



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

01/Mar/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 01/Mar/2014 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	112.002	112.002	1) Gujrat	-2.498	-2.498
2) Hydro	10.860	10.860	2) Madhya Pradesh	19.018	19.018
3) Gas	7.441	7.441	3) Chattisgarh	9.650	9.650
Total MSGENCO	130.303	130.303	4) Maharashtra Net	74.558	74.558
B) 1) JSW JAIGAD	17.801	17.801	(Incl. 765kV Solapur-Raichur)	-2.036	-2.036
2) WPCL	4.480	4.480	5) Goa	-6.243	-6.243
3) ADANI	27.400	27.400	6) TAPS 1&2 Injection	7.487	7.487
4) Other CPP / IPP	17.053	17.053	7) RGPPL Injection	0.000	0.000
5) Wind Generation	3.745	3.745	8) Pench (Excess)	-0.260	-0.260
6) PENCH (MS)	0.260	0.260	# Total Cent. Sector	101.712	101.712
7) SOLAR	1.241	1.241	F) Other Exchanges		
C) 1) TPCL Thermal	14.796	14.796	1) With TPCL (Excess)	-18.431	-18.431
2) TPCL Hydro	1.896	1.896	G) Bilateral Power *		
TOTAL TPCL	16.692	16.692	1) MSEDCL Bilateral	11.445	11.445
3) REL Thermal	11.586	11.586	Include PX	-2.959	-2.959
D) STATE			2) MUMBAI Bilateral	19.175	19.175
1) Thermal (A1+C1+C3)	138.384	138.384	Include PX	3.051	3.051
2) Hydro (A2+B6+C2)	13.016	13.016	3) MUMBAI Schedule	19.175	19.175
3) Gas (A3)	7.441	7.441	H) ENERGY CATERED (MUs)		
4) Wind (B5)	3.745	3.745	1) MSEDCL	285.564	285.564
5) CPP/IPP (B1+B2+B3+B4)	66.734	66.734	2) TPCL	29.945	29.945
6) SOLAR (B7)	1.241	1.241	3) REL	16.754	16.754
TOTAL STATE	230.561	230.561	TOTAL STATE	332.263	332.263

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4994	4676	4515
MSGENCO Hydro	844	712	142
MSGENCO Gas	314	314	290
MSGENCO Total Generation	6152	5702	4947
Central Sector Receipt	5085	4839	3092
WIND	24	99	306
CPP / IPP	2710	2720	2596
SOLAR	166	75	0
Exchange with Mumbai	-1011	-894	-544
MSEDCL DEMAND MET	13134	12541	10397
Load Shedding	626	400	29
MSEDCL DEMAND	13760	12941	10426
TPCL GENERATION	875	779	495
R-INFRA GENERATION	525	524	396
TPCL+R-INFRA DEMAND	2411	2197	1435
STATE DEMAND MET	15545	14738	11832
STATE DEMAND	16171	15138	11861
Frequency (Hz)	49.98	50.02	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.28 Hz at 04.58 Hrs	49.62 Hz at 18.51 Hrs	49.99	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 01/Mar/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.21	3.21	145	119	135
Unit 7	3.34	3.34	151	130	135
Total	6.54	6.54			270
Bhusawal					
Unit 2	3.41	3.41	150	110	150
Unit 3	3.66	3.66	165	120	150
Unit 4	0.00	0.00	0	0	0
Unit 5	8.86	8.86	400	340	344
Total	15.92	15.92			644
Parli					
Unit 3	0.00	0.00	0	0	
Unit 4	0.00	0.00	0	0	
Unit 5	3.86	3.86	175	155	158
Unit 6	4.88	4.88	257	190	188
Unit 7	4.84	4.84	250	190	191
Total	13.58	13.58			537
Chandrapur					
Unit 1	3.20	3.20	136	128	140
Unit 2	3.62	3.62	158	137	150
Unit 3	0.00	0.00	0	0	0
Unit 4	4.55	4.55	204	156	175
Unit 5	0.00	0.00	0	0	0
Unit 6	9.51	9.51	435	350	365
Unit 7	8.94	8.94	419	319	325
Total	29.81	29.81			1155
Paras					
Unit 3	4.36	4.36	240	0	230
Unit 4	5.40	5.40	243	200	230
Total	9.76	9.76			460
Khaparkheda					
Unit 1	3.48	3.48	155	130	180
Unit 2	3.00	3.00	140	100	180
Unit 3	3.81	3.81	188	151	195
Unit 4	3.97	3.97	178	150	180
Unit 5	9.70	9.70	485	360	500
Total	23.95	23.95			1235
Nasik					
Unit 3	4.00	4.00	175	160	190
Unit 4	4.18	4.18	191	156	190
Unit 5	4.26	4.26	186	168	190
Total	12.44	12.44			570
Uran					
All Units	7.44	7.44	335	285	290
Total	7.44	7.44			290
PENCH (MS)					
Pench (MS)	0.26	0.26	50	0	
Total	0.26	0.26			
Koyna					
Stage 1-2	2.27	2.27	415	30	450
Stage 4	2.44	2.44	280	0	250
Stage 3	0.99	0.99	160	0	320
Kovna 12&4 Total	4.71	4.71			700

