



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

01/Mar/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 01/Mar/2012 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	116.435	116.435	1) Gujrat	7.832	7.832
2) Hydro	6.299	6.299	2) Madhya Pradesh	19.777	19.777
3) Gas	9.050	9.050	3) Chattisgarh	11.540	11.540
Total MSGENCO	131.784	131.784	4) Maharashtra	55.654	55.654
B) OTHERS			5) Goa	-6.260	-6.260
1) JSW JAIGAD	27.833	27.833	6) TAPS 1&2 Injection	3.901	3.901
2) WPCL	7.418	7.418	7) RGPPL Injection	24.224	24.224
3) Other CPP / IPP	8.845	8.845	8) Pench (Excess)	-0.526	-0.526
4) Wind Generation	6.625	6.625	# Total Cent. Sector	116.142	116.142
5) PENCH (MS)	0.526	0.526	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-3.986	-3.986
1) TPCL Thermal	28.901	28.901	G) Bilateral Power *		
2) TPCL Hydro	3.076	3.076	1) MSEDCL Bilateral	41.178	41.178
TOTAL TPCL	31.977	31.977	Include PX	0.000	0.000
3) REL Thermal	12.402	12.402	2) MUMBAI Bilateral	9.284	9.284
D) STATE			Include PX	-1.334	-1.334
1) Thermal (A1+C1+C3)	157.738	157.738	3) MUMBAI Schedule	9.284	9.284
2) Hydro (A2+B5+C2)	9.901	9.901	H) ENERGY CATERED (MUs)		
3) Gas (A3)	9.050	9.050	1) MSEDCL	295.187	295.187
4) Wind (B4)	6.625	6.625	2) TPCL	32.861	32.861
5) CPP (B1+B2+B3)	44.096	44.096	3) REL	15.504	15.504
TOTAL STATE	227.410	227.410	TOTAL STATE	343.552	343.552

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4871	4872	4965
MSGENCO Hydro	789	270	120
MSGENCO Gas	381	383	378
MSGENCO Total Generation	6041	5525	5463
Central Sector Receipt	5230	5257	4569
WIND	153	340	272
CPP / IPP	1918	1896	1602
Exchange with Mumbai	-243	-226	-128
MSEDCL DEMAND MET	13146	12838	11778
Load Shedding (LS)	1574	54	0
MSEDCL DEMAND (INCL. LS)	14720	12892	11778
TPCL GENERATION	1768	1640	830
REL GENERATION	526	527	457
TPCL+REL DEMAND	2537	2393	1415
STATE DEMAND MET	15683	15231	13193
Load Management (LM)	2017	3507	1710
Total Load Relief (LS+LM)	3591	3561	1710
UNRESTRICTED STATE DEMAND	19274	18792	14903
Frequency (Hz)	49.71	49.69	49.82

