

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 01/Mar/2023 WEDNESDAY

| I GENERATION (MUs) | | | II EXCHANGES (MUs) | | |
|----------------------------------|----------------|----------------|-------------------------|----------------|----------------|
| A) MSPGCL | Daily | Monthly | E) InterState Exchanges | Daily | Monthly |
| 1) Thermal | 165.449 | 165.449 | 1) Gujrat | 5.271 | 5.271 |
| 2) Hydro | 7.248 | 7.248 | 2) Madhya Pradesh | 3.110 | 3.110 |
| 3) Gas | 5.370 | 5.370 | 3) Chattisgarh | 3.910 | 3.910 |
| Total MSPGCL | 178.067 | 178.067 | 4) Maharashtra | 164.248 | 164.248 |
| B) 1) APLM | 76.085 | 76.085 | 5) Goa (Amona) | -0.569 | -0.569 |
| 2) JSWEL | 23.495 | 23.495 | Total | 175.970 | 175.970 |
| 3) VIPL | 0.000 | 0.000 | a) Mumbai Schedule | 29.952 | 29.952 |
| 4) RPL(AMT) | 31.110 | 31.110 | b) Mumbai Drawl | 38.519 | 38.519 |
| 5) SWPGPL | 9.040 | 9.040 | | | |
| 6) Other IPP | 45.605 | 45.605 | c) MSEDCL Bilateral * | 86.975 | 86.975 |
| 7) PGPL | 0.000 | 0.000 | Include PX | 0.000 | 0.000 |
| C) 1) TPCL Thermal | 11.308 | 11.308 | d) Mumbai Bilateral * | 29.952 | 29.952 |
| 2) TPCL Hydro | 3.627 | 3.627 | Include PX | 0.000 | 0.000 |
| 3) TPCL Gas | 0.953 | 0.953 | Standby | 0.000 | 0.000 |
| 4) AEML Thermal | 11.452 | 11.452 | | | |
| D) STATE | | | H) ENERGY CATERED (MUs) | | |
| 1) Thermal (A1+C1+C4+(B1-B6)) | 373.544 | 373.544 | 1) MSEDCL | 516.878 | 516.878 |
| 2) Hydro (A2+C2) | 10.875 | 10.875 | 2) Mumbai Discoms | 65.859 | 65.859 |
| 3) Gas (A3+B7+C3) | 6.323 | 6.323 | 3) Other Discoms | 10.098 | 10.098 |
| 4) Wind | 11.510 | 11.510 | | | |
| 6) SOLAR | 14.613 | 14.613 | TOTAL STATE | 592.835 | 592.835 |
| TOTAL STATE | 416.865 | 416.865 | | | |

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

| PARTICULARS | A. Morning Peak at 11 Hrs | B. Day Peak at 13 Hrs | C. Evening Peak at 20 Hrs | D. Night Minimum at 1 Hrs |
|----------------------------|---------------------------|-----------------------|---------------------------|---------------------------|
| MSPGCL Thermal | 6916 | 7014 | 7433 | 6523 |
| MSPGCL Hydro | 470 | 213 | 445 | 188 |
| MSPGCL Gas | 225 | 198 | 221 | 238 |
| MSPGCL Total Generation | 7611 | 7425 | 8099 | 6949 |
| Central Sector Receipt | 8987 | 8363 | 7205 | 6285 |
| WIND | 387 | 321 | 413 | 602 |
| CPP / IPP Thermal | 7670 | 7545 | 7825 | 7833 |
| CPP / IPP Gas | 0 | 0 | 0 | 0 |
| SOLAR | 1805 | 2111 | 0 | 0 |
| Exchange with Mumbai | -1911 | -2051 | -1670 | -1425 |
| MSEDCL DEMAND MET | 24113 | 23272 | 21430 | 19860 |
| Load Shedding | 0 | 0 | 0 | 0 |
| MSEDCL DEMAND | 24113 | 23272 | 21430 | 19860 |
| TPCL GENERATION | 799 | 676 | 862 | 479 |
| AEML GENERATION | 481 | 488 | 492 | 493 |
| MUMBAI DEMAND | 3191 | 3215 | 3024 | 2397 |
| OTHER DISCOM DEMAND | 436 | 442 | 442 | 384 |
| STATE DEMAND MET | 27740 | 26929 | 24896 | 22641 |
| STATE DEMAND | 27740 | 26929 | 24896 | 22641 |
| Frequency (Hz) | 50.05 | 49.99 | 50.01 | 50.03 |

