	GENERATING STN. / STOA	Backing Down Period (in Time Block)		TARGET DESPATCHE D SCHEDULE		Backing Down Quantum [Max] in MW (A-B)	30.09.2017 REMARK
SR. NO.		FROM	то	(in MW) Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-6	x	x	x	x	x	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
		33	48	100	70	30	AS PER SYSTEM CONDITION
2	JSW MSEDCL DA	66	71	100	70	30	AS PER SYSTEM CONDITION
		79	96	100	70	30	AS PER SYSTEM CONDITION
		33	48	235	187	48	AS PER SYSTEM CONDITION
3	TPC U-8	66	71	235	187	48	AS PER SYSTEM CONDITION
4	JSW TO RINFRA DA	79	96	235	187	48	AS PER SYSTEM CONDITION
		33	48	87	61	26	AS PER SYSTEM CONDITION
		66	71	87	61	26	AS PER SYSTEM CONDITION
		79	96	87	61	26	AS PER SYSTEM CONDITION
5	NASIK U-3, 4,5	33	48	x	x	x	UNIT-3 SHUT DOWN D.C. TECH MIN
		66	71	х	x	x	UNIT-3 SHUT DOWN D.C. TECH MIN
		79	96	x	x	x	UNIT-3 SHUT DOWN D.C. TECH MIN
	DTPS REL U1 AND U2	33	47	227	169	58	UNIT-2 SHUT DOWN B/D AS PER SYSTEM CONDITION
6		66	71	227	169	58	UNIT-2 SHUT DOWN B/D AS PER SYSTEM CONDITION
		79	96	227	169	58	UNIT-2 SHUT DOWN B/D AS PER SYSTEM CONDITION
	TPC U-S	36	44	473	292	181	AS PER SYSTEM CONDITION
7		66	71	473	300	173	AS PER SYSTEM CONDITION
		79	96	473	292	181	AS PER SYSTEM CONDITION
8	BHUSWAL U-2 AND U-3	×	×	×	x	x	UNIT-2 AND UNIT-3 SHUT DOWN
	RATTANINDIA U1 TO U-5	36	43	735	516	219	UNIT-3, UNIT-5 AS PER SYSTEM CONDITION
9		68	74	735	516	219	UNIT-3, UNIT-5, AS PER SYSTEM CONDITION
		80	96	735	516	219	UNIT-3, UNIT-5, AS PER SYSTEM CONDITION
		38	43	229	166	63	AS PER SYSTEM CONDITION
10	PARLEY U-8	69	71	x	x	x	D.C. BELOW TECH MIN
		80	96	×	x	x	D.C. BELOW TECH MIN
11	KORADI U-5,6AND U-7	×	×	x	x	x	UNIT-5, UNIT-6 SHUT DOWN, UNIT-7 SHUT DOWN
		38	43	210	166	44	AS PER SYSTEM CONDITION UNIT-7 SHUT DOWN
12	PARALI U-6 AND U-7	69	71			49	AS PER SYSTEM CONDITION UNIT-7 SHUT DOWN
12	PARALI 0-6 AND 0-7	• • • • • • • • • • • • • • • • • • • •	/1	215	166	**	AS PER STSTEM CONDITION UNIT-/ SHUT DOWN
		96	96	215	166	49	AS PER SYSTEM CONDITION UNIT-7 SHUT DOWN
13	KHAPERKHEDA U-1 TO U-4	x	x	x	×	x	UNIT-1,2,3,4 SHUT DOWN
		38	43	286	202	84	AS PER SYSTEM CONDITION
14	JSW TO RINFRA DA2	69	71	286	200	86	AS PER SYSTEM CONDITION
		96	96	286	202	84	AS PER SYSTEM CONDITION
		38	41	286	224	62	UNIT-1 SHUT DOWN AS PER SYSTEM CONDITION
15	VIPL U-1 AND U-2	69	71	286	242	44	UNIT-1 SHUT DOWN AS PER SYSTEM CONDITION
		96	96	286	276	10	UNIT-1 SHUT DOWN AS PER SYSTEM CONDITION
16	BHUSWAL U-4 AND U-5	38	41	752	644	108	AS PER SYSTEM CONDITION
		96	96	798	644	154	AS PER SYSTEM CONDITION
17	KORADIU-8,9 AND 10	38	41	×	×	×	D.C. BELOW TECH MIN UNIT-9 SHUT DOWN AS PER SYSTEM CONDITION
		96	96	x	x	x	D.C. BELOW TECH MIN UNIT-9 SHUT DOWN AS PER
18	ADANI 440MW PPA	x	х	x	×	x	SYSTEM CONDITION NO BACK DOWN
19	KHAPERKHEDAU-5	x	x	×	×	×	NO BACK DOWN
20	ADANI U- 1 (1200+125)MW PP	x	x	x	x	×	
21	ADANI U-4 (1200+125)MW PP	x	x	×	×	×	UNIT-4 SHUT DOWN
22	ADANI U-5 (1200+125)MW PP	x	x	x	x	x	NO BACK DOWN LINIT & LINIT & SHUT DOWN AS
23	CHANDRAPUR U-3 TO U-7	x	x	x	x	x	NO BACK DOWN UNIT-3 UNIT-4 UNIT-5 SHUT DOWN, AS PER SYSTEM CONDITION
24	PARAS U-3 AND U-4	x	x	x	x	x	NO BACK DOWN
25	CHANDRAPUR U-8 AND U-9	x	x	х	x	x	NO BACK DOWN
26	JSW U-1	x	x	x	x	x	NO BACK DOWN
27	ADANI U-2	x	x	x	x	x	NO BACK DOWN
28 Note :	ADANI U-3	x	x	x	x	x	NO BACK DOWN

Note:

1 Above Statement is an abstract of Load Generation Balance as per Day Albard Schedules, based on State Merit Crefor Despatch. Maximum backindown quantum during "Backing down Perico" is indicated in the statement. Biochwise variations are available under "View Schedules".

2 M.O.D. RATES REVISED FROM DT. 158EPT. 1317

3 Efficients that back down withdrawd due to Line loading/system constraints.