

**State Load Despatch Center, Airoli (MSETCL) Statement I**  
**Daily system Report for 01/Jan/2018 MONDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	117.891	117.891	1) Gujrat	1.084	1.084
2) Hydro	6.741	6.741	2) Madhya Pradesh	11.798	11.798
3) Gas	10.843	10.843	3) Chattisgarh	6.030	6.030
<b>Total MSPGCL</b>	<b>135.475</b>	<b>135.475</b>	4) Maharashtra Net	92.673	92.673
B) 1) APLM	52.830	52.830	5) Goa (Amona)	-0.902	-0.902
2) JSWEL	17.086	17.086	<b>Total</b>	<b>110.683</b>	<b>110.683</b>
3) VIPL	11.856	11.856	a) Mumbai Schedule	15.650	15.650
4) RPL(AMT)	5.336	5.336	b) Mumbai Drawl	14.226	14.226
5) WPCL	4.087	4.087	c) MSEDCL Bilateral *	16.275	16.275
6) PGPL	0.000	0.000	Include PX	-1.082	-1.082
7) Other IPP	12.415	12.415	d) Mumbai Bilateral *	15.650	15.650
C) 1) TPCL Thermal	13.283	13.283	Include PX	-1.697	-1.697
2) TPCL Hydro	3.221	3.221	Include Standby	0.000	0.000
3) TPCL Gas	4.353	4.353	<b>H) ENERGY CATERED (MUs)</b>		
4) R-INFRA Thermal	10.132	10.132	1) MSEDCL	341.309	341.309
D) STATE			2) Mumbai Discoms	45.215	45.215
1) Thermal	244.916	244.916	<b>TOTAL STATE</b>	<b>386.524</b>	<b>386.524</b>
(A1+C1+C4+(B1-B6))					
2) Hydro	9.962	9.962			
(A2+C2)					
3) Gas	15.196	15.196			
(A3+B6+C3)					
4) Wind	2.659	2.659			
6) SOLAR	3.108	3.108			
<b>TOTAL STATE</b>	<b>275.841</b>	<b>275.841</b>			

\* Displayed for information, not added in total.

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II**

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	5272	5396	4580	4384
MSPGCL Hydro	1048	613	330	131
MSPGCL Gas	443	428	435	462
MSPGCL Total Generation	6763	6437	5344	4977
Central Sector Receipt	5094	5655	5308	3443
WIND	89	81	188	67
CPP / IPP Thermal	5023	4886	4186	3774
CPP / IPP Gas	0	0	0	0
SOLAR	465	454	0	0
Exchange with Mumbai	-526	-709	-868	-337
<b>MSEDCL DEMAND MET</b>	<b>16908</b>	<b>16804</b>	<b>14158</b>	<b>11924</b>
Load Shedding	0	0	0	0
MSEDCL DEMAND	16908	16804	14158	11924
TPCL GENERATION	1288	1073	934	696
R-INFRA GENERATION	504	505	378	375
<b>MUMBAI DEMAND</b>	<b>2318</b>	<b>2287</b>	<b>2180</b>	<b>1408</b>
STATE DEMAND MET	19226	19091	16338	13332
<b>STATE DEMAND</b>	<b>19226</b>	<b>19091</b>	<b>16338</b>	<b>13332</b>
Frequency (Hz)	49.98	49.99	49.99	50.01

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.2 Hz at 21:45 Hrs	49.71 Hz at 07:19 Hrs	49.98	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