FREQUENCY PARTICULARS

| MAXIMUM FREQ. | MINIMUM FREQ. | AVERAGE FREQ. | FREQ. BELOW 49.4 Hz |
|-----------------------|-----------------------|---------------|---------------------|
| 50.31 Hz at 18:02 Hrs | 49.79 Hz at 13:46 Hrs | 50.01 | 0 % of Time(min) |

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation, Maximum, Minimum for 01/Mar/2023

| Generating unit | Generation | | | |
|--------------------|--------------|---------------|----------|----------|
| | Daily (Mus) | Monthly (Mus) | Max (MW) | Min (MW) |
| Koradi | | | | |
| Unit 6 | 4.66 | 4.66 | 205 | 140 |
| Unit 8 | 14.80 | 14.80 | 642 | 584 |
| Unit 9 | 14.14 | 14.14 | 631 | 515 |
| Unit 10 | 12.96 | 12.96 | 550 | 525 |
| Total | 46.56 | 46.56 | | |
| Bhusawal | | | | |
| Unit 3 | 3.26 | 3.26 | 160 | 115 |
| Unit 4 | 8.58 | 8.58 | 455 | 280 |
| Unit 5 | 10.32 | 10.32 | 495 | 285 |
| Total | 22.16 | 22.16 | | |
| Parli | | | | |
| Unit 6 | 2.02 | 2.02 | 185 | 0 |
| Unit 7 | 4.38 | 4.38 | 234 | 148 |
| Unit 8 | 3.23 | 3.23 | 157 | 114 |
| Total | 9.64 | 9.64 | | |
| Chandrapur | | | | |
| Unit 3 | 3.47 | 3.47 | 169 | 120 |
| Unit 4 | 3.05 | 3.05 | 143 | 119 |
| Unit 5 | 0.00 | 0.00 | 0 | 0 |
| Unit 6 | 8.42 | 8.42 | 410 | 285 |
| Unit 7 | 6.27 | 6.27 | 310 | 240 |
| Unit 8 | 11.67 | 11.67 | 504 | 335 |
| Unit 9 | 11.63 | 11.63 | 500 | 425 |
| Total | 44.51 | 44.51 | | |
| Paras | | | | |
| Unit 3 | 5.16 | 5.16 | 242 | 131 |
| Unit 4 | 5.72 | 5.72 | 247 | 226 |
| Total | 10.88 | 10.88 | | |
| Khaparkheda | | | | |
| Unit 1 | 2.76 | 2.76 | 125 | 105 |
| Unit 2 | 2.92 | 2.92 | 139 | 111 |
| Unit 3 | 3.84 | 3.84 | 183 | 133 |
| Unit 4 | 3.72 | 3.72 | 175 | 130 |
| Unit 5 | 11.50 | 11.50 | 500 | 405 |
| Total | 24.74 | 24.74 | | |
| Nasik | | | | |
| Unit 3 | 0.00 | 0.00 | 0 | 0 |
| Unit 4 | 3.55 | 3.55 | 173 | 103 |
| Unit 5 | 3.42 | 3.42 | 176 | 115 |
| Total | 6.97 | 6.97 | | |
| Uran | | | | |
| All Units | 5.37 | 5.37 | 244 | 194 |
| Total | 5.37 | 5.37 | | |
| PGPL | | | | |
| Unit 1 | 0.00 | 0.00 | 0 | 0 |
| Unit 2 | 0.00 | 0.00 | 0 | 0 |
| Total | 0.00 | 0.00 | | |
| PENCH (MS) | | | | |
| Pench (MS) | 0.21 | 0.21 | 47 | 0 |
| Total | 0.21 | 0.21 | | |
| Koyna | | | | |
| Stage 1-2 | 1.22 | 1.22 | 140 | 40 |

