PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:  Backing Down Period (in   TARGET DESPATCHED   Backing Down						<u>31-Mar-16</u>	
SR. NO.	GENERATING STN. / STOA	FROM	то	Declared Capacity	Despatched Schedule	Quantum [Max] in MW [A-B]	REMARK
1	TPC U-6	х	х	Х	Х	X	UNIT SHUTDOWN
2	KORADI U 5 TO 7	x	x	x	x	x	UNIT-6 SHUTDOWN& U5 , U7W/DN SCH ZERO MW I MSEDCL.
3	NASIK	1	37	576	425	151	AS PER SYSTEM CONDITION
		38	55	Х	Х	Х	#
		56	96	576	425	151	AS PER SYSTEM CONDITION
4	BHUSAWAL U2,3	1	43	340	288	52	AS PER SYSTEM CONDITION
		44	52	170	144	26	AS PER SYSTEM CONDITION UNIT-3 TRIPPED
		53	96	340	288	52	
5	INDIA BULL U:1,2 ,3, 4,5	1	26	980	688	292	AS PER SYSTEM CONDITION UNIT-3 SYN.  UNIT-1 W/DN SCH ZERO MW BY MSDCL. B/D AS PE
		27	44	980	800	180	SYSTEM CONDITION  UNIT-1 W/DN SCH ZERO MW BY MSDCL. B/D AS PE
		51	61	980	688	292	SYSTEM CONDITION UNIT-1 W/DN SCH ZERO MW BY MSDCL. B/D AS PE SYSTEM CONDITION
		66	96	980	688	292	UNIT-1 W/DN SCH ZERO MW BY MSDCL. B/D AS PE SYSTEM CONDITION
6	KHAPER KHEDA U 5	Х	Х	Х	Х	Х	UNIT UNDER SHUT DOWN
		1	24	235	169	66	AS PER SYSTEM CONDITION , UNIT-2 SHUT DOWN
7	REL DAHANU U 1&2	67	96				
$\overline{}$				235	169	66	AS PER SYSTEM CONDITION UNIT-2 SHUT DOWN
8	KORADI U8	Х	X	X	X	X	UNIT UNDER SHUTDOWN
9	BHUSAWAL U4,5	1	24	940	644	296	AS PER SYSTEM CONDITION
		67	75	940	644	296	AS PER SYSTEM CONDITION
		84	96	940	644	296	AS PER SYSTEM CONDITION
10	KHAPER KHEDA U 1 TO U4	1	24	742	572	170	AS PER SYSTEM CONDITION
		67	75	742	572	170	AS PER SYSTEM CONDITION UNIT-1 TRIPPED
		84	96	742	572	170	AS PER SYSTEM CONDITION UNIT-1 SYN.
		1	24	473	292	181	AS PER SYSTEM CONDITION
11	TPC U-5	67	75	X	X	X	#
		84	87	X	X	X	#
		88	96	473	292	181	AS PER SYSTEM CONDITION
12	TPC U-8						
		1	2	X	X	X	#
		3	24	235	187	48	AS PER SYSTEM CONDITION
		67	75	Х	Х	X	#
		84	88	Х	Х	Х	#
		88	96	235	187	48	AS PER SYSTEM CONDITION
13	VIPL U1&2	1	23	546	382	164	AS PER SYSTEM CONDITION
		67	75	546	382	164	AS PER SYSTEM CONDITION
		84	96	546	382	164	AS PER SYSTEM CONDITION
		1	21	1278	954	324	AS PER SYSTEM CONDITION
14	CHANDRAPUR	67	75	1278	954	324	AS PER SYSTEM CONDITION
		84	96	1278	954	324	AS PER SYSTEM CONDITION
		1	2	470	432	38	AS PER SYSTEM CONDITION
15	ADANI U 4	14	21	470	432	38	
				_	1		AS PER SYSTEM CONDITION
		70	75	470	432	38	AS PER SYSTEM CONDITION
		84	96	470	432	38	AS PER SYSTEM CONDITION
16	ADANI U 5	1	2	470	432	38	AS PER SYSTEM CONDITION
		14	21	470	432	38	AS PER SYSTEM CONDITION
		70	75	470	432	38	AS PER SYSTEM CONDITION
		84	96	470	432	38	AS PER SYSTEM CONDITION
17	ADANI U 1	1	2	470	432	38	AS PER SYSTEM CONDITION
		14	21	470	432	38	AS PER SYSTEM CONDITION
		70	75	470	432	38	AS PER SYSTEM CONDITION
		84	96	470	432	38	AS PER SYSTEM CONDITION
18	PARAS U-3 &4	1	2	460	432	28	AS PER SYSTEM CONDITION
		14	21	460	332	128	AS PER SYSTEM CONDITION
				+	1		
		70	75	460	332	128	AS PER SYSTEM CONDITION
		84	96	460	332	128	AS PER SYSTEM CONDITION
19	JSW U-1	1	2	290	200	90	AS PER SYSTEM CONDITION
		70	75	290	200	90	AS PER SYSTEM CONDITION
		90	96		200	90	

Note:

1 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".

2 MOD rates revised w.e.f. 12-MAR-2015.

3 #Indicates that back down withdrawn due to Line loading/system constraints.