## Daily and Progressive Generation, Maximum, Minimum for 01/Jan/2018

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
<b>Koradi</b>				
Unit 6	0.00	0.00	0	0
Unit 7	3.58	3.58	160	135
Unit 8	11.34	11.34	625	380
Unit 9	0.00	0.00	0	0
Unit 10	10.70	10.70	580	380
<b>Total</b>	<b>25.63</b>	<b>25.63</b>		
<b>Bhusawal</b>				
Unit 3	4.04	4.04	200	135
Unit 4	9.56	9.56	480	345
Unit 5	9.60	9.60	490	345
<b>Total</b>	<b>23.20</b>	<b>23.20</b>		
<b>Parli</b>				
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Unit 6	4.42	4.42	190	181
Unit 7	0.00	0.00	0	0
Unit 8	3.97	3.97	170	160
<b>Total</b>	<b>8.39</b>	<b>8.39</b>		
<b>Chandrapur</b>				
Unit 3	0.00	0.00	0	0
Unit 4	0.00	0.00	0	0
Unit 5	9.91	9.91	470	360
Unit 6	0.19	0.19	158	0
Unit 7	9.75	9.75	460	357
Unit 8	0.00	0.00	0	0
Unit 9	9.67	9.67	462	350
<b>Total</b>	<b>29.53</b>	<b>29.53</b>		
<b>Paras</b>				
Unit 3	0.00	0.00	0	0
Unit 4	5.31	5.31	257	185
<b>Total</b>	<b>5.31</b>	<b>5.31</b>		
<b>Khaparkhedda</b>				
Unit 1	0.00	0.00	0	0
Unit 2	4.01	4.01	185	160
Unit 3	0.00	0.00	0	0
Unit 4	3.84	3.84	165	153
Unit 5	9.62	9.62	470	360
<b>Total</b>	<b>17.48</b>	<b>17.48</b>		
<b>Nasik</b>				
Unit 3	0.00	0.00	0	0
Unit 4	4.18	4.18	197	161
Unit 5	4.17	4.17	196	158
<b>Total</b>	<b>8.35</b>	<b>8.35</b>		
<b>Uran</b>				
All Units	10.84	10.84	474	424
<b>Total</b>	<b>10.84</b>	<b>10.84</b>		
<b>PGPL</b>				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
<b>Total</b>	<b>0.00</b>	<b>0.00</b>		
<b>PENCH (MS)</b>				
Pench (MS)	0.44	0.44	52	0

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
<b>Total</b>	<b>0.44</b>	<b>0.44</b>		
<b>Koyna</b>				
Stage 1-2	1.88	1.88	325	40
Stage 4	0.26	0.26	200	0
Stage 3	0.58	0.58	160	0
<b>Total</b>	<b>2.72</b>	<b>2.72</b>		
<b>Hydro</b>				
KDPH	0.78	0.78	37	19
VTRNA	0.74	0.74	61	0
TILLARI	0.43	0.43	62	0
BHTGR/VEER	0.00	0.00	0	0
BHIRA T.R.	0.10	0.10	80	0
RNGR+BHTSA	0.38	0.38	16	15
BHANDARDRA	0.00	0.00	0	0
ELDARY	0.23	0.23	10	9
SMLHY_PTN	0.61	0.61	36	22
GHATGHAR	0.75	0.75	125	0
<b>Total</b>	<b>4.02</b>	<b>4.02</b>		
<b>Wind</b>				
Total	2.66	2.66	0	0
<b>Total</b>	<b>2.66</b>	<b>2.66</b>		
<b>CPP</b>				
APML(Mus)	52.83	52.83	0	0
JSWEL(Mus)	17.09	17.09	0	0
VIPL(Mus)	11.86	11.86	0	0
RPLAMT(Mus)	5.34	5.34	0	0
WPCL(Mus)	4.09	4.09	0	0
Other(Mus)	12.42	12.42	0	0
<b>Total</b>	<b>103.61</b>	<b>103.61</b>		
<b>SOLAR</b>				
Total	3.11	3.11	0	0
<b>Total</b>	<b>3.11</b>	<b>3.11</b>		
<b>Tata</b>				
Trombay 5	8.20	8.20	482	299
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.76	2.76	116	115
Trombay 7B	1.59	1.59	67	65
Trombay 8	5.08	5.08	247	198
TATA Hydro	3.22	3.22	405	0
<b>Total</b>	<b>20.86</b>	<b>20.86</b>		
<b>R-INFRA</b>				
DTPS U-1&2	10.13	10.13	505	375
<b>Total</b>	<b>10.13</b>	<b>10.13</b>		

* Infirm Power		
Particulars	Daily (Mus)	Monthly

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Thermal	117.89	117.89
MSPGCL Thml+Gas	128.73	128.73
MSPGCL Hydro	6.74	6.74

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Total	135.48	135.48
Koyna 1,2 & 4 Total	2.14	2.14
State Total	275.84	275.84

