

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 01/Jan/2025 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	137.090	137.090	1) Gujrat	-2.716	-2.716
2) Hydro	5.652	5.652	2) Madhya Pradesh	5.270	5.270
3) Gas	7.038	7.038	3) Chattisgarh	5.660	5.660
Total MSPGCL	149.780	149.780	4) Maharashtra	186.736	186.736
B) 1) APLM	61.209	61.209	5) Goa (Amona)	-2.248	-2.248
2) JSWEL	22.022	22.022	Total	192.702	192.702
3) VIPL	0.000	0.000	a) Mumbai Schedule	36.975	36.975
4) RPL(AMT)	25.580	25.580	b) Mumbai Drawl	39.493	39.493
5) SWPGPL	11.538	11.538	c) MSEDCL Bilateral *	78.897	78.897
6) Other IPP	44.542	44.542	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	36.975	36.975
C) 1) TPCL Thermal	4.036	4.036	Include PX	0.000	0.000
2) TPCL Hydro	2.621	2.621	Standby	0.000	0.000
3) TPCL Gas	4.144	4.144	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.461	7.461	1) MSEDCL	488.988	488.988
D) STATE			2) Mumbai Discoms	57.755	57.755
1) Thermal	313.478	313.478	3) Other Discoms	12.060	12.060
(A1+C1+C4+(B1-B6))			TOTAL STATE	558.803	558.803
2) Hydro	8.273	8.273			
(A2+C2)					
3) Gas	11.182	11.182			
(A3+B7+C3)					
4) Wind	12.780	12.780			
6) SOLAR	20.388	20.388			
TOTAL STATE	366.101	366.101			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6088	5382	6500	5450
MSPGCL Hydro	280	192	411	175
MSPGCL Gas	294	281	286	301
MSPGCL Total Generation	6662	5855	7197	5926
Central Sector Receipt	8684	9315	8015	6932
WIND	611	442	314	862
CPP / IPP Thermal	7581	6092	8005	6088
CPP / IPP Gas	0	0	0	0
SOLAR	2567	3024	0	0
Exchange with Mumbai	-1984	-2127	-1558	-1223
MSEDCL DEMAND MET	23588	22074	21422	18177
Load Shedding	0	0	0	0
MSEDCL DEMAND	23588	22074	21422	18177
TPCL GENERATION	471	405	723	361
AEML GENERATION	304	303	454	282
MUMBAI DEMAND	2759	2835	2735	1866
OTHER DISCOM DEMAND	533	527	551	408
STATE DEMAND MET	26880	25436	24708	20451
STATE DEMAND	26880	25436	24708	20451
Frequency (Hz)	49.98	50.00	50.03	49.96

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.3 Hz at 14.01 Hrs	49.79 Hz at 19.33 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 01/Jan/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.97	3.97	177	132
Unit 8	14.48	14.48	614	522
Unit 9	0.00	0.00	0	0
Unit 10	13.10	13.10	570	510
Total	31.55	31.55		
Bhusawal				
Unit 3	3.24	3.24	170	125
Unit 4	7.54	7.54	435	280
Unit 5	7.10	7.10	395	275
Total	17.88	17.88		
Parli				
Unit 6	3.53	3.53	190	138
Unit 7	3.52	3.52	223	137
Unit 8	3.76	3.76	215	143
Total	10.82	10.82		
Chandrapur				
Unit 3	3.46	3.46	192	115
Unit 4	3.21	3.21	154	122
Unit 5	7.35	7.35	390	270
Unit 6	0.00	0.00	0	0
Unit 7	7.68	7.68	442	275
Unit 8	9.69	9.69	432	343
Unit 9	11.02	11.02	488	356
Total	42.41	42.41		
Paras				
Unit 3	0.00	0.00	0	0
Unit 4	4.31	4.31	234	143
Total	4.31	4.31		
Khaparkheda				
Unit 1	3.40	3.40	170	115
Unit 2	3.60	3.60	179	121
Unit 3	0.00	0.00	0	0
Unit 4	3.58	3.58	170	132
Unit 5	10.76	10.76	465	430
Total	21.34	21.34		
Nasik				
Unit 3	2.98	2.98	146	117
Unit 4	2.88	2.88	132	117
Unit 5	2.91	2.91	140	115
Total	8.77	8.77		
Uran				
All Units	7.04	7.04	304	278
Total	7.04	7.04		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.55	0.55	24	22
Total	0.55	0.55		
Koyna				
Stage 1-2	1.46	1.46	160	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.00	0.00	0	0
Stage 3	0.38	0.38	80	0
Total	1.84	1.84		
Hydro				
KDPH	0.43	0.43	18	18