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	5.70	5.70			1020
Hydro					
KDPH	0.45	0.45	19	18	19
VTRNA	0.00	0.00	0	0	
TILLARI	0.40	0.40	65	0	64
BHTGR/VEER	0.00	0.00	0	0	
BHIRA T.R.	0.23	0.23	40	0	40
RNGR+BHTSA	0.34	0.34	15	14	15
BHANDARDRA	0.72	0.72	30	30	30
ELDARY	0.00	0.00	0	0	
SMLHY PTN	0.96	0.96	40	39	15
GHATGHAR	2.06	2.06	250	0	
Total	5.16	5.16			183
Wind					
MalharPeth	0.20	0.20			
Vankuswadi	0.16	0.16			
ATIT	0.03	0.03			
Kale	0.02	0.02			
Satara	0.57	0.57			
Shirala	0.06	0.06			
K Mahankal	0.02	0.02			
Supa	0.08	0.08			
Vita	0.75	0.75			
Dondaicha	1.34	1.34			
Sakri	0.18	0.18			
Nandurbar	0.13	0.13			
Khandke	0.06	0.06			
Khaparale	0.14	0.14			
Total	3.74	3.74			
CPP					
JSW JAIGAD	17.80	17.80	767	682	711
WARDHA	4.48	4.48	193	165	190
Adani	27.40	27.40	1351	947	1851
Other CPPs	17.05	17.05			465
Total	66.73	66.73			3217
SOLAR					
Total	1.24	1.24			
Total	1.24	1.24			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.46	10.46	502	314	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.75	2.75	115	114	120
Trombay 7B	1.59	1.59	67	65	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	1.90	1.90	233	0	447
Total	16.69	16.69			1127
REL					
1&2	11.59	11.59	525	396	500
Total	11.59	11.59			500
Cent Sect					
Share					4500
Total					4500
MS PG CL	Thermal	112.00	112.00		4871
	Thml+Gas	119.44	119.44		5161
	Hydro	10.86	10.86		1203
	Total	130.30	130.30		6364
State Total		230.56	230.56		15708