# State Load Despatch Center, Airoli (MSETCL)

# Annexure-2

## Hourly Load Data As on 01/Jan/2018

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDING	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	4388	126	456	4970	89	3766	0	0	3413	3642	-515	11952	0	11952	1585	13537	49.99
2	4377	126	469	4972	61	3779	0	0	3492	3483	-411	11884	0	11884	1481	13365	50.02
3	4384	131	462	4977	67	3774	0	0	3528	3443	-337	11924	0	11924	1408	13332	50.01
4	4384	126	464	4974	73	3758	0	0	3558	3560	-286	12079	0	12079	1348	13427	50.01
5	4372	126	472	4970	55	3755	0	0	3928	4061	-296	12545	0	12545	1352	13897	50.00
6	4701	131	466	5298	60	3873	0	0	4610	4635	-375	13491	0	13491	1432	14923	50.02
7	5011	125	467	5603	62	4396	0	0	5199	5281	-475	14867	0	14867	1535	16402	49.99
8	5425	423	474	6322	78	4808	0	40	5240	5114	-447	15915	0	15915	1664	17579	49.83
9	5433	414	473	6320	64	4894	0	172	4990	4680	-451	15679	0	15679	1865	17544	49.84
10	5425	472	447	6344	69	4989	0	304	4894	4939	-471	16174	0	16174	2090	18264	49.85
11	5296	722	459	6477	113	4924	0	415	5109	5009	-597	16341	0	16341	2266	18607	49.93
12	5272	1048	443	6763	89	5023	0	465	5159	5094	-526	16908	0	16908	2318	19226	49.98
13	5396	613	428	6437	81	4886	0	454	5508	5655	-709	16804	0	16804	2287	19091	49.99
14	5429	338	427	6194	120	4859	0	454	5481	5439	-681	16385	0	16385	2173	18558	50.05
15	5469	254	424	6147	117	4858	0	384	5522	5561	-777	16290	0	16290	2132	18422	50.03
16	5400	199	435	6034	139	4793	0	271	5592	5324	-809	15752	0	15752	2108	17860	50.00
17	5175	187	439	5801	161	4713	0	130	5062	5034	-669	15170	0	15170	2103	17273	49.99
18	4904	187	430	5521	193	4508	0	19	4836	4852	-734	14359	0	14359	2088	16447	50.00
19	4580	330	435	5344	188	4186	0	0	4803	5308	-868	14158	0	14158	2180	16338	49.99
20	4571	184	457	5212	180	4028	0	0	4857	4976	-860	13536	0	13536	2180	15716	50.00
21	4576	148	443	5168	186	3812	0	0	4769	4542	-828	12880	0	12880	2112	14992	50.01
22	4566	110	464	5140	158	3752	0	0	4017	4110	-800	12359	0	12359	1989	14348	50.06
23	4614	110	448	5172	141	3736	0	0	3790	3671	-712	12008	0	12008	1846	13854	50.00
24	4743	110	461	5314	115	3740	0	0	3749	3270	-592	11847	0	11847	1673	13520	50.03
<b>MUs</b>	<b>117.89</b>	<b>6.74</b>	<b>10.84</b>	<b>135.48</b>	<b>2.66</b>	<b>103.61</b>	<b>0.00</b>	<b>3.11</b>	<b>111.11</b>	<b>110.68</b>	<b>-14.23</b>	<b>341.31</b>	<b>0.00</b>	<b>341.31</b>	<b>45.22</b>	<b>386.52</b>	<b>49.98</b>

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

**State Load Despatch Center, Airoli (MSETCL)      Statement-VI**  
**Details of Generating Unit Outages/Trippings for 01/Jan/2018**