VTRNA	0.00	0.00	0	0
TILLARI	0.50	0.50	62	0
BHIRA T.R.	0.20	0.20	40	0
SMLHY_PTN	2.68	2.68	118	107
GHATGHAR	0.00	0.00	0	0
Total	3.81	3.81		
Wind				
Total	12.78	12.78	0	0
Total	12.78	12.78		
CPP				
APML(Mus)	61.21	61.21	0	0
JSWEL(Mus)	22.02	22.02	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.58	25.58	0	0
SWPGPL-Mus	11.54	11.54	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.75	5.75	266	195
Other(Mus)	36.58	36.58	0	0
JPL	2.22	2.22	136	73
Total	164.89	164.89		
SOLAR				
Total	20.39	20.39	0	0
Total	20.39	20.39		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.59	2.59	110	105
Trombay 7B	1.55	1.55	66	64
TATA Hydro	2.62	2.62	352	15
Trombay 8	4.04	4.04	200	142
Total	10.80	10.80		
AEML				
DTPS U-1&2	7.46	7.46	454	282
Total	7.46	7.46		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	137.09	137.09	MSPGCL Total	149.78	149.78
			MSPGCL Thml+Gas	144.13	144.13	Koyna 1,2 & 4 Total	1.46	1.46
			MSPGCL Hydro	5.65	5.65	State Total	366.10	366.10

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 01/Jan/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLA R	CS SHAR E	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5473	194	299	5966	536	6203	0	0	7058	7143	-1421	17970	0	0	17970	2139	457	20566	49.96
2	5465	168	299	5932	640	6257	0	0	7211	7042	-1340	18099	0	0	18099	2038	432	20569	49.99
3	5443	168	300	5911	789	6192	0	0	7122	7039	-1284	18230	0	0	18230	1942	417	20589	49.99
4	5450	175	301	5926	862	6088	0	0	7043	6932	-1223	18177	0	0	18177	1866	408	20451	49.96
5	5543	165	301	6009	885	6322	0	0	6928	7170	-1191	18778	0	0	18778	1855	417	21050	49.95
6	5601	176	302	6079	813	6638	0	0	7498	7604	-1237	19442	0	0	19442	1923	455	21820	49.95
7	5713	237	304	6254	736	7361	0	13	8033	7983	-1307	20557	0	0	20557	2014	483	23054	50.01
8	6001	226	304	6531	658	7663	0	241	8141	8503	-1363	21728	0	0	21728	2142	505	24375	49.98
9	6099	418	300	6817	470	8007	0	987	7592	7825	-1455	22148	0	0	22148	2343	503	24994	50.04
10	6262	424	295	6981	417	7988	0	1896	7618	8128	-1689	23209	0	0	23209	2564	512	26285	50.04
11	6088	280	294	6662	611	7581	0	2567	8717	8684	-1984	23588	0	0	23588	2759	533	26880	49.98
12	5633	177	288	6098	617	6799	0	2993	9004	8947	-2153	22766	0	0	22766	2849	535	26150	49.99
13	5382	192	281	5855	442	6092	0	3024	9155	9315	-2127	22074	0	0	22074	2835	527	25436	50.00
14	5129	183	280	5592	383	5869	0	2987	9197	9187	-2041	21471	0	0	21471	2721	506	24698	50.09
15	5398	172	278	5848	343	5989	0	2592	9336	9285	-2047	21489	0	0	21489	2714	521	24724	50.05
16	5584	198	278	6060	345	6469	0	1923	9115	9227	-2028	21462	0	0	21462	2705	534	24701	50.00
17	5794	183	287	6264	297	7445	0	992	8511	8355	-1924	20880	0	0	20880	2676	549	24105	50.03
18	5984	239	284	6507	248	7772	0	173	7903	8193	-1752	20584	0	0	20584	2657	557	23798	50.07
19	6500	411	286	7197	314	8005	0	0	7807	8015	-1558	21422	0	0	21422	2735	551	24708	50.03
20	6180	360	294	6834	399	7704	0	0	8173	8108	-1743	20756	0	0	20756	2684	546	23986	49.92
21	5709	365	294	6368	385	7068	0	0	7782	7857	-1788	19337	0	0	19337	2564	553	22454	49.94
22	5722	189	294	6205	481	7072	0	0	7258	7194	-1734	18683	0	0	18683	2459	535	21677	50.03
23	5513	179	296	5988	526	6324	0	0	7530	7488	-1592	18217	0	0	18217	2341	517	21075	50.02
24	5424	173	299	5896	583	5983	0	0	7562	7478	-1512	17920	0	0	17920	2230	508	20658	50.10
