALI U-6 & U-7	28	60	229	166	63	AS PER SYSTEM CONDITION/ U-6 OUT		
	67	74	229	166	63	AS PER SYSTEM CONDITION/ U-6 OUT		
	93	96	229	166	63	AS PER SYSTEM CONDITION/ U-6 OUT		
12 RATTANINDIA U-1 TO U-5	1	22	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT		
	28	34	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT		
	37	60	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT		
		67	74	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT	
		93	96	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT	
		1	20	Х	Х	X	DC TECH MIN/ U-3,U-5&U-7 OUT	
13	CHANDRAPUR U-3 TO U-7	38	42	Х	Х	X	DC TECH MIN/ U-3,U-5&U-7 OUT	
		54	60	Х	Х	X	DC TECH MIN/ U-3,U-5&U-7 OUT	
	14 BHUSAWAL U-4 & U-5	1	20	423	322	101	AS PER SYSTEM CONDITION/U-5 OUT	
14		38	42	423	322	101	AS PER SYSTEM CONDITION/U-5 OUT	
		54	60	423	322	101	AS PER SYSTEM CONDITION/U-5 OUT	
	1	20	900	864	36	AS PER SYSTEM CONDITION/U-8 OUT		
15	15 KORADI U-8 TO U-10	38	42	900	864	36	AS PER SYSTEM CONDITION/U-8 OUT	
	54	60	900	864	36	AS PER SYSTEM CONDITION/U-8 OUT		
	1	20	315	283	32	AS PER SYSTEM CONDITION / U-		
16	KHAPERKHEDA U-1 TO U-4	38	42	315	283	32	1&U-2 OUT	
	54	60	315	283	32			
47 01141100401751166	CHANDBARIIR II 8 8 11 2	1	20	705	656	49	AS PER SYSTEM CONDITION	
17	CHANDRAPUR U-8 & U-9	38 54	42 60	705 705	656 656	49 49	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION	
18	KHAPERKHEDA U-5	54 X	Х Х	705 X	X	49 X	UNIT SHUT DOWN	
	ADANI TIRODA U-1,U-4&U-5	1	19	274	38	236	AS PER SYSTEM CONDITION	
19	(PPA440 MW)	54	58	274	38	236	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION	
ADANI TIRODA	ADANI TIRODA U-1,U-4&U-5	1	19	X	X	X	DC TECH MIN/U-1 OUT	
20	(PPA1200MW,125 MW)	54	58	X	X	X	DC TECH MIN/U-1 OUT	
		1	19	285	200	85	AS PER SYSTEM CONDITION	
21	JSW U-1	54	58	285	200	85	AS PER SYSTEM CONDITION	
22	ADANI U-2 & U-3	X	X	X	X	X	NO BACK DOWN	
						1		

Note:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019 in Indicates that back down withdrawn due to Line loading/system constraints.

REVISED MOD RATES EFFECTIVE FROM 00:00HRS 12TH SEPT 2019