

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	DHARIWAL TO TPC D	X	X	X	X	X	NO TRANSACTION
2	TPC U-5	9	20	470	260	210	AS PER SYSTEM CONDITION #
		29	96	470	260	210	AS PER SYSTEM CONDITION #
3	TPC U-8	11	20	229	126	103	AS PER SYSTEM CONDITION #
		29	96	229	126	103	AS PER SYSTEM CONDITION #
4	DTPS U-1 & U-2	13	19	455	250	205	AS PER SYSTEM CONDITION #
		29	90	455	250	205	AS PER SYSTEM CONDITION #
5	KORADI U-6 & U-7	30	54	297	206	91	AS PER SYSTEM CONDITION
		70	87	297	206	91	AS PER SYSTEM CONDITION
6	NASIK U-3, U-4 & U-5	30	54	362	204	158	AS PER SYSTEM CONDITION
		70	87	362	204	158	AS PER SYSTEM CONDITION
7	SWPGL to MSEDCL	36	45	240	132	108	AS PER SYSTEM CONDITION
		71	86	240	132	108	AS PER SYSTEM CONDITION
8	BHUSAWAL U-3	36	45	169	104	65	AS PER SYSTEM CONDITION
		73	85	169	104	65	AS PER SYSTEM CONDITION
9	PARALI U-8	36	44	229	122	107	AS PER SYSTEM CONDITION
		73	85	229	122	107	AS PER SYSTEM CONDITION
10	DHARIWAL to MSEDCL (Case-IV)	39	44	185	101.75	83.25	AS PER SYSTEM CONDITION
		73	85	185	101.75	83.25	AS PER SYSTEM CONDITION
11	PARALI U-6 & U-7	39	44	227	121	106	AS PER SYSTEM CONDITION/ U-6 OUT
		73	85	227	121	106	AS PER SYSTEM CONDITION/ U-6 OUT
12	APML U-1,U-4 & U-5 (PPA440 MW)	39	44	440	0	440	AS PER SYSTEM CONDITION
		73	83	440	0	440	AS PER SYSTEM CONDITION
13	RATTANINDIA U-1 TO U-5	39	44	1200	750	450	AS PER SYSTEM CONDITION
		73	76	1200	750	450	AS PER SYSTEM CONDITION
14	APML U-1,U-4 & U-5 (PPA 125 MW)	X	X	X	X	X	NO BACK DOWN
15	APML U-1,U-4 & U-5 (PPA 1200 MW)	X	X	X	X	X	NO BACK DOWN
16	KHAPERKHEDA U-1 TO U-4	X	X	X	X	X	NO BACK DOWN
17	CHANDRAPUR U-3 TO U-7	X	X	X	X	X	NO BACK DOWN
18	KORADI U-8 TO U-10	X	X	X	X	X	NO BACK DOWN
19	BHUSAWAL U-4 & U-5	X	X	X	X	X	NO BACK DOWN
20	PARAS U-3 & U-4	X	X	X	X	X	NO BACK DOWN
21	KHAPERKHEDA U-5	X	X	X	X	X	NO BACK DOWN
22	CHANDRAPUR U-8 & U-9	X	X	X	X	X	NO BACK DOWN
23	APML U-2 & U-3	X	X	X	X	X	NO BACK DOWN
24	JSW U-1	X	X	X	X	X	UNIT OUT
25	SWPGL to BEST	X	X	X	X	X	NO BACK DOWN

Note :

- 1 MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.
- 2 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.
- 4 * Indicates that back down implemented due to Line loading/system constraints.
- 5 Revised MOD Rates effective from 00:00 hrs of 16th Mar 2021