

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 01/Mar/2025 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	169.298	169.298	1) Gujrat	1.294	1.294
2) Hydro	18.702	18.702	2) Madhya Pradesh	10.164	10.164
3) Gas	8.384	8.384	3) Chattisgarh	4.840	4.840
Total MSPGCL	196.384	196.384	4) Maharashtra	227.058	227.058
B) 1) APLM	47.412	47.412	5) Goa (Amona)	-2.303	-2.303
2) JSWEL	26.152	26.152	Total	241.053	241.053
3) VIPL	0.000	0.000	a) Mumbai Schedule	38.712	38.712
4) RPL(AMT)	31.544	31.544	b) Mumbai Drawl	41.980	41.980
5) SWPGPL	12.363	12.363			
6) Other IPP	33.790	33.790	c) MSEDCL Bilateral *	118.523	118.523
7) PGPL	0.000	0.000	Include PX	0.000	0.000
C) 1) TPCL Thermal	10.355	10.355	d) Mumbai Bilateral *	38.712	38.712
2) TPCL Hydro	2.060	2.060	Include PX	0.000	0.000
3) TPCL Gas	3.992	3.992	Standby	0.000	0.000
4) AEML Thermal	9.251	9.251			
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C4+(B1-B6))	340.165	340.165	1) MSEDCL	568.298	568.298
2) Hydro (A2+C2)	20.762	20.762	2) Mumbai Discoms	67.638	67.638
3) Gas (A3+B7+C3)	12.376	12.376	3) Other Discoms	12.684	12.684
4) Wind	9.883	9.883			
6) SOLAR	24.381	24.381	TOTAL STATE	648.620	648.620
TOTAL STATE	407.567	407.567			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	7039	6520	7172	7082
MSPGCL Hydro	1065	970	1663	239
MSPGCL Gas	342	350	462	301
MSPGCL Total Generation	8446	7840	9297	7622
Central Sector Receipt	10285	11310	10124	8891
WIND	258	169	445	615
CPP / IPP Thermal	6055	5895	6421	7024
CPP / IPP Gas	0	0	0	0
SOLAR	3088	2256	0	0
Exchange with Mumbai	-2206	-2347	-1400	-1329
MSEDCL DEMAND MET	25373	24554	24300	22395
Load Shedding	0	0	0	0
MSEDCL DEMAND	25373	24554	24300	22395
TPCL GENERATION	607	613	1187	595
AEML GENERATION	316	339	498	323
MUMBAI DEMAND	3129	3299	3085	2247
OTHER DISCOM DEMAND	553	569	587	428
STATE DEMAND MET	29055	28422	27972	25070
STATE DEMAND	29055	28422	27972	25070
Frequency (Hz)	50.03	50.01	50.00	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.22 Hz at 06:01 Hrs	49.75 Hz at 18:47 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 01/Mar/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.83	3.83	172	144
Unit 8	12.47	12.47	595	190
Unit 9	12.86	12.86	566	486
Unit 10	13.55	13.55	585	550
Total	42.71	42.71		
Bhusawal				
Unit 3	3.30	3.30	150	125
Unit 4	9.62	9.62	490	280
Unit 5	0.05	0.05	51	0
Unit 6	8.01	8.01	645	0
Total	20.98	20.98		
Parli				
Unit 6	4.69	4.69	244	144
Unit 7	4.45	4.45	245	133
Unit 8	4.29	4.29	217	149
Total	13.43	13.43		
Chandrapur				
Unit 3	4.20	4.20	196	122
Unit 4	3.36	3.36	156	124
Unit 5	8.51	8.51	400	285
Unit 6	8.58	8.58	411	280
Unit 7	8.94	8.94	424	279
Unit 8	11.30	11.30	495	415
Unit 9	0.00	0.00	0	0
Total	44.88	44.88		
Paras				
Unit 3	4.84	4.84	218	161
Unit 4	4.88	4.88	226	170
Total	9.72	9.72		
Khaparkheda				
Unit 1	3.84	3.84	180	140
Unit 2	4.11	4.11	194	140
Unit 3	4.04	4.04	185	145
Unit 4	3.73	3.73	171	138
Unit 5	11.02	11.02	470	450
Total	26.75	26.75		
Nasik				
Unit 3	3.51	3.51	157	125
Unit 4	3.60	3.60	159	121
Unit 5	3.71	3.71	165	124
Total	10.82	10.82		
Uran				
All Units	8.38	8.38	462	300
Total	8.38	8.38		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.28	0.28	23	0
Total	0.28	0.28		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	2.16	2.16	275	40
Stage 4	8.72	8.72	947	0
Stage 3	2.34	2.34	252	0
Total	13.21	13.21		
Hydro				
KDPH	0.82	0.82	34	34
VTRNA	0.19	0.19	60	0
TILLARI	0.38	0.38	62	0
BHIRA T.R.	0.16	0.16	40	0
SMLHY_PTN	3.94	3.94	186	150
GHATGHAR	0.00	0.00	0	0
Total	5.49	5.49		
Wind				
Total	9.88	9.88	0	0
Total	9.88	9.88		
CPP				