| Generating unit | Generation | | | |
|-----------------|---------------|---------------|----------|----------|
| | Daily (Mus) | Monthly (Mus) | Max (MW) | Min (MW) |
| Stage 4 | 1.70 | 1.70 | 495 | 0 |
| Stage 3 | 0.18 | 0.18 | 80 | 0 |
| Total | 3.10 | 3.10 | | |
| Hydro | | | | |
| KDPH | 0.86 | 0.86 | 36 | 36 |
| VTRNA | 1.00 | 1.00 | 61 | 0 |
| TILLARI | 0.00 | 0.00 | 0 | 0 |
| BHIRA T.R. | 0.20 | 0.20 | 40 | 0 |
| SMLHY_PTN | 1.88 | 1.88 | 80 | 75 |
| GHATGHAR | 0.00 | 0.00 | 0 | 0 |
| Total | 3.94 | 3.94 | | |
| Wind | | | | |
| Total | 11.51 | 11.51 | 0 | 0 |
| Total | 11.51 | 11.51 | | |
| CPP | | | | |
| APML(Mus) | 76.08 | 76.08 | 0 | 0 |
| JSWEL(Mus) | 23.50 | 23.50 | 0 | 0 |
| VIPL(Mus) | 0.00 | 0.00 | 0 | 0 |
| RPLAMT-Mus | 31.11 | 31.11 | 0 | 0 |
| SWPGPL-Mus | 9.04 | 9.04 | 0 | 0 |
| Dhariwal | 6.33 | 6.33 | 272 | 248 |
| IEPL | 6.05 | 6.05 | 270 | 226 |
| Other(Mus) | 33.23 | 33.23 | 0 | 0 |
| Total | 185.34 | 185.34 | | |
| SOLAR | | | | |
| Total | 14.61 | 14.61 | 0 | 0 |
| Total | 14.61 | 14.61 | | |
| Tata | | | | |
| Trombay 5 | 7.37 | 7.37 | 433 | 262 |
| Trombay 6 | 0.00 | 0.00 | 0 | 0 |
| Trombay 7A | 0.92 | 0.92 | 112 | 0 |
| Trombay 7B | 0.03 | 0.03 | 28 | 0 |
| TATA Hydro | 3.63 | 3.63 | 355 | 9 |
| Trombay 8 | 3.94 | 3.94 | 225 | 130 |
| Total | 15.89 | 15.89 | | |
| AEML | | | | |
| DTPS U-1&2 | 11.45 | 11.45 | 499 | 429 |
| Total | 11.45 | 11.45 | | |

| * Infirm Power | | |
|----------------|-------------|---------|
| Particulars | Daily (Mus) | Monthly |

| Summary | | |
|-----------------|-------------|---------------|
| Particulars | Daily (Mus) | Monthly (Mus) |
| MSPGCL Thermal | 165.45 | 165.45 |
| MSPGCL Thml+Gas | 170.82 | 170.82 |
| MSPGCL Hydro | 7.25 | 7.25 |

| Summary | | |
|---------------------|-------------|---------------|
| Particulars | Daily (Mus) | Monthly (Mus) |
| MSPGCL Total | 178.07 | 178.07 |
| Koyna 1,2 & 4 Total | 2.92 | 2.92 |
| State Total | 416.86 | 416.86 |

State Load Despatch Center, Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 01/Mar/2023