Position as on 6.30 Hrs of 02/Jan/2018

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>								
TPC-G	Trombay 6	500	15/07/2015	17.08		Continued.	Economic shutdown.	
CENT.SECTOR	Tarapur 1	160	04/06/2017	19.09		Continued.	3 months outage for refuelling.	
MSPGCL	Chandrapur Unit-8	500	16/12/2017	00.16		Continued.	Annual Overhaul	
<b>FORCED OUTAGE</b>								
RGPPL	Dabhol 1B	230	28/05/2013	22:02		Continued.	Gas Shortage.	
RGPPL	Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
RGPPL	Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
MSPGCL	Koradi Unit 6	210	09/07/2015	00.00		Continued.	EE R&M LE Work	
IPP	SWPGL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
IPP	SWPGL U-2	135	29/02/2016	21.46		Continued.	No PPA	
MSPGCL	Parli Unit 5	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Parli Unit 4	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Bhusawal Unit 2	210	14/06/2016	19.35		Continued.	De-commissioned on dt. 01.04.2017	
RGPPL	Dabhol 2A	230	24/08/2016	13.31		Continued.	Change Over.	
MSPGCL	Koradi Unit 5	200	05/09/2016	00.21		Continued.	De-commissioned on dt.02.03.2017	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule	
MSPGCL	Ghatghar Unit-2	125	28/07/2017	00.00		Continued.	due to common pressure shaft with unit 1.	
MSPGCL	Khaparkheda Unit 3	210	12/09/2017	00.00		Continued.	Coal Shortage	
IPP	RPL(AMT) U-5	270	17/09/2017	02.01		Continued.	Coal Shortage	
IPP	Dhariwal	300	27/10/2017	17.31		Continued.	Drum level Not Maintained	
IPP	Adani U-3	660	17/11/2017	20.59		Continued.	Tripped on APS Bellow Leakage	
MSPGCL	Paras Unit 3	250	29/11/2017	22.55		Continued.	bunkering problem, Water shortage	
IPP	JSW (J) U2	300	01/12/2017	24.00		Continued.	no schedule.	
MSPGCL	Chandrapur Unit 3	210	03/12/2017	01.35		Continued.	Water Shortage	
MSPGCL	Chandrapur Unit 4	210	03/12/2017	14.17		Continued.	Water Shortage	
MSPGCL	Parli Unit 7	250	03/12/2017	23.35		Continued.	Poor Coal Receipt.	
IPP	RPL(AMT) U-1	270	12/12/2017	08.49		Continued.	switch gear problem (Coal shortage from 17.12.2017, 00:00hrs)Converted to zero schedule w.e.f 01.01.2018, 00:00hrs	
IPP	RPL(AMT) U-4	270	15/12/2017	00.01		Continued.	Coal Shortage (Converted to zero schedule w.e.f 01.01.2018, 00:00Hrs)	
IPP	RPL(AMT) U-2	270	22/12/2017	00.01		Continued.	zero schedule	
MSPGCL	Koradi Unit 9	660	22/12/2017	16.35		Continued.	Tripped on Rotor Earth Fault	
CENT.SECTOR	Tarapur 2	160	26/12/2017	10.51		Continued.	commission of venting	

**State Load Despatch Center, Airoli (MSETCL)      Statement-VI**  
**Details of Generating Unit Outages/Trippings for 01/Jan/2018**

Position as on 6.30 Hrs of 02/Jan/2018

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
							system.	
MSPGCL	Nasik Unit 3	210	27/12/2017	04.30		Continued.	BTL, not available on account of PCR w.e.f 30.12.2017 at 18:00Hrs	
MSPGCL	Chandrapur Unit 6	500	28/12/2017	11.41	01/01/2018	22.31	Boiler Tube Leakage	
MSPGCL	Uran Unit 8	108	30/12/2017	14.24		Continued.	Thrust Bearing Trip	
CPP	IEPL Unit 1	270	30/12/2017	23.58		Continued.	No Schedule	
MSPGCL	Khaparkheda Unit 1	210	31/12/2017	15.47		Continued.	Boiler Tube Leakage	
CPP	SWPGL U-4	135	02/01/2018	01.24		Continued.	Bus fault at warora sub station.	
CPP	SWPGL U-3	135	02/01/2018	01.24		Continued.	Bus fault at warora sub station.	

