	PROVISIONAL STATEMENT OF G	ENERATOR SCHEDULE (EX_BU Backing Down Period (in Time		TARGET DESPATCHED SCHEDULE		Backing Down Quantum [Max]	31.12.2017 REMARK
SR. NO.		Block)	то	Declared (A)	Despatched Schedule (Min) (B)	in MW (A-B)	
1	TPC U-6	×	x	x	x	x	UNIT WITHDRAWN ON ECONOMIC SHUTDOWN
2	TPC U-5	1	30	473	292	181	AS PER SYSTEM CONDITION
		57	96	473	292	181	AS PER SYSTEM CONDITION
3	TPC U-8	1	30	235	187	48	AS PER SYSTEM CONDITION
		57	96 29	235	187	48	AS PER SYSTEM CONDITION
4	DTPS REL U1 AND U2	63	96	460	336	124	AS PER SYSTEM CONDITION
5	NASHIK U-3,4,5	1	29	364	283	81	UNIT-4 TSHUT DOWN ,B/D AS PER SYSTEM CONDITION
		63	96	364	283	81	UNIT-4 TSHUT DOWN SB/D AS PER SYSTEM CONDITION
		1	28	245	172	73	UNIT-2 W/DN FOR ZERO SCHEDULE BY MSEDCL , UNIT-1, SHUT DOWN,B/D AS PER SYSTEM CONDITION
6	RATTANINDIA U1 TO U-5	63	96	245	172	73	UNIT-2 W/DN FOR ZERO SCHEDULE BY MSEDCL , UNIT-1, SHUT DOWN,B/D AS PER SYSTEM CONDITION
7	VIPL U-1 AND U-2	1	27	572	382	190	AS PER SYSTEM CONDITION
		70	96	572	382	190	AS PER SYSTEM CONDITION
8	BHUSWAL U-3	1	27	187	144	43	AS PER SYSTEM CONDITION
		70	96	187	144	43	AS PER SYSTEM CONDITION
9	PARLEY U-6 AND U-7	1	27	x	x	x	UNIT-7 SHUT DOWN , D.C. TECH MIN
		70	96	x	x	x	UNIT-7 SHUT DOWN , D.C. TECH MIN
10	BHUSWAL UNIT-4 AND UNIU-5	1	27	940	644	296	AS PER SYSTEM CONDITION
		70	96	940	644	296	AS PER SYSTEM CONDITION
11	PARLEY U-8	1	27	x	×	x	D.C. TECH MIN
		70	96	x	x	x	D.C. TECH MIN
12	KHAPERKHEDA U-1 TO U-4	1	25	443	427	16	AS PER SYSTEM CONDITION UNIT-3 SHUT DOWN
		71	96	309	285	24	UNIT-1 TRIPPED 15:47HRSAS PER SYSTEM CONDITION UN 3 SHUT DOWN
	KORADI U-6 TO UNIT-7	1	24	x	x	x	UNIT-6 SHUT DOWN, UNIT-7 running below tech min
13		71	96	x	x	x	UNIT-6 SHUT DOWN, UNIT-7 running below tech min
14	ADANI TIRODA 440 PPA	1	24	47	0	47	AS PER SYSTEM CONDITION
		71	96	47	0	47	AS PER SYSTEM CONDITION
15	PARAS U-3 AND U-4	1	24	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		71	96	230	168	62	UNIT-3 SHUT DOWN AS PER SYSTEM CONDITION
		1		468			
16	ADANI U- 1 (1200+125)MW PP	1	24	468	432	36	AS PER SYSTEM CONDITION
		71	96	468	432	36	AS PER SYSTEM CONDITION
17	ADANI U-4 (1200+125)MW PP	1	24	468	432	36	AS PER SYSTEM CONDITION
		71	96	468	432	36	AS PER SYSTEM CONDITION
18	ADANI U-5 (1200+125)MW PP	1	24	468	432	36	AS PER SYSTEM CONDITION
		71	96	468	432	36	AS PER SYSTEM CONDITION
		1	23	1085	864	221	UNIT-9 SHUT DOWN B/D AS PER SYSTEM CONDITION
19	KORADI U-8,9,10	73	96	×	x	x	D.C. BELOW TECH MIN UNIT-9 SHUT DOWN B/D AS PEF
							SYSTEM CONDITION
20	CHANDRAPUR U-3 TO U-7	1	23	869	660	209	AS PER SYSTEM CONDITION UNIT-3,4,6 SHUT DOWN
		73	96	869	660	209	AS PER SYSTEM CONDITION UNIT-3,4,6 SHUT DOWN
21	KHAPERKHEDA U-5	1	23	440	335	105	AS PER SYSTEM CONDITION
		73	96	470	335	135	AS PER SYSTEM CONDITION
22	CHANDRAPUR U-8 AND U-9	1	23	445	329	116	UNIT-8 SHUT DOWN , B/D AS PER SYSTEM CONDITION
		73	96	445	329	116	UNIT-8 SHUT DOWN , B/D AS PER SYSTEM CONDITION
23	JSW U-1	1	22	216	200	16	AS PER SYSTEM CONDITION
23		73	96	289	200	89	AS PER SYSTEM CONDITION
23					x	x	NO SCHEDULE
23 24	IDEAL ENERGY DA	x	x	x			
24		x	x	x	x	x	NO SCHEDULE
	IDEAL ENERGY DA ADANI U-3						

 Nobe:

 1
 Above Statement is an obstract of Load Generation Balance as par Day Aband Schedules, kased on State Merit Order Despatch. Maximum backindown quantum during "Backing down Period" is indicated in the statement. Biochwise variations are available under "View Schedules".

 2
 M.O.D. RT& REVISED FROM COLTUPICE. 2017

 3
 # Indicates that back down withdrawn due to Line loading/system constraints.