| TIME SR. NO. | MSPGCL GEN. | | | TOTAL | WIND | CPP / IPP | | SOLAR | CS SHARE | CS RECPT | Mum. NET EXCH. | MSEDC L DEM. MET | LOAD SHED DING | MSEDC L DEM. WITH LS | MUMBAI DEMAN D | OTHER DISCOM DEMAN D | STATE DEMAND | FREQ. (Hz) |
|--------------|---------------|-------------|-------------|---------------|--------------|---------------|-------------|--------------|---------------|---------------|----------------|------------------|----------------|----------------------|----------------|----------------------|---------------|--------------|
| | THM | HY | GAS | | | THM | GAS | | | | | | | | | | | |
| 1 | 6523 | 188 | 238 | 6949 | 602 | 7833 | 0 | 0 | 6332 | 6285 | -1425 | 19860 | 0 | 19860 | 2397 | 384 | 22641 | 50.03 |
| 2 | 6683 | 154 | 238 | 7075 | 615 | 7852 | 0 | 0 | 6250 | 6356 | -1336 | 20191 | 0 | 20191 | 2228 | 371 | 22790 | 50.00 |
| 3 | 6753 | 155 | 240 | 7148 | 673 | 7769 | 0 | 0 | 6477 | 6305 | -1257 | 20312 | 0 | 20312 | 2102 | 326 | 22740 | 49.98 |
| 4 | 6391 | 155 | 240 | 6786 | 775 | 7790 | 0 | 0 | 6680 | 6646 | -1200 | 20462 | 0 | 20462 | 2037 | 335 | 22834 | 49.98 |
| 5 | 6665 | 155 | 240 | 7060 | 789 | 7855 | 0 | 0 | 6633 | 6475 | -1181 | 20653 | 0 | 20653 | 2032 | 345 | 23030 | 50.01 |
| 6 | 6797 | 155 | 240 | 7192 | 926 | 7856 | 0 | 0 | 7077 | 7038 | -1191 | 21437 | 0 | 21437 | 2147 | 384 | 23968 | 49.99 |
| 7 | 6952 | 284 | 240 | 7476 | 780 | 7840 | 0 | 8 | 7422 | 7273 | -1346 | 21637 | 0 | 21637 | 2304 | 394 | 24335 | 50.01 |
| 8 | 7116 | 835 | 240 | 8191 | 706 | 7919 | 0 | 224 | 7009 | 7245 | -1311 | 22555 | 0 | 22555 | 2476 | 419 | 25450 | 50.02 |
| 9 | 7224 | 349 | 244 | 7817 | 567 | 7914 | 0 | 775 | 7475 | 7532 | -1447 | 22710 | 0 | 22710 | 2751 | 448 | 25909 | 50.02 |
| 10 | 7080 | 291 | 234 | 7605 | 487 | 7779 | 0 | 1303 | 8057 | 7697 | -1652 | 22768 | 0 | 22768 | 3007 | 451 | 26226 | 50.02 |
| 11 | 6916 | 470 | 225 | 7611 | 387 | 7670 | 0 | 1805 | 8513 | 8987 | -1911 | 24113 | 0 | 24113 | 3191 | 436 | 27740 | 50.05 |
| 12 | 7172 | 215 | 208 | 7595 | 327 | 7619 | 0 | 2040 | 8674 | 8870 | -2031 | 23983 | 0 | 23983 | 3264 | 437 | 27684 | 50.03 |
| 13 | 7014 | 213 | 198 | 7425 | 321 | 7545 | 0 | 2111 | 8631 | 8363 | -2051 | 23272 | 0 | 23272 | 3215 | 442 | 26929 | 49.99 |
| 14 | 6575 | 219 | 200 | 6994 | 267 | 7459 | 0 | 2022 | 8743 | 8517 | -1960 | 22848 | 0 | 22848 | 3100 | 451 | 26399 | 50.07 |
| 15 | 6647 | 368 | 197 | 7212 | 193 | 7529 | 0 | 1812 | 8674 | 8776 | -2149 | 22935 | 0 | 22935 | 3123 | 438 | 26496 | 49.97 |
| 16 | 7138 | 709 | 194 | 8041 | 178 | 7578 | 0 | 1360 | 8538 | 8171 | -2113 | 22776 | 0 | 22776 | 3196 | 439 | 26411 | 50.06 |
| 17 | 7144 | 498 | 200 | 7842 | 152 | 7639 | 0 | 833 | 7965 | 7875 | -1828 | 22043 | 0 | 22043 | 3207 | 470 | 25720 | 50.02 |
| 18 | 7176 | 248 | 212 | 7636 | 228 | 7696 | 0 | 305 | 7549 | 7533 | -1581 | 21349 | 0 | 21349 | 3148 | 468 | 24965 | 50.02 |
| 19 | 7181 | 282 | 215 | 7678 | 331 | 7705 | 0 | 15 | 7200 | 7087 | -1633 | 20709 | 0 | 20709 | 3075 | 474 | 24258 | 49.98 |
| 20 | 7433 | 445 | 221 | 8099 | 413 | 7825 | 0 | 0 | 7350 | 7205 | -1670 | 21430 | 0 | 21430 | 3024 | 442 | 24896 | 50.01 |
| 21 | 6992 | 217 | 227 | 7436 | 461 | 7693 | 0 | 0 | 6707 | 6292 | -1598 | 19822 | 0 | 19822 | 2888 | 462 | 23172 | 50.03 |
| 22 | 6432 | 216 | 227 | 6875 | 464 | 7643 | 0 | 0 | 6470 | 6705 | -1637 | 19609 | 0 | 19609 | 2744 | 441 | 22794 | 50.02 |
| 23 | 6735 | 216 | 225 | 7176 | 423 | 7671 | 0 | 0 | 6324 | 6361 | -1513 | 19695 | 0 | 19695 | 2639 | 423 | 22757 | 50.03 |
| 24 | 6710 | 211 | 227 | 7148 | 445 | 7656 | 0 | 0 | 6464 | 6376 | -1498 | 19711 | 0 | 19711 | 2564 | 416 | 22691 | 50.00 |
| MUs | 165.45 | 7.25 | 5.37 | 178.07 | 11.51 | 185.33 | 0.00 | 14.61 | 177.21 | 175.97 | -38.52 | 516.88 | 0.00 | 516.88 | 65.86 | 10.10 | 592.83 | 50.01 |

