	PROVISIONAL STATEMENT OF G	Backing Down Period (in Time		TARGET DESPATCHED SCHEDULE		Backing Down Quantum [Max]	30.12.2017 REMARK
SR. NO.		Block)	то	Declared (A)	Despatched Schedule (Min) (B)	in MW (A-B)	
1	TPC U-6	x	x	x	x	x	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
2	TPC U-5	1	43	473	292	181	AS PER SYSTEM CONDITION
		57	96	473	292	181	AS PER SYSTEM CONDITION
3	TPC U-8	1	43	235	187	48	AS PER SYSTEM CONDITION
		57	96	235	187	48	AS PER SYSTEM CONDITION
4	DTPS REL U1 AND U2	1	42	460	336	124	AS PER SYSTEM CONDITION
		69	96 30	460	336 283	124	AS PER SYSTEM CONDITION
5	NASHIK U-3,4,5	70	30	364	283	81	UNIT-4 TSHUT DOWN ,B/D AS PER SYSTEM CONDITION
		1	30	245	172	73	UNIT-2 W/DN FOR ZERO SCHEDULE BY MSEDCL . UNIT-1.
6	RATTANINDIA U1 TO U-5			245	172	73	SHUT DOWN, B/D AS PER SYSTEM CONDITION UNIT-2 W/DN FOR ZERO SCHEDULE BY MSEDCL, UNIT-1,
		70	96 27	572	382	190	SHUT DOWN, B/D AS PER SYSTEM CONDITION AS PER SYSTEM CONDITION
7	VIPL U-1 AND U-2	70	96	572	382	190	AS PER SYSTEM CONDITION
		1	27	187	144	43	AS PER SYSTEM CONDITION
8	BHUSWAL U-3	73	96	187	144	43	AS PER SYSTEM CONDITION
9	PARLEY U-6 AND U-7	1	27	x	x	x	UNIT-7 SHUT DOWN , D.C. TECH MIN
		73	96	x	x	x	UNIT-7 SHUT DOWN , D.C. TECH MIN
		1	27	940	644	296	AS PER SYSTEM CONDITION
10	BHUSWAL UNIT-4 AND UNIU-5	73	96	902	644	258	AS PER SYSTEM CONDITION
		1	27	x	x	x	D.C. TECH MIN
11	PARLEY U-8						
		73	96	x	x	x	D.C. TECH MIN
12	KHAPERKHEDA U-1 TO U-4	1	27	456	428	28	AS PER SYSTEM CONDITION UNIT-3 SHUT DOWN
		73	96	460	428	32	AS PER SYSTEM CONDITION UNIT-3 SHUT DOWN
13	KORADI U-6 TO UNIT-7	1	23	x	x	x	UNIT-6 SHUT DOWN, UNIT-7 running below tech min
		73	96	x	x	x	UNIT-6 SHUT DOWN, UNIT-7 running below tech min
14	ADANI TIRODA 440 PPA	1	23	47	0	47	AS PER SYSTEM CONDITION
		73	96	47	0	47	AS PER SYSTEM CONDITION
15	PARAS U-3 AND U-4	1	23	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		73	96	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
16	ADANI U- 1 (1200+125)MW PP	1	23	468	432	36	AS PER SYSTEM CONDITION
		73	96	468	432	36	AS PER SYSTEM CONDITION
17	ADANI U-4 (1200+125)MW PP	1	23	468	432	36	AS PER SYSTEM CONDITION
		73	96	468	432	36	AS PER SYSTEM CONDITION
18	ADANI U-5 (1200+125)MW PP	1	23	468	432	36	AS PER SYSTEM CONDITION
		73	96	468	432	36	AS PER SYSTEM CONDITION
		1	23	1042	864	178	UNIT-9 SHUT DOWN B/D AS PER SYSTEM CONDITION
19	KORADI U-8,9,10	78		1042			UNIT-9 SHUT DOWN B/D AS PER SYSTEM CONDITION
			96		864	178	
20	CHANDRAPUR U-3 TO U-7	1	23	869	660	209	AS PER SYSTEM CONDITION UNIT-3,4,6 SHUT DOWN
		78	96	869	660	209	AS PER SYSTEM CONDITION UNIT-3,4,6 SHUT DOWN
21	KHAPERKHEDA U-5	1	22	440	335	105	AS PER SYSTEM CONDITION
		78	96	451	335	116	AS PER SYSTEM CONDITION
22	CHANDRAPUR U-8 AND U-9	1	22	445	329	116	UNIT-8 SHUT DOWN , B/D AS PER SYSTEM CONDITION
		78	96	445	329	116	UNIT-8 SHUT DOWN , B/D AS PER SYSTEM CONDITION
	JSW U-1	1	21	289	200	89	AS PER SYSTEM CONDITION
23	JSW U-1	78	96	216	200	16	AS PER SYSTEM CONDITION
23	JSW U-1						
23 24	JSW U-1 IDEAL ENERGY DA	1	20	x	x	x	BELOW TECH MIN
24	IDEAL ENERGY DA	1 79	96	x	x	x	BELOW TECH MIN
-		1					

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 1
 Above Statement is an obstract of Load Generation Balance as pur Day Abard Schedules, based on State Mont Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockeise variationa are available under "View Schedules".

 2
 M.O.D. RETERVISE FOR ON CITATIONEC. 2017

 3
 #Indicates that back down withdrawn due to Line leading/system constraints.