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er no	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in		Backing Down Quantum [Max] in MW [A-B]	REMARK
SR. NO.		FROM	то	Declared Capacity (A)	Despatched Schedule (Min) (B) X		
1	JSW U-2,U-3&U-4 TO AEML	1	96	300	210	90	AS PER SYSTEM CONDITION
2	KORADI U-6 & U-7	X	Х	Х	X	X	UNITS UNDER ZERO SCHEDULE
3	TPC U-5	1	96	460	292	168	AS PER SYSTEM CONDITION
4	TPC U-8	1	96	200	187	13	AS PER SYSTEM CONDITION
5	BHUSAWAL U-3	X	Х	Х	X	X	UNIT UNDER ZERO SCHEDULE
6	VIPL U-1 & U-2	X	Х	х	X	X	UNITS SHUT DOWN
		1	75	454	336	118	AS PER SYSTEM CONDITION
7	DTPS U-1 & U-2	78	84	454	336	118	AS PER SYSTEM CONDITION
		88	96	454	336	118	AS PER SYSTEM CONDITION
		1	21	Х	Х	X	DC TECH MIN/ U-3 OUT
8	NASHIK U-3, U-4 & U-5	27	75	Х	X	X	DC TECH MIN/ U-3 OUT
•	10.00.00.00.00.00.00.00.00.00.00.00.00.0	80	84	Х	X	X	DC TECH MIN/ U-3 OUT
		92	96	Х	Х	X	DC TECH MIN/ U-3 OUT
		1	21	229	166	63	AS PER SYSTEM CONDITION /U-4 OUT
9	PARAS U-3 & U-4	27	75	229	166	63	AS PER SYSTEM CONDITION /U-4 OUT
17.10.0004		80	84	229	166	63	AS PER SYSTEM CONDITION /U-4 OUT
		92	96	229	166	63	AS PER SYSTEM CONDITION /U-4 OUT
10	PARALI U-8	X	Х	Х	X	X	UNIT SHUT DOWN
		1	20	229	166	63	AS PER SYSTEM CONDITION/ U-6 OUT
11 PARALI U-6 & U-7	PARALI U-6 & U-7	28	75	229	166	63	AS PER SYSTEM CONDITION/ U-6 OUT
•••		80	84	229	166	63	AS PER SYSTEM CONDITION/ U-6 OUT
		92	96	229	166	63	AS PER SYSTEM CONDITION/ U-6 OUT
		1	18	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
12 RATTANINDIA U		28	38	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
	RATTANINDIA U-1 TO U-5	43	74	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
		80	82	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
		93	96	980	688	292	AS PER SYSTEM CONDITION/ U-1 OUT
		29	37	884	873	11	AS PER SYSTEM CONDITION/ U-7 OUT
13	CHANDRAPUR U-3 TO U-7	48	60	884	873	11	AS PER SYSTEM CONDITION/ U-7 OUT
		67	74	884	873	11	AS PER SYSTEM CONDITION/ U-7 OUT
	BHUSAWAL U-4 & U-5	29	37	470	322	148	AS PER SYSTEM CONDITION/U-5 OUT
14		48	60	470	322	148	AS PER SYSTEM CONDITION/U-5 OUT
		67	74	470	322	148	AS PER SYSTEM CONDITION/U-5 OUT
		29	37	Х	X	X	DC TECH MIN/U-8 OUT
15	KORADI U-8 TO U-10	48	60	Х	X	X	DC TECH MIN/U-8 OUT
		67	74	Х	X	X	DC TECH MIN/U-8 OUT
16 KHAPERKHEDA U-		29	37	450	418	32	AS PER SYSTEM CONDITION / U-1 OUT
	KHAPERKHEDA U-1 TO U-4	48	60	450	418	32	AS PER SYSTEM CONDITION / U-1 OUT
		67	74	450	418	32	AS PER SYSTEM CONDITION / U-1 OUT
17 CHANDRAPUR U-8 & U		29	37	790	656	134	AS PER SYSTEM CONDITION
	CHANDRAPUR U-8 & U-9	48	60	790	656	134	AS PER SYSTEM CONDITION
	KIIADEDKIIEDA II -	67	74	790	656	134	AS PER SYSTEM CONDITION
	KHAPERKHEDA U-5	X 29	X 37	X	X X	X	UNIT SHUT DOWN DC TECH MIN
	ADANI TIRODA U-1,U-4&U-5 (PPA440 MW)	48	60	X	X	X	DC TECH MIN
		48 67	70	X	X	X	
		29	37	X	X	X	DC TECH MIN DC TECH MIN/U-1 OUT
20 AI	ADANI TIRODA U-1,U-4&U-5	48	60	X	X	X	DC TECH MIN/U-1 OUT
	(PPA1200MW,125 MW)	48 67	70		X	X	
	. ,	29	37	X 285	200	X 85	DC TECH MIN/U-1 OUT AS PER SYSTEM CONDITION
21	1034/11.4				200		
	JSW U-1	48 67	60 70	285 285	200	85 85	AS PER SYSTEM CONDITION
22	ADANI U-2 & U-3	67 29	70 37	285 X	200 X	85 X	AS PER SYSTEM CONDITION DC TECH MIN
22	ADANI U-2 & U-3	29	31	X	X	Α	DC TECH MIN

Note:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

MOD RATES REVISED FROM 15:00HRS OF 16TH APRIL2019 AS PER OLD PROCEDURE Stayed Due to Hon'ble APPELLATE TRIBUNAL order in IA No. 593 of 2019 in DFR No.1762 of 2019 in Indicates that back down withdrawn due to Line loading/system constraints.

REVISED MOD RATES EFFECTIVE FROM 00:00HRS 12TH SEPT 2019