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.32 Hz at 17:32 Hrs	49.14 Hz at 18:50 Hrs	49.73	.62 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 01/Mar/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.44	3.44	151	125	140
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	3.44	3.44			140
Bhusawal					
Unit 2	3.66	3.66	175	43	170
Unit 3	4.33	4.33	195	165	180
Unit 4	1.34	1.34	99	0	0
Total	9.34	9.34			350
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.26	4.26	189	155	180
Unit 5	3.87	3.87	169	149	160
Unit 6	4.83	4.83	244	175	165
Unit 7	3.95	3.95	200	131	170
Total	16.91	16.91			675
Chandrapur					
Unit 1	3.99	3.99	179	155	165
Unit 2	4.10	4.10	175	167	170
Unit 3	0.00	0.00	0	0	0
Unit 4	4.53	4.53	202	175	200
Unit 5	10.77	10.77	480	335	475
Unit 6	11.08	11.08	480	440	475
Unit 7	10.61	10.61	462	422	475
Total	45.08	45.08			1960
Paras					
Unit 3	5.52	5.52	253	179	250
Unit 4	4.43	4.43	250	114	250
Total	9.95	9.95			500
Khaparkheda					
Unit 1	4.96	4.96	215	190	210
Unit 2	4.43	4.43	191	180	200
Unit 3	2.27	2.27	203	0	210
Unit 4	5.27	5.27	222	212	210
Unit 5	0.00	0.00	0	0	0
Total	16.93	16.93			830
Nasik					
Unit 3	5.11	5.11	220	200	210
Unit 4	4.88	4.88	210	191	200
Unit 5	4.80	4.80	209	175	210
Total	14.79	14.79			620
Uran					
All Units	9.05	9.05	384	334	360
Total	9.05	9.05			360
PENCH (MS)					
Pench (MS)	0.53	0.53	51	0	0
Total	0.53	0.53			0
Koyna					
Stage 1-2	1.50	1.50	220	40	600
Stage 4	0.00	0.00	0	0	250
Stage 3	0.60	0.60	160	0	320
Total	2.11	2.11			1170
Kovna 12&4 Total	1.50	1.50			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.78	0.78	39	20	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.37	0.37	60	0	60
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.13	0.13	42	0	80
RNGR+BHTSA	0.33	0.33	15	13	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.29	0.29	13	12	13
SMLHY PTN	0.82	0.82	34	33	0
GHATGHAR	1.47	1.47	250	0	0
Total	4.19	4.19			186
Wind					
MalharPeth	0.14	0.14			
Vankuswadi	0.35	0.35			
ATIT	0.04	0.04			
Kale	0.11	0.11			
Satara	1.04	1.04			
Shirala	0.09	0.09			
K Mahankal	0.03	0.03			
Supa	0.07	0.07			
Vita	0.80	0.80			
Dondaicha	2.89	2.89			
Sakri	0.42	0.42			
Nandurbar	0.28	0.28			
Khandke	0.11	0.11			
Khaparale	0.26	0.26			
Total	6.62	6.62			
CPP					
JSW JAIGAD	27.83	27.83	1218	965	1045
WARDHA	7.42	7.42	333	260	330
Other CPPs	8.84	8.84			
Total	44.10	44.10			1375
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.69	10.69	504	297	500
Trombay 6	8.26	8.26	500	156	500
Trombay 7A	2.75	2.75	131	83	120
Trombay 7B	1.55	1.55	70	56	60
Trombay 8	5.64	5.64	250	178	250
TATA Hydro	3.08	3.08	321	0	447
Total	31.98	31.98			1877
REL					
1&2	12.40	12.40	528	457	500
Total	12.40	12.40			500
Cent Sect					
Share					5365
Total					5365

MS PG CL	Thermal	116.44	116.44			5075
	Thml+Gas	125.48	125.48			5435
	Hydro	6.30	6.30			1356
	Total	131.78	131.78			6791
State Total		227.41	227.41			15908

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 01/Mar/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	5007	119	378	5504	311	1596	4950	4732	-381	-196	11947	2043	11947	1652	15642	49.74
2	4993	124	378	5495	267	1580	4881	4578	-291	-170	11750	1995	11750	1504	15249	49.73
3	4965	120	378	5463	272	1602	4851	4569	-249	-128	11778	1710	11778	1415	14903	49.82
4	4956	119	378	5453	286	1599	4820	4493	-217	-88	11743	1898	11743	1372	15013	49.90
5	4929	129	378	5436	275	1724	4809	4640	-212	-85	11990	1918	11995	1382	15290	49.77
6	4999	145	378	5522	286	1862	4780	4707	-228	-112	12275	2496	12709	1495	16266	49.69
7	5042	184	378	5604	263	1920	4894	4599	-206	-99	12310	3285	13500	1646	17241	49.68
8	5058	140	368	5566	214	1925	4945	4874	-247	-95	12509	3491	13779	1771	17771	49.66
9	5004	446	368	5818	138	1919	5003	4956	-328	-114	12743	3573	13987	1976	18292	49.70
10	5018	508	368	5894	101	1919	5100	5143	-391	-177	12905	3703	14362	2250	18858	49.67
11	4988	634	380	6002	104	1924	5115	5349	-418	-179	13251	3567	14790	2432	19250	49.71
12	4871	789	381	6041	153	1918	5163	5230	-450	-243	13146	3591	14720	2537	19274	49.71
13	4765	408	383	5556	238	1927	5242	5268	-523	-263	12773	3636	14392	2500	18909	49.72
14	4820	393	382	5595	290	1912	5232	4855	-491	-210	12475	3375	13876	2375	18225	49.75
15	4759	354	383	5496	398	1918	5208	5088	-497	-242	12675	3037	13887	2384	18096	49.71
16	4674	220	383	5277	452	1908	5132	5104	-523	-211	12530	2977	13759	2372	17879	49.71
17	4786	144	381	5311	413	1914	5072	4617	-530	-195	12060	2951	12857	2352	17363	49.86
18	4785	148	334	5267	389	1908	5029	4145	-489	-194	11515	2710	11633	2339	16564	49.92
19	4836	241	381	5458	343	1908	5067	4311	-402	-141	11912	3553	12020	2293	17758	49.76
20	4872	270	383	5525	340	1896	5261	5257	-450	-226	12838	3561	12892	2393	18792	49.69
21	4707	200	383	5290	289	1899	5212	5296	-440	-190	12630	3500	12630	2238	18368	49.71
22	4592	145	382	5119	282	1894	5172	4797	-440	-94	12043	3493	12043	2051	17587	49.75
23	4556	160	384	5100	261	1812	4819	4810	-440	-156	11853	3186	11853	1898	16937	49.59
24	4453	159	380	4992	260	1712	4671	4724	-440	-178	11536	2731	11536	1738	16005	49.56
MUs	116.4 4	6.30	9.05	131.78	6.62	44.10	120.43	116.14	-9.28	-3.99	295.19	71.98	310.44	48.36	415.53	49.73