APML(Mus)	47.41	47.41	0	0
JSWEL(Mus)	26.15	26.15	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.54	31.54	0	0
SWPGPL-Mus	12.36	12.36	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.90	5.90	268	195
Other(Mus)	23.52	23.52	0	0
JPL	4.37	4.37	259	154
Total	151.26	151.26		
SOLAR				
Total	24.38	24.38	0	0
Total	24.38	24.38		
Tata				
Trombay 5	6.79	6.79	439	258
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.48	2.48	106	100
Trombay 7B	1.52	1.52	64	62
TATA Hydro	2.06	2.06	365	14
Trombay 8	3.56	3.56	219	125
Total	16.41	16.41		
AEML				
DTPS U-1&2	9.25	9.25	500	309
Total	9.25	9.25		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	169.30	169.30	MSPGCL Total	196.38	196.38
			MSPGCL Thml+Gas	177.68	177.68	Koyna 1,2 & 4 Total	10.87	10.87
			MSPGCL Hydro	18.70	18.70	State Total	407.57	407.57

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 01/Mar/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7298	235	300	7833	541	7071	0	0	9254	9259	-1790	22421	0	0	22421	2714	493	25628	49.97
2	7538	234	303	8075	571	7017	0	0	8987	9076	-1563	22707	0	0	22707	2535	470	25711	49.99
3	7250	239	304	7793	610	7012	0	0	9134	9174	-1416	22729	0	0	22729	2371	444	25544	50.00
4	7082	239	301	7622	615	7024	0	0	9036	8891	-1329	22395	0	0	22395	2247	428	25070	50.01
5	7365	245	303	7913	666	7015	0	0	9048	9072	-1286	22936	0	0	22936	2202	443	25582	50.02
6	7631	290	305	8226	781	6927	0	0	9498	9330	-1272	23504	0	0	23504	2247	487	26239	50.10
7	7638	704	319	8661	790	6450	0	15	9631	9696	-1126	23982	0	2	23982	2328	503	26814	50.04
8	7675	1380	353	9408	626	6478	0	401	9095	9095	-994	24475	0	8	24475	2431	538	27445	50.08
9	7082	1187	354	8623	405	6103	0	1331	9684	9948	-1575	24280	0	19	24280	2630	555	27465	50.03
10	6954	998	358	8310	309	6184	0	2292	9638	9842	-1911	24464	0	29	24464	2904	561	27930	49.96
11	7039	1065	342	8446	258	6055	0	3088	10058	10285	-2206	25373	0	5	25373	3129	553	29055	50.03
12	6929	1167	345	8441	256	5574	0	3336	10309	10480	-2320	25218	0	13	25218	3241	549	29008	50.01
13	6470	1086	347	7903	257	5212	0	3502	10416	10507	-2322	24493	0	15	24493	3259	565	28318	49.94
14	6061	947	342	7350	235	5261	0	3345	10485	10829	-2243	24220	0	13	24220	3164	557	27941	49.96
15	6292	905	343	7540	202	5399	0	2875	10966	11041	-2306	24215	0	10	24215	3216	536	27967	49.95
16	6520	970	350	7840	169	5895	0	2256	11198	11310	-2347	24554	0	1	24554	3299	569	28422	50.01
17	6730	1020	350	8100	214	6130	0	1386	11300	11318	-2221	24353	0	5	24353	3243	574	28170	50.02
18	6926	1075	355	8356	232	6255	0	523	11311	10924	-1966	23751	0	3	23751	3157	573	27481	50.00
19	7017	1669	406	9092	358	6410	0	31	9805	9733	-1571	23480	0	2	23480	3128	573	27180	49.88
20	7172	1663	462	9297	445	6421	0	0	10076	10124	-1400	24300	0	0	24300	3085	587	27972	50.00
21	7187	688	408	8283	486	6356	0	0	10117	10164	-1695	23036	0	0	23036	2926	558	26520	50.00
22	7204	233	378	7815	352	6366	0	0	10107	10027	-1739	22273	0	0	22273	2799	548	25620	50.01
23	7115	229	376	7720	263	6323	0	0	10093	10261	-1636	22412	0	0	22412	2701	519	25632	49.95
24	7123	234	380	7737	242	6325	0	0	10509	10667	-1746	22726	0	0	22726	2682	499	25907	50.01
MUs	169.30	18.70	8.38	196.38	9.88	151.26	0.00	24.38	239.75	241.05	-41.98	568.30	0.00	0.12	568.30	67.64	12.68	648.62	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1)ELR Carried out at Nashik GCR, Rahuri, Ranwad s/s due to overloading of 220kV Nashik-BBLR ckt -2,132kV BBLR-Rahuri,132kV Manmad-Lasalgaon line respect.2)ELR carried out & LTS Operated at 132kV Lasalgaon,Wadzire s/s due to overloading of 132kV Manmad-Lasalgaon line & TF-1 & 2 respect.

