

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE: 29.12.2017

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum (Max) in MW (A-B)	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	X	X	X	X	X	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
2	TPC U-5	1	43	473	292	181	AS PER SYSTEM CONDITION
		53	96	473	292	181	AS PER SYSTEM CONDITION
3	TPC U-8	1	43	235	187	48	AS PER SYSTEM CONDITION
		54	96	235	187	48	AS PER SYSTEM CONDITION
4	DTPS REL U1 AND U2	1	43	460	336	124	AS PER SYSTEM CONDITION
		54	96	460	336	124	AS PER SYSTEM CONDITION
5	NASHIK U-3,4,5	1	43	364	283	81	UNIT-4 TSHUT DOWN ,B/D AS PER SYSTEM CONDITION
		55	96	364	283	81	UNIT-4 TSHUT DOWN SB/D AS PER SYSTEM CONDITION
6	RATTANINDIA U1 TO U-5	1	31	245	172	73	UNIT-2 W/DN FOR ZERO SCHEDULE BY MSEDCL. UNIT-1,4,5 SHUT DOWN,B/D AS PER SYSTEM CONDITION
		55	96	245	172	73	UNIT-2 W/DN FOR ZERO SCHEDULE BY MSEDCL. UNIT-1,4,5 SHUT DOWN,B/D AS PER SYSTEM CONDITION
7	VIPL U-1 AND U-2	1	31	572	382	190	AS PER SYSTEM CONDITION
		55	96	572	382	190	AS PER SYSTEM CONDITION
8	BHUSWAL U-3	1	31	187	144	43	AS PER SYSTEM CONDITION
		55	96	187	144	43	AS PER SYSTEM CONDITION
9	PARLEY U-6 AND U-7	1	31	X	X	X	UNIT-7 SHUT DOWN , D.C. TECH MIN
		61	96	X	X	X	UNIT-7 SHUT DOWN , D.C. TECH MIN
10	BHUSWAL UNIT-4 AND UNIU-5	1	28	920	644	276	AS PER SYSTEM CONDITION
		61	96	920	644	276	AS PER SYSTEM CONDITION
11	PARLEY U-8	1	28	X	X	X	D.C. TECH MIN
		71	96	X	X	X	D.C. TECH MIN
12	KHAPERKHEDA U-1 TO U-4	1	28	458	428	40	UNIT-4 TRIPPED 2:20HRS SYN. 5:49HRSAS PER SYSTEM CONDITION UNIT-3 SHUT DOWN
		71	96	442	427	15	AS PER SYSTEM CONDITION UNIT-3 SHUT DOWN
13	KORADI U-4 TO UNIT-7	X	X	X	X	X	UNIT-6 SHUT DOWN, UNIT-7 SYN. 13:57hrs running below tech min
14	ADANI TIRODA 440 PPA	1	22	440	0	440	AS PER SYSTEM CONDITION
		75	96	440	0	440	AS PER SYSTEM CONDITION
15	PARAS U-3 AND U-4	1	22	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		77	96	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
16	ADANI U-1 (1200+125)MW PP	1	22	468	432	36	AS PER SYSTEM CONDITION
		77	96	468	432	36	AS PER SYSTEM CONDITION
17	ADANI U-4 (1200+125)MW PP	1	22	468	432	36	AS PER SYSTEM CONDITION
		77	96	468	432	36	AS PER SYSTEM CONDITION
18	ADANI U-5 (1200+125)MW PP	1	22	468	432	36	AS PER SYSTEM CONDITION
		77	96	468	432	36	AS PER SYSTEM CONDITION
19	KORADI U-8,9,10	1	22	1146	864	282	UNIT-8 SHUT DOWN B/D AS PER SYSTEM CONDITION
		77	96	1240	864	376	UNIT-9 SHUT DOWN B/D AS PER SYSTEM CONDITION
20	CHANDRAPUR U-3 TO U-7	1	22	855	660	195	AS PER SYSTEM CONDITION UNIT-3,4,6 SHUT DOWN
		77	96	855	660	195	AS PER SYSTEM CONDITION UNIT-3,4,6 SHUT DOWN
21	KHAPERKHEDA U-5	1	22	440	335	105	AS PER SYSTEM CONDITION
		77	96	414	335	79	AS PER SYSTEM CONDITION
22	CHANDRAPUR U-8 AND U-9	1	22	445	329	116	UNIT-8 SHUT DOWN , B/D AS PER SYSTEM CONDITION
		77	96	445	329	116	UNIT-8 SHUT DOWN , B/D AS PER SYSTEM CONDITION
23	JSW U-1	1	20	289	200	89	AS PER SYSTEM CONDITION
		80	96	288	200	88	AS PER SYSTEM CONDITION
24	IDEAL ENERGY DA	1	17	X	X	X	BELOW TECH MIN
		82	96	X	X	X	BELOW TECH MIN
25	ADANI U-3	X	X	X	X	X	UNIT SHUT DOWN
26	ADANI U-2	1	17	623	432	191	AS PER SYSTEM CONDITION
		82	96	623	432	191	AS PER SYSTEM CONDITION

Note :

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

2 M.O.D. RATES REVISED FROM DT. 12TH DEC, 2017

3 # Indicates that back down withdrawn due to Line loading/system constraints.