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 01/Mar/2012

Position as on 6.30 Hrs of 02/Mar/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	03/03/2012
Cent_Sect NTPC(K-1)	210	20/12/2011	13.44		Continued.	Annual Overhaul.	05/03/2012
FORCED OUTAGE							
Dabhol 3B	230	04/02/2012	23.43		Continued.	Gas Shortage	
Khaparkheda Unit 5	500	13/02/2012	22.18		Continued.	Low Vacuum.	
Tata Trombay 4	150	14/02/2012	00.08		Continued.	Withdrawn/Cold Standby	
Dabhol 3A	230	21/02/2012	21.58		Continued.	Gas shortage.	
Dabhol 3X	290	21/02/2012	21.58		Continued.	Gas shortage.	
Uran Unit 5	108	23/02/2012	11.35		Continued.	Gas Shortage	
Chandrapur Unit 3	210	26/02/2012	04.03		Continued.	Boiler Validity Extension	09/03/2012
Bhusawal Unit 4	500	29/02/2012	13:14	01/03/2012	03:15	Class a Protection Optd.	
Koradi Unit 6	210	29/02/2012	14.27	02/03/2012	07.16	BLR T/L.	
Khaparkheda Unit 3	210	01/03/2012	11.56		Continued.	Boiler tube leakage.	04/03/2012
Uran Unit A0	120	01/03/2012	17.45	01/03/2012	18.15	Diff.prot.of unit Transformer.	
Bhusawal Unit 4	500	01/03/2012	21:48		Continued.	M S Temp.Low.	03/03/2012
Cent_Sect Tarapur 2	80	02/03/2012	01.26	02/03/2012	07.26	Unit tripped on fuel rod problem.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Mar/2012