Maximum Demand scenario for the date 01/Mar/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29055 MW	25373 MW	3299 MW
11 Hrs	11 Hrs	16 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 01/Mar/2025

Position as on 6.30 Hrs of 02/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	Turbine Tripped on High Vibrations	05/03/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	06/03/2025
MSPGCL	Ghatghar Unit-1	125	21/02/2025	05:00		Continued.	main PLC heavy fault.	20/03/2025
MSPGCL	Bhusawal Unit 5	500	01/03/2025	00:15		Continued.	Boiler Validity Purpose	03/03/2025
MSPGCL	Bhusawal Unit 6	660	01/03/2025	12:31	01/03/2025	23:32	Generator mechanical protection. Generator bearing no-5 and Generator bearing no-6 pedestal vibration high.	
Total Capacity MSPGCL		2030						
IPP								
IPP	Adani U-5	660	01/03/2025	00:21		Continued.	Due to Hot Air Leakage from APH-5B outlet bellow.	04/03/2025
IPP	Adani U-4	660	01/03/2025	06:03		Continued.	PA Duct heavy leakage.	05/03/2025
Total Capacity IPP		1320						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3670						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	20/02/2025	10:30	01/03/2025	18:25	No Schedule from MSEDCL	
MSPGCL	Uran Unit 5	108	01/03/2025	20:27		Continued.	No Schedule from MSEDCL	03/03/2025
Total Capacity MSPGCL		216						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		216						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 01/Mar/2025

Position as on 6.30 Hrs of 02/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 02/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV ICT Outages/Trippings							
765/400 KV 1500MVA ICT - 2 @ PUNE (GIS)	InterState	02/03/2025	00:26			PO	Construction works under WRES-XXXI. Shutdown is planned for Aux Bus extension -400kV side-W/o Internal conductor fixing (Construction works under WRES-XXXI)
400 KV TIEBAY Outages/Trippings							
TBC @ PADGHE	IntraState	25/02/2025	12:48	01/03/2025	15:29	PO	1) Replacement of 29 B Bus PG Isolator under LES Scheme. 2) Bay Maintenance work. 3) Diagonostic Testing work. 4) TBC will not be available during outage period.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30	02/03/2025	00:08		For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	28/02/2025	19:54	02/03/2025	00:11		TO CONTROL TALEGAON PG CHAKAN CKT LOAD.
THAPTI TANDA - AURANGABAD (WALUJ)	IntraState	01/03/2025	09:14	01/03/2025	14:19	PO	replacement of Disc Insulator Strings by LRP at Loc no. 496, as ROW issue solved.
CHANDRAPUR 2 - KUMBHARGAON(NANDED) CKT - 2	IntraState	02/03/2025	11:43	02/03/2025	14:38	T	DT sent from Nanded end. Investigation in progress
220 KV KHAPARKHEDA (400KV) - AMBAZARI CKT	IntraState	02/03/2025	15:19	02/03/2025	17:01	T	R PH Z1 10.45KM 7.4KA KHAPERKHEDA- R PH Z1 6.76 KA 16.76KM.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400/220/33 KV 500 MVA ICT - 1 @ KOLHAPUR	IntraState	01/03/2025	18:52	02/03/2025	00:43	EO	Hot-spot observed at ICT 1, (IV side) Y-phase Bushing
400/220/33 KV 315 MVA ICT - 3 @ PADGHE	IntraState	02/03/2025	06:16	02/03/2025	22:23	T	Tripped on NDR.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
INTERCONNECTOR @ KALWA	IntraState	02/03/2025	23:53		Continued.	EO	1) To carry out mechanized excavation, reinforcement & concrete work for GIB & bus post foundation.
220 KV LINE Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 02/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56	02/03/2025	20:40	PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Talaja s/stn. 2)For opening jumpers at TL no 678/1.
PANCHALI TSS - BOISAR (PG)	InterState	02/03/2025	09:58	02/03/2025	21:10	PO	1) For bunching at Loc no. 18 and at Loc. No. 8 of 220kV PGCIL(Boisar)-Panchali Line to dead ckt for 220kV Panchali S/S (For the replacement of Existing 0.4 ACSR Conductor by CCC HTLS Conductor of 220kV PGCIL(Boisar)-Panchali Line).