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 01/Mar/2023

Position as on 6.30 Hrs of 02/Mar/2023

| Generating Company | Name of Generating Unit | Capacity | Tripped Date | Tripped Time | Sync.Date | Sync. Time | Reason of Outage | Expected Date |
|-----------------------|-------------------------|----------|--------------|--------------|------------|------------|---|---------------|
| PLANNED OUTAGE | | | | | | | | |
| MSPGCL | Koyna STG-IV Unit-1 | 250 | 02/12/2022 | 18:20 | | Continued. | Annual Overhaul | 01/03/2023 |
| IPP | SWPGPL U-2 | 135 | 08/02/2023 | 00:01 | | Continued. | Bag Filter replacement work | 02/03/2023 |
| MSPGCL | Chandrapur Unit 5 | 500 | 12/02/2023 | 00:05 | | Continued. | Boiler validity work | 03/03/2023 |
| FORCED OUTAGE | | | | | | | | |
| PGPL | PGPL U1 | 262 | 07/02/2017 | 17.30 | | Continued. | No Schedule (NO PPA) | |
| PGPL | PGPL U2 | 126 | 07/02/2017 | 17.30 | | Continued. | No Schedule.(NO PPA) | |
| IPP | VIPL U-1 | 300 | 29/12/2018 | 00.30 | | Continued. | Coal Shortage. (NO PPA From 20.05.2019) | |
| IPP | VIPL U-2 | 300 | 17/01/2019 | 00.15 | | Continued. | Coal shortage.(NO PPA From 20.05.2019) | |
| CENT.SECTOR | Tarapur 1 | 160 | 08/01/2020 | 10:37 | | Continued. | Refueling. While refueling preparation, some repair works identified which are being executed before refueling. | 31/03/2023 |
| MSPGCL | Uran Unit 7 | 108 | 25/05/2020 | 12.51 | | Continued. | Turbine Blade Failure | 07/04/2023 |
| CENT.SECTOR | Tarapur 2 | 160 | 13/07/2020 | 04:38 | | Continued. | For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling. | 31/03/2023 |
| MSPGCL | Koradi Unit 7 | 210 | 27/04/2021 | 20.03 | | Continued. | Retired (04/08/2021 At 00.00) | |
| MSPGCL | Ghatghar Unit-1 | 125 | 20/04/2022 | 00:35 | | Continued. | Stator Earth Fault | 05/03/2023 |
| MSPGCL | Uran Unit A0 | 120 | 07/09/2022 | 16:30 | | Continued. | TURBINE TRIPPED ON HIGH VIBRATIONS | 30/05/2023 |
| MSPGCL | Uran Unit 5 | 108 | 12/11/2022 | 13:23 | | Continued. | Gas shortage | |
| MSPGCL | Ghatghar Unit-2 | 125 | 08/02/2023 | 07:02 | | Continued. | Stator Earth Fault | 30/04/2023 |
| TPC-G | Trombay 7B | 60 | 15/02/2023 | 16:54 | 01/03/2023 | 23:04 | Gas shortage | |
| MSPGCL | Parli Unit 6 | 250 | 21/02/2023 | 20:15 | 01/03/2023 | 07:41 | Air heater problem | 10/03/2023 |
| TPC-G | Trombay 7A | 120 | 21/02/2023 | 20:26 | 01/03/2023 | 15:07 | Gas shortage | |
| MSPGCL | Nasik Unit 3 | 210 | 25/02/2023 | 12:00 | | Continued. | boiler tube leakage (under tooling from dtd-27.2.2023 @ 16:00 hrs | 05/03/2023 |
| IPP | Adani U-4 | 660 | 02/03/2023 | 00:00 | | Continued. | APH-A Hot PA bellow leakage | |

