	DROVIDIONAL STATEMENT OF GENER	DATOD SCUE	DIII E (EV	DITE DACKED D	OWN FOR THE DA	TE:	29-Jun-17
	PROVISIONAL STATEMENT OF GENER	Backing Down Period		TARGET DESPATCHED		NE:	29-Jun-17
SR. NO.	GENERATING STN. / STOA	(in Time Block) FROM TO		Declared Capacity (A)  SCHEDULE (in MW)  Despatched Schedule (Min) (B)		Backing Down Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	x	x	x	X	x	UNIT SHUT DOWN
2	NASHIK	1	96	364	283	81	B/D AS PER SYSTEM CONDITION, UNIT-5CONVERTED TO ZEROSCHEDULE BY MSEDCL
		1	7	231	166	65	AS PER SYSTEM CONDITION
3	REL DAHANU U1 AND U2	8	96	464	336	128	AS PER SYSTEM CONDITION
4	TPC U-8	1	96	235	187	48	AS PER SYSTEM CONDITION
5	TPC U-5	1	96	473	292	181	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	x	х	x	x	x	unit-2 , UNIT-5 W/DN , UNIT-4 W/DN RS FOR ZERO SCHEDULE BY
7	BHUSWAL U2,3	x	x	x	x	x	MSEDCL. UNIT-1 AND UNIT-3 SHUT DOWN UNIT-2 SHUT DOWN, UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL
8	PARLEY U-6 AND U-7	х	x	x	x	х	UNIT-7 and UNIT-6 FOR ZERO SCHEDULE BY MSEDCL AS PER SYSTEM CONDITION
9	PARLEY U-8	х	х	x	x	x	UNIT-8 W/DN FOR ZERO SCHEDULE BY MSEDCL
10	BHUSWAL U-4 AND U-5	х	x	x	х	х	UNIT-5 ZERO SCHEDULE BY MSEDCL UNIT-4 SHUT DOWN
11	JSW TO RINFRA DA	х	х	x	х	х	B/D SCH. BLK NO.81 TO 96
12	KHAPERKHEDA U1 TO U4	x	x	x	x	x	UNIT-2 SHUT DOWN, UNIT-4 SHUT DOWN UNIT-1 W/DN AND UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCLB/D AS PER SYSTEM CONDITION
13	KORADI-5,6,7	x	x	x	x	x	UNIT-5 , UNIT-6 SHUT DOWN UNIT -7 SHUT DOWN
14	VIPL U1,2	1	26	286	191	95	UNITT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
		33	79	286	191	95	UNITT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
		89	96	286	191	95	UNITT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
15	KHAPERKHEDA U-5	x	x	x	x	х	W/DN UNDER ZERO SCHEDULE BY MSEDCL
16	KORADI U8 ,U9,10	1	26	1275	1189	86	AS PER SYSTEM CONDITION
		33	79	1275	1189	86	AS PER SYSTEM CONDITION
		89	96	1275	1189	86	AS PER SYSTEM CONDITION
17	PARAS U-3 ANDU-4	1	26	230	164	66	UNIT-4 SHUT DOWN, AS PER SYSTEM CONDITION
		33	79	230	164	66	UNIT-4 SHUT DOWN, AS PER SYSTEM CONDITION
		89	96	230	164	66	UNIT-4 SHUT DOWN, AS PER SYSTEM CONDITION
18	ADANI 440 PPA	1	24	440	154.175	285.825	AS PER SYSTEM CONDITION
		33	73	440	154.175	285.825	AS PER SYSTEM CONDITION
		90	96	440	154.175	285.825	AS PER SYSTEM CONDITION
19	CHANDRAPUR U3 TO U7	1	24	1461	1134	327	AS PER SYSTEM CONDITION
		35	73	1461	1134	327	AS PER SYSTEM CONDITION
		93	96	1461	1134	327	AS PER SYSTEM CONDITION
20	ADANI U-1(1200MW &125MW PPA)	1	23	381	X	х	D.C BELOW TECH MIN
		35	73	381	х	x	D.C BELOW TECH MIN
		93	96	381	х	x	D.C BELOW TECH MIN
21	ADANI U-4(1200MW &125MW PPA)	1	23	381	x	x	D.C BELOW TECH MIN
		35 93	73 96	381	x	x	D.C BELOW TECH MIN
		93	23	381	×	x	D.C BELOW FECH MIN
22	ADANI U-5(1200MW &125MW PPA)					x	D.C BELOW FECH MIN
		35 93	73 96	381	x	x	D.C BELOW TECH MIN
23	CHANDRAPUR US AND US	1	23	848	658	190	AS PER SYSTEM CONDITION
		37	73	848	658	190	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
		93	96	848	658	190	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
24	ADANI UNIT-2	1	4	623	445	178	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
		1 15	22	623	580	43	AS PER SYSTEM CONDITION  AS PER SYSTEM CONDITION
		45	73	623	432	191	AS PER SYSTEM CONDITION
25	ADANI U-3	1	4	623	450	173	AS PER SYSTEM CONDITION
		15	22	623	580	43	AS PER SYSTEM CONDITION
	100411.4	45	73	623	432	191	AS PER SYSTEM CONDITION
26	JSW U-1	х	х	x	х	х	UNIT SHUT DOWN

NOTE:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

MOJ RATES EFFECTIVE FROM 17TH JUNE 2017

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S Indicates that back flow withinston the to List loadinglystem constraints.