DECURSIONAL STATEMENT OF CENEDATOR SCUPPLIES (EV. BUS) BACKER BOWN FOR THE SAME							24 1 47
PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:  Backing Down   TARGET DESPATCHED						<u>31-Jan-17</u>	
SR. NO.	GENERATING STN. / STOA	Period (in Time		SCHEDULE (in MW)		Backing Down	
				Declared	Despatched	Quantum [Max]	REMARK
		FROM	то	Capacity (A)	Schedule (Min)	in MW [A-B]	
	T00110	.,			(B)		
1	TPC U-6	Х	Х	х	Х	Х	UNIT SHUTDOWN
2	REL DAHANU U 1&2	1	24	467	336	131	AS PER SYSTEM CONDITION
		73	96	467	336	131	AS PER SYSTEM CONDITION
3	NASIK	1	12	429	358	71	UNIT-3 syn. On dt. 30jan2017 22:50hrs UNIT-4 W/DN AT 2:55HRS FOR ZERO SCHEDULE BY MSEDCL, B/D AS PER SYSTEM
							CONDITION
							UNIT-3 syn. On dt. 30jan2017 22:50hrs UNIT-4 W/DN AT 2:55HRS
		13	24	354	283	71	FOR ZERO SCHEDULE BY MSEDCL, B/D AS PER SYSTEM CONDITION
							UNIT-3 syn. On dt. 30jan2017 22:50hrs UNIT-4 W/DN AT 2:55HRS
		73	96	354	283	71	FOR ZERO SCHEDULE BY MSEDCL, B/D AS PER SYSTEM
							CONDITION
4	TPC U8	1	24	235	187	48	AS PER SYSTEM CONDITION
		73	96	235	187	48	AS PER SYSTEM CONDITION
5	TPCU5	х	х	х	х	x	UNIT SHUT DOWN
6	RATTANINDIA U1,2,3,4,5	х	х	х	х	x	UNIT-1,2,3,4,5 W/DNFOR ZERO SCHEDULE BY MSEDCL
7	BHUSWAL 2,3	х	х	х	х	x	UNIT-2 AND UNIT-3 W/DN FOR ZERO SCHEDULE
	KORADI U-5 TO U-7	1	23	х	х	x	UNIT-6 SHUT DOWN UNI-5 SHUT DOWN UNIT-7 SHUT DOWN
8							
		75	96	х	х	x	UNIT-6 SHUT DOWN UNI-5 SHUT DOWN UNIT-7 SHUT DOWN
9	KHAPERKHEDA U1 TO U4	1	23	722	572	150	AS PER SYSTEM CONDITION
		75	96	722	572	150	AS PER SYSTEM CONDITION
10	PARLYU-8	X	х	х	х	x	UNIT SHUT DOWN
11	KHAPERKHEDA U-5						
		1	23	475	335	140	AS PER SYSTEM CONDITION
		75	96	461	335	126	AS PER SYSTEM CONDITION
						120	ACT EX CICIENT CONDITION
12	BHUSWAL U-4AND U-5	1	23	940	644	296	AS PER SYSTEM CONDITION
		78	96	940	644	296	AS PER SYSTEM CONDITION
13	PARAS U-3 AND U-4	1	22	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		78	96	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		1	22	458	332	126	AS PER SYSTEM CONDITION
14	PARLEY U-6 AND U-7	-	22	430	332	120	AS FER STSTEM CONDITION
		78	96	458	332	126	AS PER SYSTEM CONDITION
		1	22	273	191	82	UNIT-1 SHUT DOWNAS PER SYSTEM CONDITION
15	VIPL U1,2	<u> </u>		-		02	
		78	96	273	191	82	UNIT-1 SHUT DOWNAS PER SYSTEM CONDITION
16	ADANI U1	х	х	х	х	х	UNIT-1SHUT DOWN
		1	22	435	432	3	AS PER SYSTEM CONDITION
17	ADANI U4		90				AS PER SYSTEM CONDITION
		79		435	432	3	
		91	96	Х	Х	Х	D.C BELOW TECH MIN W/DN AT 23:55HRS
18	ADANI U5	1	22	435	432	3	AS PER SYSTEM CONDITION
		79	96	435	432	3	AS PER SYSTEM CONDITION
19	KORADI U8 ,U9,10	1	18	1193	864	329	UNIT-9 SHUT DOWN B/D AS PER SYSTEM CONDITION
		81	96	1099	864	235	UNIT-9 SHUT DOWN,B/D AS PER SYSTEM CONDITION
		_	40	4470	054	240	UNIT-7SHUT DOWN , B/D AS PER SYSTEM CONDITION
20	CHANDRAPURU3 TO U7	1	18	1172	954	218	UNIT-/SHUT DOWN, B/D AS PER SYSTEM CONDITION
		81	96	1172	954	218	UNIT-7SHUT DOWN , B/D AS PER SYSTEM CONDITION
21	CHANDRAPUR U8AND U9	5	18	948	658	290	B/DAS PER SYSTEM CONDITION
22	ADANI UNIT-2	Х	Х	х	х	х	NO BACK DOWN
23	ADANI U-3	x	x	х	х	х	NO BACK DOWN
24	JSW U-1	х	х	х	x	x	UNIT SHUT DOWN
	0011 U-1	^		_ ^	^	^	CHI CHUI DOWN
x							

NOTE:

NOIE:

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backingdown quantum during "Backing down Period" is Indicated in the statement. Blockwise variations are available under "View Schedules".

M.O. D RATES RI EFFECTUR EROM 21 JAN2D17

# Indicates that back down withdrawn due to Line loading/system constraints.