**State Load Despatch Center, Airoli (MSETCL)**  
**Details of Line outages/Trippings for 01/Jan/2018**

**Statement-VII**

Position as on 6.30 Hrs of 02/Jan/2018

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
<b>500 KV LINE Outages/Trippings</b>							
Chandrapur - Padghe Hvdc Pole 2	IntraState	01/01/2018	19.00	01/01/2018	22.43	EO	To DC source of pole is grounded.
<b>400 KV LINE Outages/Trippings</b>							
Karad Solapur (PG)	InterState	03/05/2017	11:49		Continued.	PO	Line converted as 220 kV Solapur (PG)- Jeur from LOC 403
Dhule Sar'Sarovar II	InterState	31/12/2017	17.38	01/01/2018	06.57	HT	Over Voltage
Akola Wardha li	InterState	01/01/2018	09.04	01/01/2018	19.32	PO	Replacement of conventional insulators with polymer insulators.
Akola Wardha I	InterState	01/01/2018	09.06	01/01/2018	19.39	PO	Replacement of conventional insulators with polymer insulators.
Dhule Sar'Sarovar I	InterState	01/01/2018	15.49		Continued.	HT	Over Voltage
Karad - Jaigad - II	IntraState	31/12/2017	17.20		Continued.	HT	Over Voltage
karad -kolhapur-I	IntraState	31/12/2017	17.23	01/01/2018	11.10	HT	Over Voltage
Khadka-Aurangabad (Waluj)	IntraState	31/12/2017	17.37	01/01/2018	07.00	HT	Over Voltage
Lonikand I - Koyna stage-IV	IntraState	31/12/2017	20.39	01/01/2018	10.22	HT	Over Voltage
N.Koyna-Karad -Ckt I	IntraState	01/01/2018	03.47	01/01/2018	14.49	T	Distance Protection
Solapur - Parli(PG) II	IntraState	01/01/2018	09.34	01/01/2018	18.29	PO	String replacement work.
Khadka-Aurangabad (Waluj)	IntraState	01/01/2018	16.49		Continued.	HT	Over Voltage
karad -kolhapur-I	IntraState	01/01/2018	18.05		Continued.	T	Over Voltage
Lonikand I - Koyna stage-IV	IntraState	01/01/2018	19.38		Continued.	HT	Over Voltage
<b>400 KV ICT Outages/Trippings</b>							
500MVA ICT III @ Dhule	IntraState	01/01/2018	18.13	01/01/2018	19.57	EO	Attending Oil Leakage
<b>220 KV LINE Outages/Trippings</b>							
Talandage - Chikodi	InterState	01/06/2017	00.01		Continued.	PO	NO SCHEDULE.
Mudshingi - Chikodi	InterState	01/06/2017	00.06		Continued.	PO	NO SCHEDULE.
Chandrapur GCR - Warora - I	IntraState	05/04/2015	09.13		Continued.	PO	Bunching of conductor Loc no 86 Disconnecting of jumper at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Chandrapur GCR - Wani	IntraState	05/04/2015	09.15		Continued.	PO	Bunching of conductor Loc no 86 Disconnecting of jumper at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Mumewadi -Halkarni II	IntraState	17/11/2017	10.00		Continued.	PO	Tower erection work (temporarily line would be Mumewadi-Tillari)
Halkarni - Tillari II	IntraState	17/11/2017	12.25		Continued.	PO	Tower erection work. (temporarily line would be Mumewadi-Tillari)
Kharghar-Borivali ckt II	IntraState	07/12/2017	12.23		Continued.	T	Distance Protection
New Koyna - Loteparshuram	IntraState	01/01/2018	08.44		Continued.	PO	Conductor replacement work at LOC no 92-94.
Warora - Hinganghat	IntraState	02/01/2018	01.24	02/01/2018	02.39	T	50 mva 220/33KV all LVCT Burst
Warora - Warora Rly Tss 2	IntraState	02/01/2018	01.24	02/01/2018	04.26	T	50 mva 220/33KV all LVCT Burst
Warora - Wardha	IntraState	02/01/2018	01.24	02/01/2018	04.18	T	50 mva 220/33KV all LVCT Burst
Wani-Warora	IntraState	02/01/2018	01.24	02/01/2018	04.25	T	50 mva 220/33KV all LVCT Burst
Wpcl-Warora 1	IntraState	02/01/2018	01.24	02/01/2018	04.20	T	50 mva 220/33KV all LVCT Burst
Wpcl-Warora 2	IntraState	02/01/2018	01.24	02/01/2018	02.39	T	50 mva 220/33KV all LVCT Burst
V Warora - Warorarlytss1	IntraState	02/01/2018	01.24	02/01/2018	03.45	T	50 mva 220/33KV all LVCT Burst
<b>220 KV ICT Outages/Trippings</b>							
220/100 Kv 200 MVA ICT III @Borivali	IntraState	21/09/2014	09.16		Continued.	T	Failed on internal Fault(Now repaired and ready for commissioning)
220/100 Kv 200 MVA ICT-IV@Kalwa	IntraState	24/11/2017	01.58		Continued.	T	Buchholz PRV Operated(Failed on Internal Fault)

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

**State Load Despatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 01/Jan/2018**

**Statement-VII**

Position as on 6.30 Hrs of 02/Jan/2018

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/33KV 100MVA ICT-1@Anjangaon	IntraState	01/01/2018	12.47		Continued.	T	OSR tripped, LV directional E/F.
220/33 kV 100MVA @ Shivaji Nagar	IntraState	01/01/2018	15.59	01/01/2018	17.56	PO	Testing Work
<b>132 KV LINE Outages/Trippings</b>							
Mul-Sindewahi	IntraState	01/01/2018	08.47	01/01/2018	09.02	T	Distance Protection
Daryapur-Anjangaon	IntraState	01/01/2018	12.47		Continued.	T	Tripped as 100mva ICT tripped at 220kv anjangaon s/s.