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 01/Mar/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4526	142	290	4958	487	2538	0	3476	3644	-699	-692	10935	13	10948	1582	12530	50.00
2	4510	147	289	4946	356	2558	0	3407	3444	-612	-601	10703	29	10732	1495	12227	50.03
3	4515	142	290	4947	306	2596	0	3392	3092	-573	-544	10397	29	10426	1435	11861	50.01
4	4484	143	289	4916	297	2356	0	3370	3466	-552	-504	10531	29	10560	1398	11958	49.98
5	4454	143	287	4884	220	2521	0	3353	3899	-535	-512	11012	29	11041	1403	12444	50.01
6	4444	305	287	5036	225	2886	0	3617	3699	-574	-606	11261	166	11427	1498	12925	50.00
7	4615	175	285	5075	220	2863	1	3914	3959	-571	-693	11475	592	12067	1600	13667	49.91
8	4752	158	313	5223	169	2992	20	4453	4536	-655	-657	12306	668	12974	1704	14678	50.05
9	4839	251	335	5425	107	2983	66	4563	4451	-684	-573	12500	510	13010	1924	14934	49.89
10	5022	506	328	5856	82	2980	121	4736	4958	-859	-747	13272	379	13651	2158	15809	49.97
11	5003	865	332	6200	34	2871	155	4910	4785	-1034	-928	13138	456	13594	2324	15918	50.00
12	4994	844	314	6152	24	2710	166	4969	5085	-1093	-1011	13134	626	13760	2411	16171	49.98
13	4862	728	310	5900	20	2732	184	4947	5033	-1075	-971	12898	704	13602	2375	15977	50.01
14	4836	544	308	5688	36	2781	162	4834	4998	-958	-879	12786	614	13400	2235	15635	50.00
15	4766	603	308	5677	61	2740	144	4805	5065	-928	-817	12870	445	13315	2215	15530	49.96
16	4695	687	311	5693	109	2726	119	4821	5052	-943	-760	12939	412	13351	2193	15544	49.97
17	4676	712	314	5702	99	2720	75	4317	4839	-886	-894	12541	400	12941	2197	15138	50.02
18	4685	467	314	5466	82	2733	27	3969	3870	-810	-994	11184	166	11350	2177	13527	50.01
19	4721	430	314	5465	94	2807	1	4112	3995	-869	-1021	11391	40	11431	2186	13617	49.86
20	4729	614	318	5661	118	2874	0	4830	5040	-959	-984	12730	55	12785	2302	15087	49.89
21	4520	846	323	5689	146	2888	0	3911	4248	-920	-961	12013	42	12055	2212	14267	49.97
22	4485	951	324	5760	172	3058	0	3120	3293	-828	-865	11418	36	11454	2065	13519	50.02
23	4482	314	329	5125	164	2956	0	3323	3546	-817	-693	11098	36	11134	1894	13028	50.01
24	4387	143	329	4859	117	2865	0	3747	3715	-741	-524	11032	31	11063	1726	12789	50.12
MUs	112.00	10.86	7.44	130.30	3.74	66.73	1.24	98.90	101.71	-19.17	-18.43	285.56	6.51	292.07	46.71	338.78	49.99

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 01/Mar/2014

Position as on 6.30 Hrs of 02/Mar/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna Unit 2	75	10/02/2014	12.10	02/03/2014	16.00	Pressure Shaft work	
Koyna Unit 1	75	10/02/2014	12.25	02/03/2014	01.35	Pressure Shaft work	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Uran Unit 8	108	03/01/2014	14.06		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
Uran Unit B0	120	29/01/2014	17.50		Continued.	Gas Shortage.	
Uran Unit 7	108	29/01/2014	18.05		Continued.	Gas Shortage.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP JSW (J) U4	300	22/02/2014	19.30		Continued.	Non Schedule.	
Koradi Unit 5	200	23/02/2014	04.04		Continued.	ID Fan Problem.	
Parli Unit 4	210	25/02/2014	21.06		Continued.	Water Shortage.	
Bhusawal Unit 4	500	28/02/2014	14.32		Continued.	Ash hopper problem.	
Chandrapur Unit 5	500	28/02/2014	18.37		Continued.	BLR T/L.	
Chandrapur Unit 3	210	28/02/2014	20.54	02/03/2014	00.37	Recirculation line leakage.	
Paras Unit 3	250	01/03/2014	20.00	02/03/2014	14.45	PRDS line heavy steam leakage.	
Koradi Unit 7	210	02/03/2014	03.15	02/03/2014	10.55	Flame Failure.	
CPP Adani U-3	660	02/03/2014	04.23		Continued.	Preheater T/L.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Mar/2014