MUs	137.09	5.65	7.04	149.78	12.78	164.89	0.00	20.39	191.29	192.70	-39.49	488.99	0.00	0.00	488.99	57.76	12.06	558.80	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

Maximum Demand scenario for the date 01/Jan/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
26880 MW	23588 MW	2849 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 01/Jan/2025

Position as on 6.30 Hrs of 02/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	18/01/2025
MSPGCL	Koyna Unit 10	80	25/12/2024	12:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	25/01/2025
MSPGCL	Khaparkheda Unit 3	210	29/12/2024	19:57		Continued.	Annual Overhaul	03/01/2025
Total Capacity MSPGCL		790						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1330						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/01/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Paras Unit 3	250	25/12/2024	03:35		Continued.	Generator Elect. Fault	13/01/2025
MSPGCL	Koradi Unit 9	660	30/12/2024	16:36		Continued.	FD Fan Problem.	15/01/2025
Total Capacity MSPGCL		1155						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	03/01/2025
IPP	SWPGPL U-1	135	01/01/2025	21:02	02/01/2025	00:39	Furnace Pressure High	02/01/2025
Total Capacity IPP		405						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	04/01/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	04/12/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2380						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 01/Jan/2025

Position as on 6.30 Hrs of 02/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	29/12/2024	20:30		Continued.	No schedule. Utilised as per requirement	
MSPGCL	Uran Unit 6	108	30/12/2024	19:00		Continued.	Due to no Schedule by MSEDCL.	
Total Capacity MSPGCL		216						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		366						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 02/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Trippings							
TIE BAY (421) OF WARDHA(PG) CKT & FUTURE CKT - 2 @ WARORA	IntraState	02/01/2025	10:31			PO	CB DCRM/ CRM/ Timing, CT C & Tan Delta work to be carried out.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	25/12/2024	09:29			HT	Load Management
PADGHE - KALWA CKT - 1	IntraState	28/12/2024	10:28				Shifting/height rising (Monopole Erection) of 400kV Kalwa Padgha Ckt.1 between loc no. 1143 to 1144 infringing Airoli Katai Naka Highway Projects of MMRDA
KHADKA-AURANGABAD (WALUJ)	IntraState	31/12/2024	22:48	01/01/2025	09:28	HT	HT OV
JAIGAD - KARAD CKT - 2	IntraState	31/12/2024	22:54	01/01/2025	10:31	HT	HT OV
KHADKA-AURANGABAD (WALUJ)	IntraState	01/01/2025	20:49	02/01/2025	08:56	HT	Overvoltage
JAIGAD - KARAD CKT - 1	IntraState	01/01/2025	20:53	02/01/2025	09:45	HT	Overvoltage
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220KV 315 MVA ICT - 1 @ NEW KOYNA	IntraState	25/12/2024	12:51			EO	Hydraulic operating mechanism oil building motor having problem (i.e winding opened) by transferring own bay to TBC
400220kV 167MVA SPARE ICT @ DEEPNAGAR	IntraState	30/12/2024	07:44			PO	For Oil Filtration Work for attending abnormal rise in Acetylene & Hydrogen Gases in DGA
400/220/33 KV 500MVA ICT - 2 @ DEEPNAGAR	IntraState	01/01/2025	13:40	01/01/2025	16:05	EO	N2 Cylinder pressure low on B-ph ICT-2.For nitrogen gas cylinder replacement due to continuous alarm on NIFPS system of 400/220kV,501MVA ICT-2 .