Position as on 6.30 Hrs of 02/Mar/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha -Tarapur - I	02/03/2012	09.57	02/03/2012	18.38	Bay Maint.work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur	29/12/2011	07:54		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temprrory reconfigured as Tarapur-Boisar ckt-II
Halkarni-Amona I	01/03/2012	07.56	01/03/2012	18.16	Insulator replacement.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parly(PG) - Wardha (PG) - I	27/02/2012	08.31		Continued.	Due to outage on Wardha-Seoni ckt.
Dhule-Sar'Sarovar - I	28/02/2012	23.16		Continued.	Over Voltage.
Kolhapur - Mapusa - I	29/02/2012	17.01		Continued.	Over Voltage.
Akola - Wardha - I	01/03/2012	18.17		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Solapur (PG)-South Solapur I	28/02/2012	21.59		Continued.	H/T.
Voltage Level : 400KV			Outage Type TRIPPED		
New Koyna - Dabhol - II	01/03/2012	08.00	01/03/2012	17.31	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Kalwa-Kharghar	22/02/2012	10.30		Continued.	Taken on TBC,connection IPS tube.
Main Bus-II @ Kolhapur	27/02/2012	19.09		Continued.	Attending Y-Ph CVT replacement work.
400/220 KV 500 MVA ICT - I @ Lamboti	29/02/2012	07.32	01/03/2012	06.59	Attending oil leakage.
Lonikand - Jejuri	01/03/2012	00.21	01/03/2012	02.08	Testing of protection.
Karad-Jaigad II	01/03/2012	11.24	01/03/2012	19.39	Cold washing of line.
Main Bus-II at Deepnagar	01/03/2012	14.37	02/03/2012	19.31	For connecting jumpers.
400/220KV, 315MVA ICT-I @ New Koyna.	02/03/2012	08.26	02/03/2012	20.57	CTR Commissioning,Diff.relay
400/220 KV 315 MVA ICT-II @ Kharghar	02/03/2012	09.16	02/03/2012	19.05	Tand Delta Measurement
Newkoyna - Jaigad - I	02/03/2012	09.19	02/03/2012	19.19	Cold Line Insulator work
400/220KV 500MVA ICT-III at Dhule	02/03/2012	11.40	02/03/2012	20.14	Scada Testing work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 150 MVA ICT @ Bhandara	28/12/2011	13.57		Continued.	Replacement of ICT by 200MVA (Up to 29/2/12)
Boiser - Borivali	29/12/2011	08.40		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temporary reconfigured as Tarapur-Boisar ckt-II
Uran-Kharghar-II	15/02/2012	07.42		Continued.	Mumbai system strengthing work
Khargar-Topworth	15/02/2012	07.47		Continued.	Mumbai system strengthing work
Kharghar-TSS	18/02/2012	08.52		Continued.	Temporary Reconfigured as Uran-TSS @ 20.30 DT 18.02.2012.
Uran - Kharghar - I	19/02/2012	07.50		Continued.	Mumbai System Strengthening Work.
Kalwa - Khargar	21/02/2012	12.24		Continued.	Mumbai system strengthing work.
Chinchwad - Parvati	01/03/2012	07.00	01/03/2012	16.40	Replacement of Y ph.CT.
Theur-Chinchwad	01/03/2012	07.20	01/03/2012	17.30	Work of 220KV line for new 220KV

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Mar/2012

Position as on 6.30 Hrs of 02/Mar/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					Nanded City S/S.
Lonikand-Theur - I	01/03/2012	07.56	01/03/2012	08.08	Checking insulator and tightning of CT connection.
Talangade-Mudshingi-II	01/03/2012	10.00	01/03/2012	18.52	Replacement of Y and B ph.CT.
Hinganghat-Bhugaon	01/03/2012	10.20	01/03/2012	18.46	Replacement of damaged jumper,conductor and clamps.
Hinganghat-TSS-II	01/03/2012	10.28	01/03/2012	18.48	Replacement of damaged jumper,conductor and clamps.
220/132 KV 80 MVA ICT @ Hinganghat	01/03/2012	10.29	01/03/2012	18.49	Replacement of damaged jumper,conductor and clamps.
Bhugaon-Pusad	01/03/2012	11.02	01/03/2012	19.10	Retrofitting of distance protection scheme.
220/132 KV 200 MVA ICT - II @ Parbhani	01/03/2012	12.20	01/03/2012	16.45	RTCC panel work.
Main bus -II at 400KV Dhule	01/03/2012	12.58	01/03/2012	13.22	For SCDA operating trials.
220/100KV 200MVA ICT-IV at Kalwa	02/03/2012	06.05	02/03/2012	17.30	For 100KV Road side outage
Kalwa - Airoli - Knowledge Park.	02/03/2012	07.25		Continued.	Replacement of line side Insulator
Padgha-Wada	02/03/2012	09.05	02/03/2012	17.05	Maint.work
220/132KV 100MVA ICT-I at Dondaicha	02/03/2012	09.10	02/03/2012	18.14	Line Isolator replacement work
Jambhual - Pal-I	02/03/2012	09.15	02/03/2012	17.25	R.M.Work
Padgha-Boiser(PGCIL)	02/03/2012	10.10	02/03/2012	16.34	For shifting Nalasopara Load
Padgha - Nalasopara	02/03/2012	10.17	02/03/2012	16.33	Jumper Tighting work
Aarey-Versova-II	02/03/2012	10.20	02/03/2012	20.43	Cable work
220/132 KV 200 MVA ICT - I @ Parbhani	02/03/2012	10.50	02/03/2012	15.01	RTCC panel work
220/132 KV 200 MVA ICT -IV. at Padegaon.	02/03/2012	11.00	02/03/2012	16.33	To attend Oil Leakage
Mahape-Tifil	02/03/2012	12.02	02/03/2012	18.10	Red Hot on R Phase CT
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Amravati - Achalpur	16/01/2012	10.10		Continued.	Breaker Problem(Ckt is on TBC)
Boiser - Palghar - II	01/03/2012	09.12	01/03/2012	12.02	CT replacement.
Jafarabad - Bhokardan	02/03/2012	16.54	02/03/2012	16.55	First time charged
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kandalgaon - Roha	01/03/2012	09.55	01/03/2012	18.33	For LA commissioning work.
Road Side Bus @ Kalwa	02/03/2012	06.07	02/03/2012	17.20	Replacement of Single core Conductor by twin core
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Aurangabad-Deepnagar-II	16/02/2012	16.56		Continued.	Over Voltage.
Bhusawal- Aurangabad	29/02/2012	17.04	01/03/2012	07.50	Over Voltage.
Bhusawal- Aurangabad	01/03/2012	16.06	02/03/2012	07.21	Over Voltage.
Karad - Kolhapur - II	01/03/2012	20.44	02/03/2012	09.46	Over Voltage.
Karad - Kolhapur - I	02/03/2012	16.21		Continued.	Over Voltage
Bhusawal- Aurangabad	02/03/2012	16.41		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bale-Murud	22/02/2012	22.00		Continued.	Due to Lamboti ICT loading.
Chandrapur - Warora	23/02/2012	21.15	01/03/2012	10.15	To Control Warora-Wardha Line