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Tripping for 01/Mar/2023

Statement-VII

Position as on 6.30 Hrs of 02/Mar/2023

| Name of Line | Inter State / Intra State | Tripped Date | Tripped Time | Sync. Date | Sync. Time | Outage Type | Reason of Outage |
|---|---------------------------|--------------|--------------|------------|------------|-------------|---|
| 400 KV LINE Outages/Tripping | | | | | | | |
| 400KV RPL-AKOLA2 CKT 1 | InterState | 01/03/2023 | 11:18 | 01/03/2023 | 13:25 | PO | Testing of Metering CT |
| AURANGABAD(MS) - PUNE (GIS) CKT - 2 | IntraState | 20/02/2023 | 15:36 | | | HT | HAND TRIPPED FOR LOAD MANAGEMENT |
| CHANDRAPUR 2 - KUMBHARGAON(NANDED) CKT - 2 | IntraState | 01/03/2023 | 05:44 | 01/03/2023 | 10:43 | EO | Replacement of flashover disc at loc 595 |
| LONIKAND 2 - KARJAT CKT - 2 | IntraState | 01/03/2023 | 14:25 | 01/03/2023 | 16:18 | T | Tripped on Dist. Protection. |
| BABHALESHWAR - PADGHE CKT - 2 | IntraState | 01/03/2023 | 17:39 | 01/03/2023 | 21:14 | T | Tripped on Dist. Protection |
| 400 KV ICT Outages/Tripping | | | | | | | |
| STATION TF No 3 @ CHANDRAPUR GCR | IntraState | 01/03/2023 | 15:07 | | | PO | 1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work. |
| 400 KV BR Outages/Tripping | | | | | | | |
| BUS REACTOR (80 MVA _r) - 1 @ BABHALESHWAR | IntraState | 01/03/2023 | 09:45 | | | PO | Oil top up and oil filtration work due to high water PPM;SFRA and DFRA testing |
| 220 KV TIEBAY Outages/Tripping | | | | | | | |
| TBC @ KARKAMB | IntraState | 01/03/2023 | 10:05 | 01/03/2023 | 13:30 | PO | Outage is required for Quarterly Maintenance |
| 220 KV MAINBAY Outages/Tripping | | | | | | | |
| BUS COUPLER @ LAMBOTI | IntraState | 01/03/2023 | 11:14 | 01/03/2023 | 13:37 | PO | Diagnostic Testing Work |
| 220 KV LINE Outages/Tripping | | | | | | | |
| EKLAHARE (OCR) - PADGHE | IntraState | 05/02/2023 | 17:54 | | | HT | HT for Load Management |
| EKLAHARE (OCR) - NAVASARI CKT - 1 | IntraState | 10/02/2023 | 09:45 | | | PO | Breaker overhauling work. (RFC AT 21:23 HRS DT.10/02/2023 AND KEPT OPENED FOR LOAD MANAGEMENT) |
| BOISAR - VERSOVA | IntraState | 13/02/2023 | 15:28 | | | PO | 1) Modification / relocation of existing tower no LS 216 to 223 at Vasai for NHRCL Project. 2) Modification / relocation of existing tower no LS 223 to 226 at Vasai for DFCCIL project. |
| DAHANU - VERSOVA | IntraState | 13/02/2023 | 15:34 | | | PO | Project activity 1) Modification / relocation of existing tower no LS 216 to 223 at Vasai for NHRCL Project. 2) Modification / relocation of existing tower no LS 223 to 226 at Vasai for DFCCIL project. |
| BORIVALI - TARAPUR | IntraState | 27/02/2023 | 08:52 | 01/03/2023 | 18:14 | PO | Replacement of rusted Hardware between the loc no. 28 to 50 under Scheme. |
| LONAND-BOTHE | IntraState | 01/03/2023 | 07:55 | | | PO | For shifting of 220 kV Lonand-Bothe line from Loc No.20-23 from the premises of M/s. Swaraj Green Power & Fuel Ltd., at Uplave, Tal-Phaltan, Dist-Satara. |
| EKLAHARE (GCR) - AIROLI KNOW PARK | IntraState | 01/03/2023 | 08:48 | 01/03/2023 | 23:43 | HT | H/T For load management. |
| LONIKAND (400 KV)-THEUR I | IntraState | 01/03/2023 | 09:38 | 01/03/2023 | 11:45 | | Replacement of faulty NRV of 220 kV Lonikand I bay CB air Compressor. |
| NAGOTHANE - WADKHAL (GIS) CKT-2 | IntraState | 01/03/2023 | 09:42 | 01/03/2023 | 18:53 | PO | Outage for Insulators cleaning & Tree pruning |

