	PROVISIONAL STATEMENT OF GENER	RATOR SCHE	DULE (EX_	BUS) BACKED D	OWN FOR THE DA	ITE:	30-Jun-17
SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHED SCHEDULE (in MW)			
		FROM	то	Declared Capacity (A)	Despatched Schedule (Min)	Backing Down Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	х	х	x	x	x	UNIT SHUT DOWN
2	NASHIK	1	96	364	284	80	B/D AS PER SYSTEM CONDITION, UNIT-SCONVERTED TO ZEROSCHEDULE BY MSEDCL
3	REL DAHANU U1 AND U2	1	96	464	336	128	AS PER SYSTEM CONDITION
4	TPC U-8	1	96	235	187	48	AS PER SYSTEM CONDITION
5	TPC U-5	1	96	473	292	181	AS PER SYSTEM CONDITION
6	RATTANINDIA U1,2,3,4,5	х	х	x	х	x	unit-2 , UNIT-5 W/DN , UNIT-4 W/DN RS FOR ZERO SCHEDULE BY MSEDCL. UNIT-1 AND UNIT-3 SHUT DOWN
7	BHUSWAL U2,3	х	х	x	x	x	UNIT-2 SHUT DOWN, UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL
8	PARLEY U-6 AND U-7	х	х	x	x	х	UNIT-7 and UNIT-6 FOR ZERO SCHEDULE BY MSEDCL AS PER SYSTEM CONDITION
9	PARLEY U-8	х	x	x	х	х	UNIT-8 W/DN FOR ZERO SCHEDULE BY MSEDCL
10	BHUSWAL U-4 AND U-5	х	x	х	х	х	UNIT-5 ZERO SCHEDULE BY MSEDCL UNIT-4 SHUT DOWN
11	KHAPERKHEDA U1 TO U4	х	x	x	x	x	UNIT-2 SHUT DOWN, UNIT-4 SHUT DOWN UNIT-1 W/DN AND UNIT- W/DN FOR ZERO SCHEDULE BY MSEDCLB/D AS PER SYSTEM CONDITION
12	KORADI-5,6,7	x	x	×	x	x	UNIT-5 , UNIT-6 SHUT DOWN UNIT -7 SHUT DOWN
13	VIPL U1,2	1	96	286	191	95	UNITT-1 SHUT DOWN, B/D AS PER SYSTEM CONDITION
14	KHAPERKHEDA U-5	1	96	x	x	x	W/DN UNDER ZERO SCHEDULE BY MSEDCL
15	KORADI U8 ,U9,10	1	42	1464	1196	268	AS PER SYSTEM CONDITION
		43	96	1374	х	х	D.C BELOW TECH MIN
16	PARAS U-3 ANDU-4	1	96	230	164	66	UNIT-4 SHUT DOWN, AS PER SYSTEM CONDITION
17	ADANI 440 PPA	1	26	440	154	286	AS PER SYSTEM CONDITION
		37	80	440	154	286	AS PER SYSTEM CONDITION
		81	96	440	154	286	AS PER SYSTEM CONDITION
18	CHANDRAPUR U3 TO U7	1	23	1461	1134	327	AS PER SYSTEM CONDITION
		38	79	1424	1134	290	AS PER SYSTEM CONDITION
		84	96	1424	1134	290	AS PER SYSTEM CONDITION
19	ADANI U-1(1200MW &125MW PPA)	1	23	x	x	x	D.C BELOW TECH MIN
		39	79	x	x	x	D.C BELOW TECH MIN
		84	96	x	x	x	D.C BELOW TECH MIN
20	ADANI U-4(1200MW &125MW PPA)	1	23	x	x	x	D.C BELOW TECH MIN
		39	79	x	x	x	D.C BELOW TECH MIN
		84	96	x	х	х	D.C BELOW TECH MIN
21	ADANI U-S(1200MW &125MW PPA)	1	23	х	х	х	D.C BELOW TECH MIN
		39	79	х	х	х	D.C BELOW TECH MIN
		84	96	x	х	х	D.C BELOW TECH MIN
22	CHANDRAPUR US AND US	1	23	948	658	290	AS PER SYSTEM CONDITION
		39	79	853	658	195	AS PER SYSTEM CONDITION
		84	96	948	658	290	AS PER SYSTEM CONDITION
23	ADANI UNIT-2	6	23	632	432	200	AS PER SYSTEM CONDITION
		40	63	632	432	200	AS PER SYSTEM CONDITION
		67	77	632	432	200	AS PER SYSTEM CONDITION
24	ADANI U-3	6	23	632	432	200	AS PER SYSTEM CONDITION
		40	63	632	432	200	AS PER SYSTEM CONDITION
		67	77	632	432	200	AS PER SYSTEM CONDITION
25	JSW U-1	х	х	х	х	х	UNIT SHUT DOWN

NOTE:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "Yiew Schedules".

M.O.D RATES EFFECTIVE FROM LITY UNEZ 2117

B Indicates that back down withdrawn due to Line leading/system constraints.