	PROVISIONAL STATEMENT	OF GENERATOR S	CHEDULE (EX	BUS) BACKED D	OWN FOR THE	DATE	29/6/2018
	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum (Max) in MW <i>[A-B]</i>	REMARK
SR. NO.		FROM	то	Declared	Despatched Schedule (Min)		
				Capacity (A)	(B)		
1	SWPCL TO MSEDCL	x	x	x	x	x	UNIT-4 SHUT DOWN
		1	24	x	x	x	#
2	TPC U-5	47	96	x	x	x	#
3	TPC U-8	1	24	x	x	x	#
	1000	47	96	x	x	x	#
4	DTPS REL U-1 AND U-2	1	24	x	x	x	#
		47	96	x	x	x	#
5	JSW TO BEST	47	24 80	62	43.4 43.4	18.6	AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
		1	21	325	284	41	AS PER SYSTEM CONDITION
6	NASIK U-3,4 AND 5	47	80	325	284	41	AS PER SYSTEM CONDITION
7	BHUSWAL U- 3	x	x	x	x	x	UNIT SHUT DOWN
8	PARALI U-6 AND U-7	x	x	x	x	x	UNIT-7, UNIT-6 W/DN FOR ZERO SCHEDULE B Y MSEDCL
	RATTANINDIA U-1 T0 U-5	1	18	490	344	146	AS PER SYSTEM CONDITION UNIT-1 AND UNIT-4 SHUT DOWN UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 00HRS OF 26/06/2018
9		52	58	490	344	146	AS PER SYSTEM CONDITION UNIT-1 AND UNIT-4 SHUT DOWN UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 00HRS OF 26/06/2018
		62	78	490	344	146	AS PER SYSTEM CONDITION UNIT-1 AND UNIT-4 SHUT DOWN UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL AT 00HRS OF 26/06/2018
10	PARALI U-8	1	18	130	×	x	D.C. TECH MIN.
		52 62	58	130	x	x	D.C. TECH MIN. D.C. TECH MIN. Unit-8 tripped at 18:55hrs
11	BHUSWAL U-4 AND U-5	1	18	940	644	296	AS PER SYSTEM CONDITION
		52	56	846	644	202	AS PER SYSTEM CONDITION
		62	73	846	644	202	AS PER SYSTEM CONDITION
12	IEPL TO MSEDCL	x	x	x	x	x	UNIT SHUT DOWN
13	DHARIWAL TO MSEDCL	1	18	185	140	45	AS PER SYSTEM CONDITION
		52	56	185	140	45	AS PER SYSTEM CONDITION
		62	73	185	140	45	AS PER SYSTEM CONDITION
14	PARAS U-3 &U-4	1	18	460	332	128	AS PER SYSTEM CONDITION
		52	56	440	332	108	AS PER SYSTEM CONDITION
		62	73	440	332	108	AS PER SYSTEM CONDITION
		1	18	286	191	95	UNIT-1 SHUT DOWN AS PER SYSTEM CONDITION
15	VIPL U1 &2	63	72	286	191	95	UNIT-1 SHUT DOWN AS PER SYSTEM CONDITION
16	KHAPERKHEDA U-1 TO U-4	1			426	6	UNIT -2 SHUT DOWN AS PER SYSYTEM CONDITION
		64	18	432	426		UNIT -2 SHUT DOWN AS PER SYSTEM CONDITION
			72	432		6	AS PER SYSTEM CONDITION
17	ADANI (TIRODA 440MW PPA) U1,4,&5	1	18	6.588	0		
		64	72	6.588	0	6.588	AS PER SYSTEM CONDITION
18	KHAPERKHEDA U-5	x	x	x	×	x	UNIT SHUT DOWN
19	KORADI U-6 &U-7	x	x	x	x	x	UNIT -6 AND UNIT-7 SHUT DOWN
20	ADANI U-1(1200+125)MW PP	1	18	557	432	125	AS PER SYSTEM CONDITION
		64	72	557	432	125	AS PER SYSTEM CONDITION
21	ADANI U-4(1200+125)MW PP	1	18	557	432	125	AS PER SYSTEM CONDITION
		64	72	557	432	125	AS PER SYSTEM CONDITION
22	ADANI U-5(1200+125)MW PP	x	x	x	x	x	UNIT SHUT DOWN
23	CHANDRAPUR U-3 TO U-7	1	18	823	660	163	AS PER SYSTEM CONDITION
		66	72	869	660	209	AS PER SYSTEM CONDITION
24	JSW U-1	1	18	290	200	90	AS PER SYSTEM CONDITION
		66	72	290	200	90	AS PER SYSTEM CONDITION
25	KORADI U-8, 9 &U-10	69	72	x	x	x	D.C. TECH MIN.
26	CHANDRAPUR U-8 &U-9	69	72	445	332	113	AS PER SYSTEM CONDITION
27	ADANI U-2	70	71	590	580	10	AS PER SYSTEM CONDITION UNIT-8 SHUT DOWN
28	ADANI U-3	70	71	590	570	20	AS PER SYSTEM CONDITION
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 Note:
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 statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the attement. Biochesie services and another the schedules.

 V DD. R.TSERVECT PROF UN-TULNUE2714

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 #Indicates that back down withdrawn due to Line loading/system constraints.