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Mar/2023

Statement-VII

Position as on 6.30 Hrs of 02/Mar/2023

| Name of Line | Inter State / Intra State | Tripped Date | Tripped Time | Sync. Date | Sync. Time | Outage Type | Reason of Outage |
|---|---------------------------|--------------|--------------|------------|------------|-------------|---|
| OSMANABAD - BARSHI | IntraState | 01/03/2023 | 10:01 | 01/03/2023 | 15:58 | HT | Outage is required for quarterly maintenance. |
| OSMANABAD - BARSHI | IntraState | 01/03/2023 | 10:01 | 01/03/2023 | 15:59 | PO | Outage is required for Quarterly Maintenance |
| BUTIBORI-SUNVIJAY | IntraState | 01/03/2023 | 10:29 | 01/03/2023 | 18:53 | HT | Diagnostic testing and bay maintenance work at 220kv butibori 1 substation and at m/s sanvijay end ir values of r ph la at 220 kv butibori 1 ss. |
| Aux Bus @ SOUTH SOLAPUR (KUMBHARI) | IntraState | 01/03/2023 | 10:55 | 01/03/2023 | 13:55 | PO | Outage is required for Quarterly Maintenance |
| MAHAPE - RELIANCE GIS | IntraState | 01/03/2023 | 11:09 | 01/03/2023 | 14:05 | PO | Annual Relay Testing work. |
| TALANDGE - MUDSHINGI CKT - 1 | IntraState | 01/03/2023 | 17:15 | 01/03/2023 | 21:03 | PO | For disc insulator string replacement observed abnormal in PID testing at tower loc no. 2A, DP- 1, Guide 2. & fixing of pilot string for R ph at loc no. M/C- 9 (Multi circuit tower) |
| KALWA - PANCHANAND | IntraState | 01/03/2023 | 22:12 | | | PO | For erection of Termination kit on newly erected 2 nos. of newly erected CTT Monopole in between Loc no. 686 - 687. |
| TROMBAY - DHARAVI 9 | IntraState | 01/03/2023 | 22:37 | 02/03/2023 | 05:44 | PO | Third Party Work - Diversion of Line at Sejal Shakti Project site |
| TALANDGE - ICHALKARANJI 1 | IntraState | 01/03/2023 | 22:46 | 02/03/2023 | 01:07 | EO | For attending hotspots at T.L.No 21 R & B ph Temperatures 109C & 90.6C respectively. |
| TEMBHURNI - JEUR | IntraState | 01/03/2023 | 23:40 | | | T | Tripped on Distance protection |
| 220 KV ICT Outages/Trippings | | | | | | | |
| 220 / 110 / 22kv 250 MVA ICT 1 @ SALSETTE | IntraState | 12/10/2020 | 11:35 | | | T | Tripped due to Grid disturbance. |
| 220 / 110 / 22kv 250 MVA ICT 2 @ SALSETTE | IntraState | 10/11/2022 | 10:35 | | | EO | For attending to abnormal Nosie from ICT |
| 200 MVA 220/132 KV ICT 3 | IntraState | 01/03/2023 | 10:12 | 01/03/2023 | 16:30 | HT | Hot spot attending work. |
| 220/132KV 100 MVA ICT NO 2 @ MAGARPATTA | IntraState | 01/03/2023 | 11:09 | | | EO | Replacement of Diverter shaft |
| 220/132KV 100MVA ICT 1 @ CHAKAN PHASE II | IntraState | 02/03/2023 | 03:31 | | | PO | Repairing of OLTC selector switch mechanism situated inside main tank of ICT. |
| 110 KV LINE Outages/Trippings | | | | | | | |
| DHARAVI VIKHROLI | IntraState | 10/02/2023 | 23:17 | | | PO | for 400KV Project work of KVPTL |
| DHARAVI POWAI | IntraState | 10/02/2023 | 23:35 | | | PO | For 400KV project work on KVPTL |

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage