SR. NO.	GENERATING STN. / STOA	Backing Down Period (in Time Block) FROM	Backing Down Period (in Time Block) TO	TARGET DESPATCHED SCHEDULE (in MW) Declared Capacity (A)	TARGET DESPATCHED SCHEDULE (in MW) Despatched Schedule (Min) (B)	Backing Down Quantum [Max] in MW [A-B]	REMARK
	PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:						31-Jul-16
1	TPC U-6	x	x	X	X	X	UNIT SHUTDOWN
2	NASIK	1	96	374	283	91	AS PER SYSTEM CONDITION UNIT-4 SHUT DOWN
3	BHUSWAL U 2,3	X	X	X	X	X	MSEDCL W/DN UNIT-3 FOR ZERO SCHEDULE AND UNIT-2 SHUT DOWN
4	REL DAHANU U 1&2	1	96	470	336	134	AS PER SYSTEM CONDITION
5	BHUSWAL U-4 & 5	x	x	X	X	X	UNIT-4 CONVERTED TO AOH 17/07/2016 AND UNIT-5 W/DN BY MSEDCL FOR ZERO SCHEDULE
6	TPC U-8	1	96	235	187	48	AS PER SYSTEM CONDITION
7	TPC U-5	1	96	473	292	181	AS PER SYSTEM CONDITION
8	RATTAN INDIA U1 TO U5	x	x	X	X	X	MSEDCL W/DN UNIT- 1 TO 5 FOR ZERO SCHEDULE
9	KORADI U-5 TO U-7	x	x	X	X	X	UNIT-6 SHUT DOWN UNIT-5 AND UNIT-7 W/DN BY MSEDCL FOR ZERO SCHEDULE
10	KHAPERKHEDA U1 TO U4	X	X	X	X	X	AS PER SYSTEM CONDITION UNIT-4 W/DN AOH . MSEDCL W/DN UNIT-2 UNIT-3 UNIT-1 FOR ZERO SCHEDULE
11	VIPL U1&2	1	96	273	191	82	AS PER SYSTEM CONDITION UNIT-2 SHUT DOWN
12	ADANI U-1	1	96	520	432	88	AS PER SYSTEM CONDITION
13	ADANI U-4	x	x	x	x	x	UNIT W/DN FOR ZERO SCHEDULE BY MSEDCL
14	ADANI U-5	1	96	570	432	138	AS PER SYSTEM CONDITION
15	PARAS U-3 AND U-4	1	80	460	332	128	AS PER SYSTEM CONDITION
		81	84	230	164	66	AS PER SYSTEM CONDITION UNIT-4 TRIPPED
		85	96	460	332	128	AS PER SYSTEM CONDITION UNIT-4 SYN.
16	CHANDRAPUR U-3 to 7	1	96	1387	1282	105	AS PER SYSTEM CONDITION
17	KHAPERKHEDA U-5	1	96	475	335	140	AS PER SYSTEM CONDITION
18	KORADI U-8	X	X	X	X	X	UNIT SHUT DOWN
19	CHANDRAPUR U-8	1	23	376	329	47	AS PER SYSTEM CONDITION
		37	96	376	329	47	AS PER SYSTEM CONDITION
20	ADANI U-3	1	23	623	432	191	AS PER SYSTEM CONDITION
		37	96	623	432	191	AS PER SYSTEM CONDITION
21	ADANI U-2	1	23	623	432	191	AS PER SYSTEM CONDITION
		37	96	623	432	191	AS PER SYSTEM CONDITION
22	JSW U-1	14	23	290	200	90	AS PER SYSTEM CONDITION
		37	78	290	200	90	AS PER SYSTEM CONDITION
		86	96	290	200	90	AS PER SYSTEM CONDITION

Note :

1 *Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules".*

2 **M.O.D. RATES REVISED FROM   12 TH OF JULY 2016**

3 **# Indicates that back down withdrawn due to Line loading/system constraints.**