PROVISIONAL STATEMENT OF GENERATOR SCHEDULE (EX_BUS) BACKED DOWN FOR THE DATE:

| | GENERATING STN. / STOA | Backing Down Period (in Time Block) | | TARGET DESPATCHE D SCHEDULE (in MW) | | Backing Down Quantum [Max] in MW <i>[A-B]</i> | REMARK |
|---------|----------------------------|---|----|--|--|---|--|
| SR. NO. | | FROM | то | Declared Capacity <i>(A)</i> | Despatched Schedule (Min) <i>(B)</i> | | |
| 1 | TPC U-6 | x | x | x | x | x | UNIT WITHDRAWN ON ECONOMIC SHUTDOWN |
| 2 | REL DAHANU U 182 | 1 | 20 | 462 | 336 | 126 | AS PER SYSTEM CONDITION |
| | | 66 | 74 | 462 | 336 | 126 | AS PER SYSTEM CONDITION |
| 3 | NASIK | 1 | 20 | 182 | 142 | 40 | UNIT-4 AND UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL |
| | | 66 | 74 | 182 | 142 | 40 | UNIT-4 AND UNIT-5 W/DN FOR ZERO SCHEDULE BY MSEDCL |
| 4 | TPC U8 | 1 | 19 | 235 | 187 | 48 | AS PER SYSTEM CONDITION |
| | | 66 | 74 | 235 | 187 | 48 | AS PER SYSTEM CONDITION |
| 5 | BHUSWAL U2,3 | x | x | x | x | x | UNIT-2 SHUT DOWN, UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL |
| | | 1 | 7 | 473 | 292 | 181 | AS PER SYSTEM CONDITION |
| 6 | TPC U-5 | 11 | 19 | 473 | 292 | 181 | AS PER SYSTEM CONDITION |
| | | 68 | 74 | 473 | 292 | 181 | AS PER SYSTEM CONDITION |
| 7 | RATTANINDIA U:1,2 ,3, 4,5 | x | x | x | x | x | UNIT-1,2,3,4,5 W/DN FOR ZERO SCHEDULE BY MSEDCL |
| 8 | PARLEY U6, U7 | x | x | x | x | x | UNIT-6 AND UNIT-7 W/DN FOR ZERO SCHEDULE BY MSEDCL |
| 9 | PARLEY U8 | x | x | x | x | x | UNIT-8 W/DN FOR ZERO SCHEDULE BYMSEDCL |
| 10 | KHAPERKHEDA U1 TO U4 | x | x | x | x | x | UNIT1, UNIT-4, UNIT-3 W/DN FOR ZERO SCHEDULE BY MSEDCL UNIT-2 SHUT DOWN |
| 11 | KORAD U5 TO U7 | x | x | x | x | x | UNIT-5, UNIT-6 UNIT-7 SHUT DOWN |
| 12 | BHUSWALU-4 AND U-5 | x | x | x | x | x | UNIT-5 SHUT DOWN, UNIT-4 W/DN FPR ZERO SCHEDULE BY MSEDCL |
| | | 69 | 74 | 470 | 322 | 148 | UNIT-4 syn.11:59hrs ,UNIT-5 SHUT DOWN, W/DN FPR ZERO SCHEDULE BY MSEDCL |
| 13 | VIPL U1, U2 | x | x | x | x | x | UNIT-1SHUT DOWN, UNIT-2 SHUT DOWN |
| 14 | KHAPERKHEDA U5 | 2 | 7 | 470 | 335 | 135 | AS PER SYSTEM CONDITION |
| | | 69 | 74 | 470 | 335 | 135 | AS PER SYSTEM CONDITION |
| 15 | KORADI U8 &U9,U10 | 2 | 7 | 1516 | 1296 | 220 | AS PER SYSTEM CONDITION |
| 16 | PARAS U-3 &4 | 2 | 7 | 460 | 332 | 128 | AS PER SYSTEM CONDITION |
| 17 | ADANI 440MW PPA | 2 | 6 | 440 | 250 | 190 | AS PER SYSTEM CONDITION |
| 18 | ADANI U- 1 (1200+125)MW PP | x | x | x | x | x | NO BACK DOWN |
| 19 | ADANI U-4 (1200+125)MW PP | x | x | x | x | x | NO BACK DOWN |
| 20 | ADANI U-5 (1200+125)MW PP | x | x | x | x | x | NO BACK DOWN |
| 21 | CHANDRAPUR U-3 TO U-7 | x | x | x | x | x | NO BACK DOWN UNIT-5 TRIPPED AT 1:25HRS |
| 22 | CHANDRAPUR U-8 AND U-9 | x | x | x | x | x | NO BACK DOWN |
| 23 | ADANI U-2 | x | x | x | x | x | NO BACK DOWN |
| 24 | ADANI U-3 | x | x | x | x | x | UNIT SHUT DOWN |
| 25 | JSW U-1 | x | x | x | x | x | NO BACK DOWN |

Note :

Above Statement is an abstract of Load Generation Balance as per Day Ahead Schedules, based on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Blockwise variations are available under "View Schedules". 1

2 3

MOD rates revised w.e.f 12-JULY-2017. # Indicates that back down withdrawn due to Line loading/system constraints.

31.07.2017