400/220KV 105 MVA SPARE ICT @ KARAD	IntraState	02/01/2025	09:15			PO	For Bushing Tan Delta, SFRA, DFRA, Winding Resistance and quarterly maintenance.
400/220/33 KV 500 MVA ICT - 2 @ JEJURI	IntraState	02/01/2025	10:32			PO	For Maintenance & Testing work
400/220KV 167MVA SPARE ICT @ NANDED (KUMBHARGAON)	IntraState	02/01/2025	10:58			PO	Annual testing as per test frequency
400 KV BR Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 02/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS REACTOR (80 MVA _r) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV TBC Outages/Trippings							
TBC @ URAN	IntraState	20/12/2024	11:36			PO	R ph CT replacement due to high tandelta and Y,B ph CT Base structure replacement
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV GT - 3 BAY @ KHAPARKHEDA	IntraState	06/12/2024	11:15			HT	Replacement of r y & b ph cts & synchronizing pt of 250mva gt-iii bay at 220kv gcr.
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
KHAPARKHEDA- BUTIBORI	IntraState	11/12/2024	12:26			T	ATTENDING HOT SPOT AT 220 KV BUTIBORI 1 SS.
MAIN BUS SECTION - 1 @ TIFIL	IntraState	12/12/2024	11:12			PO	Siemens make bus bar relay replacement work by PAC division Kalwa.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 02/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	16/12/2024	18:08			HT	H/T for load management.
CHINCHWAD- PARVATI	IntraState	28/12/2024	08:15			PO	FOR RE-ORIENTATION OF 220 KV CHINCHWAD I - PARVATI LINE FROM CHINCHWAD 1 TO CHINCHWAD 2 1. Dismantling of old 0.4 Deer conductor between loc no 1 & 1B. 2. Stringing of new 0.4 Zebra conductor between no 1 & 1B. 3.Fixing of Pilot string 09 nos at loc no 182 on top box cross arm. 4.Make-up & paving of new conductor 0.4 Zebra conductor at loc no 183. 5.Make-up & paving of new conductor 0.4 Zebra conductor at loc no 1A for 2 ckt. 6.Stringing of 0.4 Zebra conductor between no 1A & 182 at 182 end at bottom cross arm. 7.After jumpering works, charge 220kV Parvati-Chinchwad-2 line & Flagship-Chinchwad-2 line .
TALANDAGE - FIVE STAR MIDC 1	IntraState	28/12/2024	10:31			EO	for Hotspot attending Work by Hotline Team, Kolhapur (220KV Bus-A Isolator)
220 KV KALMESHVAR WARUD CKT II	IntraState	28/12/2024	16:26			HT	For safety point of view,hand tripped benoda end only.
FLAGSHIP-CHINCHWAD	IntraState	29/12/2024	11:29			PO	FOR RE-ORIENTATION OF 220 KV CHINCHWAD I - FLAGSHIP LINE FROM CHINCHWAD 1 TO CHINCHWAD 2 1.Destringing of 0.4 Deer conductor between loc no 1 & gantry at gantry end. 2.Restringing of 0.4 Deer conductor between no 1 & 182 at 182 end at top box cross arm. 3.Stringing of 0.4 Zebra conductor between no 1A & 182 at 182 end at top cross arm.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
132 KV PATHRI - PARBHANI CKT	IntraState	01/01/2025	00:12	01/01/2025	00:50	T	DIST OPTED,ZONE 1,R-PH,EF ,DIST 16.1 KM,FAULT CURRENT-4.5 KA.
KHAREPATAN -PAWAS LINE	IntraState	01/01/2025	09:07	01/01/2025	18:41	PO	For replacement of damaged insulator string if found and cold washing
BALAPUR-AKOLA I	IntraState	01/01/2025	10:08	01/01/2025	14:22	PO	IR STACK VALUE MEASUREMENT OF LA OF 220 KV AKOLA BALAPUR CKT-I DUE TO HIGHER VALUE OF LCM AT 220 KV BALAPUR SS..
132 KV AMBAZARI-MANKAPUR 1	IntraState	01/01/2025	10:11	01/01/2025	13:49	PO	FOR NUT BOLT TIGHTNING WORK AT VARIOUS CUT POINT LOCATION. AND Q M WORK.
