

SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block)		Target Despatch Schedule (in MW)		Backing Down Quantum [Max] in MW [A-B]	REMARK
		FROM	TO	Declared Capacity (A)	Despatched Schedule (Min) (B)		
1	TPC U-5	X	X	X	X	X	NO BACK DOWN #
2	TPC U-8	X	X	X	X	X	NO BACK DOWN #
3	DTPS U-1 & U-2	X	X	X	X	X	NO BACK DOWN #
4	KORADI U-6 & U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
5	NASIK U-3, U-4 & U-5	1	24	177	102	75	AS PER SYSTEM CONDITION# U-3 UNDER CASE IV & U-5 UNDER ZERO SCHEDULE
		29	60	177	102	75	
		74	87	177	102	75	
		94	96	177	102	75	
6	PARALI U-6 & U-7	X	X	X	X	X	UNITS UNDER ZERO SCHEDULE
7	APML U-1,U-4 & U-5 (PPA440 MW)	X	X	X	X	X	PPA UNDER ZERO SCHEDULE
8	PARALI U-8	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
9	BHUSAWAL U-3	X	X	X	X	X	UNIT UNDER ZERO SCHEDULE
10	APML U-1,U-4 & U-5 (PPA 125 MW)	X	X	X	X	X	PPA UNDER ZERO SCHEDULE
11	APML U-1,U-4 & U-5 (PPA 1200 MW)	X	X	X	X	X	PPA UNDER ZERO SCHEDULE
12	SWPGL to MSEDCL	1	24	240	132	108	AS PER SYSTEM CONDITION
		29	87	240	132	108	AS PER SYSTEM CONDITION
		95	96	240	132	108	AS PER SYSTEM CONDITION
13	PARAS U-3 & U-4	29	35	435	243	192	AS PER SYSTEM CONDITION
		53	87	435	243	192	AS PER SYSTEM CONDITION
		95	96	435	243	192	AS PER SYSTEM CONDITION
14	DHARIWAL to MSEDCL (Case-IV)	29	35	185	101.75	83.25	AS PER SYSTEM CONDITION
		53	87	185	101.75	83.25	AS PER SYSTEM CONDITION
		95	96	185	101.75	83.25	AS PER SYSTEM CONDITION
15	BHUSAWAL U-4 & U-5	30	35	930	518	412	AS PER SYSTEM CONDITION
		54	79	930	518	412	AS PER SYSTEM CONDITION
		84	87	930	518	412	AS PER SYSTEM CONDITION
16	KHAPERKHEDA U-1 TO U-4	58	79	540	391	149	AS PER SYSTEM CONDITION
17	CHANDRAPUR U-3 TO U-7	58	78	968	681	287	AS PER SYSTEM CONDITION/ U-7 OUT
18	RATTANINDIA U-1 TO U-5	58	75	1200	675	525	AS PER SYSTEM CONDITION
19	KORADI U-8 TO U-10	63	74	940	682	258	AS PER SYSTEM CONDITION/ U-8 OUT
20	CHANDRAPUR U-8 & U-9	63	74	869	518	351	AS PER SYSTEM CONDITION
21	KHAPERKHEDA U-5	65	70	451	256	195	AS PER SYSTEM CONDITION
22	SWPGL to BEST	X	X	X	X	X	NO BACK DOWN
23	APML U-2 & U-3	X	X	X	X	X	NO BACK DOWN
24	JSW U-1	X	X	X	X	X	NO BACK DOWN

Note :

- 1 MoD stack is prepared as per the clause 33 & 34 of MERC(State Grid Code) 2020.
- 2 Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch.
Maximum backdown quantum during "Backing down Period" is indicated in the statement. Blockwise variations with ramp are available under "View Schedules" on website.
- 3 # Indicates that back down withdrawn due to Line loading/system constraints.
- 4 * Indicates that back down implemented due to Line loading/system constraints.
- 5 Revised MOD Rates effective from 00:00 hrs of 16th May 2021