Position as on 6.30 Hrs of 02/Mar/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
A'bad-Talegaon PG-1	01/03/2014	09.39		Continued.	Stringing of 400KV A'bad2-BBL DC line.RFC 20.16Hrs on 02.03.14
Akola - Wardha - I	01/03/2014	09.44	02/03/2014	20.38	For X-ing work of 400KV Amravati-Akola APTCL Span.
Akola - Wardha - II	01/03/2014	09.54	02/03/2014	21.28	For X-ing work of 400KV Amravati-Akola APTCL Span.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	07/12/2013	10.15		Continued.	MUMBAI STRENGTHENING WORK
Tillary-Amona	01/03/2014	08.03	01/03/2014	18.06	Stringing of E/W.
Mahalakshmi - Amona	01/03/2014	08.09	01/03/2014	17.49	Stringing of E/W.
Talegaon PG-Talegaon AMBI-II	01/03/2014	14.11	01/03/2014	19.15	Hot Spot on B-Ph CT & BKR connector at Talegaon PG end.
Tillary-Amona	02/03/2014	08.40	02/03/2014	18.23	Maint.Work.
Mahalakshmi - Amona	02/03/2014	08.40	02/03/2014	18.20	Maint.Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Talegaon PG- Aurangabad - II	25/02/2014	22.53		Continued.	Over Voltage,RFC 20.16Hrs on 02.03.14
Kolhapur - Mapusa - II	28/02/2014	16.38	01/03/2014	08.42	Over Voltage.
Kolhapur - Mapusa - I	01/03/2014	16.34	02/03/2014	08.44	Over Voltage.
Dhule-Sar'Sarovar - II	01/03/2014	22.24	02/03/2014	06.50	Over Voltage.
Kolhapur - Mapusa - I	02/03/2014	16.18		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Solapur-Solapur(PGCIL)	26/02/2014	19.39		Continued.	Distance Protection.
Karad - Solapur (PGCIL)	26/02/2014	19.54		Continued.	Distance Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Lonikand Ckt.I Main CB.at Lonikand II	22/02/2014	1032		Continued.	Repl.of CB under Jica II,line taken on TBC up to 27.02.14
Bus Coupler @ Bhusawal	25/02/2014	10.30		Continued.	For Replacement Of OLD MOCB Under Jaica-2 Outage.
400/220 KV 300 MVA ICT-I @ Koradi	28/02/2014	12.56	01/03/2014	19.58	Checking of NDR relay.
Karad-Lamboti	01/03/2014	07.50	01/03/2014	07.55	As Karad-Solapur PG-Lamboti under B/D due to tower collapse.
Newkoyna - Jaigad - I	01/03/2014	08.21	02/03/2014	09.05	Relay testing.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Pusad-Nanded	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Ghodbandar - Bhoisor (MSETCL)	07/12/2013	10.38		Continued.	MUMBAI STRENGTENING WORK
Borivali - Ghodbandar - II	05/02/2014	10.14		Continued.	Tower Erection of Loc.8 & M/C Stringing.
Kalwa - Borivali	01/03/2014	06.35	01/03/2014	09.23	Hot Spot.
Jejuri - Phursungi - II	01/03/2014	08.23	01/03/2014	17.29	To attend missing N&B &Tightening N&B.
Chinchwad - Hinjewadi	01/03/2014	08.24	01/03/2014	16.16	Repl.of CT under Jica.
Bhira - Dharavi - VII	01/03/2014	09.30	01/03/2014	15.40	Closer inspection.
Uran-Kharghar-II	01/03/2014	10.42	01/03/2014	17.39	R.M.Work
Mudshingi - Chikodi	01/03/2014	12.21	01/03/2014	20.24	Insulator Repl.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Mar/2014

Position as on 6.30 Hrs of 02/Mar/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Nasik-Bablsr - I	01/03/2014	12.31	01/03/2014	19.18	Disconnecting jumpers RYB Phases BBLR-I.
Trombay-Mulund	02/03/2014	10.10	02/03/2014	18.30	R.M.Work
Chakan- Volkswageon	02/03/2014	10.10	02/03/2014	13.49	CT Oil leakage.
Borivali - Salset - I	02/03/2014	10.15	02/03/2014	17.02	R.M.Work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dabhol - Nagothane - I	05/02/2014	17.37	01/03/2014	08.15	Over Voltage.
New Koyna - Dabhol - I	06/02/2014	00.02		Continued.	Over Voltage.(RFC 20.35 Hrs on 16.02.14)
Karad-Kolhapur-II	28/02/2014	16.11	01/03/2014	08.03	Over Voltage.
Karad-Jaigad I	28/02/2014	16.23	01/03/2014	08.16	Over Voltage.
Khadka - Aurangabad	28/02/2014	17.09	01/03/2014	06.29	Over Voltage.
Dabhol-Nagothane - II	28/02/2014	21.35		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	28/02/2014	21.51	01/03/2014	08.21	Over Voltage.
Karad-Kolhapur-II	01/03/2014	16.19	02/03/2014	09.14	Over Voltage.
Lonikand- Koyna Stage IV	01/03/2014	21.25	02/03/2014	07.35	Over Voltage.
Bhusawal- Aurangabad	01/03/2014	21.40	02/03/2014	08.00	Over Voltage.
Karad - Kolhapur - II	02/03/2014	16.06		Continued.	Over Voltage.
Karad-Jaigad I	02/03/2014	16.45		Continued.	Over Voltage.
Bhusawal- Aurangabad	02/03/2014	18.09		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	02/03/2014	21.51		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Parli - III	28/02/2014	22.37	01/03/2014	07.55	Dist.Prot.
400/220 KV 300 MVA ICT-I @ Koradi	01/03/2014	19.58		Continued.	NDR.
Voltage Level : 220KV			Outage Type TRIPPED		
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Khaperkheda-Purti	23/02/2014	15.46		Continued.	3Normal Towers Bend Near Tatol Due to Stormy Weather.
K'Kheda-Butobori III	23/02/2014	15.46		Continued.	3Normal Towers Bend Near Tatol Due to Stormy Weather.
Matardevi - Lloyds Metals	01/03/2014	04.10	01/03/2014	04.25	Dist.Prot.Z-I.
Gadchandur-Virur-I	01/03/2014	04.15	01/03/2014	04.41	Dist.Prot.Z-I.
Karad Mudsingi-II	01/03/2014	05.35	01/03/2014	06.25	Dist.Prot.
Kandalgaon - Dasturi	01/03/2014	05.55	01/03/2014	11.20	C.C.Burst at Dasturi end.
Miraj - Kadegaon	01/03/2014	06.22	01/03/2014	11.45	Dist.Prot.
BBLSR-Chaligaon	01/03/2014	11.14	01/03/2014	12.17	Dist.Prot.
Chandrapur MIDC-GEPL Ckt.I	01/03/2014	18.01	01/03/2014	18.22	Dist.Prot.Z-I.
Voltage Level : 132KV			Outage Type TRIPPED		
Parbhani-Pathari	01/03/2014	04.03	01/03/2014	04.10	Dist.Prot.Z-I.
Pachora-Chaligaon Ckt.II.	01/03/2014	13.15	01/03/2014	17.01	Dist.Prot.Z-I.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 02/Mar/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	130
Unit 7	210	0
	620	130
Bhusawal		
Unit 2	210	150
Unit 3	210	160
Unit 4	500	0
Unit 5	500	344
	1420	654
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	160
Unit 6	250	191
Unit 7	250	191
	1130	542
Chandrapur		
Unit 1	210	140
Unit 2	210	150
Unit 3	210	100
Unit 4	210	160
Unit 5	500	0
Unit 6	500	370
Unit 7	500	360
	2340	1280
Paras		
Unit 3	250	0
Unit 4	250	250
	500	250
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	195
Unit 4	210	180
Unit 5	500	500
	1340	1235
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	290
	852	290
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	450
Stage 4	1000	250
Stage 3	320	320
	1920	1020
Hydro		
KDPH	40	19
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	64
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	15
ELDARY	23	0
SMLHY PTN	12	15
GHATGHAR	250	0
	611	168
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	709
WARDHA	405	190
Adani	1980	1228
Other CPPs	300	465
	3885	2592
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1127
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4573
	3455	4573