LONAND-BOTHE	IntraState	01/01/2025	10:15	01/01/2025	10:15	PO	Diagnostic Testing Work & Quarterly Maintenance Work

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 02/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
132 KV KALMESHVAR (220 KV) - PATANSAWANGI TSS CKT	IntraState	01/01/2025	10:23	01/01/2025	16:48	PO	FOR REPLACEMENT OF FLASHOVER STRING AT VARIOUS LOCATIONS.
PARLI NEW TPS - BEED CKT 2	IntraState	01/01/2025	10:50	01/01/2025	14:21	PO	TO REPLACE B PH WAVETRIP JUMP.
POPHLI PEDHMBE LINE- 1	IntraState	01/01/2025	10:55	01/01/2025	17:25	PO	For Bay P/M work
220 KV SURYALAXMI - KHAPARKHEDA	IntraState	01/01/2025	11:26	01/01/2025	15:51	PO	FOR DIAGNOSTIC TESTING WORK AND ALLIED MAINTENANCE WORK.
NEW KOYNA - NIWALI	IntraState	02/01/2025	09:56			PO	For cold washing of insulator strings and other line maintenance work.
MAIN BUS @ KALYANI	IntraState	02/01/2025	10:00			PO	220 kV Baramati bay's bus isolators jaw replacement work at 220kV Kalyani s/s
LONAND-PHALTAN MIDC	IntraState	02/01/2025	10:15			PO	Diagnostic Testing Work & Quarterly Maintenance Work
KARAD - DASGAON	IntraState	02/01/2025	10:32			PO	Quarterly Maintenance Work
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT 1@ BABHALESHWAR	IntraState	14/10/2024	15:46			PO	Augmentation of 220/132kV 100MVA to 220/132kV 200MVA at Babheshwar.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/33 KV 50MVA PTR 1	IntraState	11/12/2024	06:13			HT	Commissining of 100mva duel winding transformer.
220/33KV 25MVA PTR 2 @ NEW KOYNA	IntraState	01/01/2025	09:21	01/01/2025	17:51	EO	oil leakage observed
BUS PT - 2 @ EKLAHARE (OCR)	IntraState	01/01/2025	10:25	01/01/2025	16:40	EO	For shifting of PT-1 & PT-2 from RCC Structure to Latice structure
220/132 KV 200 MVA ICT 1@ BALE(SOLAPUR)	IntraState	01/01/2025	10:27	01/01/2025	11:50	PO	Outage is required for Testing & commissioning of LTS scheme for said ICT
220/132 KV 200 MVA ICT 2	IntraState	01/01/2025	10:42	01/01/2025	17:28	PO	FOR REPLACEMENT OF FAULTY 12 CORE X 1.5 SQ.MM CABLE FROM SIGNAL BOX CTR TO CONTROL BOX CTR.
220/132KV 200MVA ICT 1 @ JEUR	IntraState	01/01/2025	11:30	01/01/2025	14:16	PO	Quarterly maintenance
220/132 KV 200 MVA ICT 2@ BALE(SOLAPUR)	IntraState	01/01/2025	12:05	01/01/2025	13:05	PO	Outage is required for Testing & commissioning of LTS scheme for said ICT
220/132 KV 200MVA ICT 3@ BALE(SOLAPUR)	IntraState	01/01/2025	13:20	01/01/2025	14:13	PO	Outage required for Testing & commissioning of LTS scheme for said ICT
BUS PT - 1 @ EKLAHARE (OCR)	IntraState	02/01/2025	09:08			EO	For shifting of PT from RCC Structure to Latice structure.
220/100 KV 200 MVA ICT 2 @ TALOJA	IntraState	02/01/2025	09:19			PO	For Annual Diagnostic Testing, Relay Testing and Bay maintenance work.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 02/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/100 KV 100 MVA ICT 1 @ TAMBATI	IntraState	02/01/2025	09:48			PO	"1) Work of strengthening of 220/100kV, 100MVA ICT-1 LV side bay from single conductor to twin conductor by agency. 2) Diagnostic testing work. "
220/132 KV 100 MVA ICT - 1 @KALWAN	IntraState	02/01/2025	10:54			PO	ICT-1 Diagnostic testing work
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage