

PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:							30-May-17
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	X	X	X	X	X	UNIT SHUT DOWN
2	NASHIK	1	94	364	283	81	AS PER SYSTEM CONDITION UNIT-3SHUT DOWN
3	REL DAHANU U1 AND U2	1	91	464	336	128	AS PER SYSTEM CONDITION
4	TPC U-8	1	91	235	187	48	AS PER SYSTEM CONDITION
5	TPC U-5	1	41	450	292	158	AS PER SYSTEM CONDITION
		42	87	X	X	X	#
		88	91	450	292	158	AS PER SYSTEM CONDITION
6	JSW34 TO RINFRADA1 TPTCLDA	X	X	X	X	X	SCHEDULE 41 TO 96 BLOCK B/D
7	RATTANINDIA U1,2,3,4,5	X	X	X	X	X	D.C TECH MIN. UNIT-1 AND UNIT-5 SHUT DOWN
8	BHUSWAL U2,3	1	91	179	144		UNIT-2 SHUT DOWN, B/D AS PER SYSTEM CONDITION
9	KORADI U-5 TO U-7	1	91	X	X	X	UNIT-5 , UNIT-6 SHUT DOWN UNIT 7 RUNNING BELOW TECH MIN
10	DHARIWAL TO MSEB	1	91	150	140	10	AS PER SYSTEM CONDITION
11	VIPL U1 AND U2	1	91	273	191	82	AS PER SYSTEM CONDITION UNIT-2 SHUT DOWN
12	PARLEY U-8	1	91	180	166	14	AS PER SYSTEM CONDITION
13	BHUSWAL U-4 AND U-5	1	91	940	644	296	AS PER SYSTEM CONDITION
14	PARLEY U-6 ,7	1	91	458	332	126	AS PER SYSTEM CONDITION
15	KHAPERKHEDA U1 TO U4	1	91	X	X	X	D.C BELOW TECH MIN
16	KHAPERKHEDA U-5	1	91	475	335	140	AS PER SYSTEM CONDITION
17	JSW34 TO RINFRADA1PTC	X	X	X	X	X	B/D VARIABLE SCH.BLK NO , 57 TO 66 , 87 TO 92AS PER SYSTEM CONDITION
18	KORADI U8 ,U9,10	1	89	1499	1296	203	AS PER SYSTEM CONDITION
19	PARAS U-3 ANDU-4	1	89	364	332	32	AS PER SYSTEM CONDITION
20	ADANI 440 PPA	1	89	X	X	X	D.C TECH MIN.
21	ADANI U-1(1200MW &125MW PPA)	1	89	X	X	X	D.C TECH MIN.
22	ADANI U-4(1200MW &125MW PPA)	1	89	X	X	X	D.C TECH MIN.
23	ADANI U-5(1200MW &125MW PPA)	X	X	X	X	X	UNIT SHUT DOWN
24	CHANDRAPUR U3 TO U7	1	89	1207	954	253	UNIT-6 SHUT DOWN , B/D AS PER SYSTEM CONDITION
25	CHANDRAPUR U8 AND U9	1	89	948	658	290	AS PER SYSTEM CONDITION
26	ADANI UNIT-2	1	89	X	X	X	D.C TECH MIN
27	ADANI U-3	1	89	X	X	X	D.C TECH MIN
28	JSW U-1	1	76	230	200	30	AS PER SYSTEM CONDITION

NOTE:

- Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".
- M.O.D RATES EFFECTIVE FROM 12TH May-17
- # Indicates that back down withdrawn due to Line loading/system constraints.