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Mar/2012

Position as on 6.30 Hrs of 02/Mar/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					Loading.
Theur-Phursungi-I	01/03/2012	14.06		Continued.	Control the load of 400KV Lonikand and Jejuri.
Chandrapur - Warora	01/03/2012	18.54		Continued.	To control Warora-Wardha line loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	21/01/2012	03.36		Continued.	Buchholz Alarm Persisting
Koradi-Akola	01/03/2012	07.51	01/03/2012	09.16	Dist.Prot.Zone-1 R Ph.E.
Dhule - Babaleshwar - II	01/03/2012	17.33	01/03/2012	19.31	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Lonikand -Theur - II	01/03/2012	08.00	01/03/2012	17.15	Y Ph.jumper broken at Loc.NO.104.
Theur-Phursungi-I	01/03/2012	08.02	01/03/2012	09.27	Tripped due to 220KV Lonikand-Theur-II.
Lonikand-Ranjangaon	01/03/2012	08.02	01/03/2012	08.06	Tripped due to 220KV Lonikand-Theur-II.
Lonikand-Kathapur	01/03/2012	08.02	01/03/2012	08.06	Tripped due to 220KV Lonikand-Theur-II.
Khapakheda - Koulawada - II	01/03/2012	22.47	02/03/2012	13.15	Distance protection R ph.Z-1.Declared faulty.
Kolhapur-Ichalkaranji	02/03/2012	18.33	02/03/2012	22.14	Distance Protection
Kolhapur-Tilwani-II	02/03/2012	18.33	02/03/2012	22.16	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Malinagar - Velapur	02/03/2012	04.35	02/03/2012	17.10	Over Current
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa - Salsette	01/03/2012	07.49	01/03/2012	07.56	Distance protection B ph.to E Zone-I.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 02/Mar/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	134
Unit 6	210	0
Unit 7	210	0
	620	134
Bhusawal		
Unit 2	210	0
Unit 3	210	161
Unit 4	500	0
	920	161
Parli		
Unit 3	210	0
Unit 4	210	175
Unit 5	210	170
Unit 6	250	225
Unit 7	250	175
	1130	745
Chandrapur		
Unit 1	210	165
Unit 2	210	170
Unit 3	210	0
Unit 4	210	200
Unit 5	500	470
Unit 6	500	460
Unit 7	500	450
	2340	1915
Paras		
Unit 3	250	200
Unit 4	250	160
	500	360
Khaparkheda		
Unit 1	210	210
Unit 2	210	200
Unit 3	210	0
Unit 4	210	210
Unit 5	500	0
	1340	620
Nasik		
Unit 3	210	210
Unit 4	210	210
Unit 5	210	210
	630	630
Uran		
All Units	852	360
	852	360
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	40
VTRNA	60	0
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	13
SMLHY PTN	12	0
GHATGHAR	250	0
	611	168
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1045
WARDHA	405	330
Other CPPs	0	
	1005	1375
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5080
	3455	5080

	17900	8 of 8 15095
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