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15	02/03/2025	13:02	PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Talaja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
EKLAHARE (OCR) - PADGHE	IntraState	11/02/2025	18:35			HT	H/T for load management.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	21/02/2025	17:39			HT	Load management
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	27/02/2025	10:30	02/03/2025	21:17	PO	1. Erection of 2nos of inline tower at new loc.no.1 & loc.no.1A. 2. stringing of conductor from Gantry to loc.no.2 for ghatghar line and from Guide tower to loc.no.2 for AKP line. 3. de-stringing and re-stringing of conductor required for 220kV GCR(Nashik) Babhaleshwar ckt-1 due to crossing on dated: 01.03.2025.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 02/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
EKLAHARE (GCR) - GHATGHAR	IntraState	27/02/2025	11:45	02/03/2025	21:24	PO	1. Erection of 2nos of inline tower at new loc.no.1 & loc.no.1A. 2. stringing of conductor from Gantry to loc.no.2 for ghatghar line and from Guide tower to loc.no.2 for AKP line. 3. de-stringing and re-stringing of conductor required for 220kV GCR(Nashik) Babhaleshwar ckt-1 due to crossing on dated: 01.03.2025.
220kV REL Life Science (GIS) - NASIK-1	IntraState	27/02/2025	16:22			HT	H/T for load management from Navsari end only.
TEMBHURNI - JEUR	IntraState	28/02/2025	20:30	01/03/2025	03:22	PO	Outage is required for PID faulty string replacement at TL 174 Y, 177B TL 8 B, TL 5 B, TL 6 Y, TL 7 R, TL 3 BYR TL 02 R.
MALEGAON-SATANA	IntraState	01/03/2025	05:40	01/03/2025	18:32	HT	Hand Tripped for load management.
CHINCHWAD 2 - HINJEWADI 1	IntraState	01/03/2025	05:56			HT	Hand Tripped for load management.
EKLAHARA(GCR)(NASIK)-BABLESHWAR 1	IntraState	01/03/2025	06:00	02/03/2025	00:25	PO	1. De-stringing of all 3-phase conductor in between loc.no. Guide.1 to Guide.2 of 220kV GCR -BBLR CKT-1. 2. Stringing of all three phases conductor in between loc.no.1 to loc.no.1A (both newly erected) of 220kV GCR(Nashik) Airoli Knowledge Park line/ 220kV GCR(Nashik) Ghatghar line 3. Re-stringing of all three phase of conductor in between loc.no. Guide.1 to Guide.2 of 220kV GCR -BBLR CKT-1
ALEPHATA-PARGAON(KATHAPUR)	IntraState	01/03/2025	07:23	01/03/2025	21:38	HT	Hand Tripped for load management.
TALOJA II - OCIL 2	IntraState	01/03/2025	07:36	01/03/2025	19:31	PO	"Outage is proposed by consumer end. Preventive Maintenance, cleaning of switchgears & Busbar connections tightness at OCIL end."
CHANDRAPUR GCR - SICOM II	IntraState	01/03/2025	08:15	01/03/2025	21:45	EO	CT REPLACEMENT WORK.
POPHLI PEDHMBE LINE- 2	IntraState	01/03/2025	11:35	01/03/2025	15:20	EO	To attain Line side Isolator R phase arms misalignment work
JEJURI(OLD)-PHURSUNGI 1	IntraState	01/03/2025	12:15	01/03/2025	17:12	EO	Replacement of 01 no. of flashover suspension Disc string of R Ph at loc. No. 51 at 220 kV Jejuri Phursungi Clt 3 line
MIRAJ - ICHALKARANJI	IntraState	01/03/2025	18:47	02/03/2025	00:51	HT	Load Management
MALEGAON-SATANA	IntraState	02/03/2025	02:51	02/03/2025	16:57	HT	Hand Tripped for load management.
220KV TULJAPUR-BALE CKT	IntraState	02/03/2025	05:52	02/03/2025	14:47	PO	FOR TAKING IN SERVICE.
220KV SOLAPUR(PG) OSMANABAD(Temporary Arrangement)	IntraState	02/03/2025	07:45	02/03/2025	21:30	PO	Charging of 220 kV PGCIL - Bale-I & II, 220 kV Bale Tuljapur and 220kV Bale-Dharashiv. Along with removal of bunching arrangement & providing necessary jumperings.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 02/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BOISAR II - BOISAR (PG) CKT - 2	IntraState	02/03/2025	10:08	02/03/2025	20:40	PO	Outage is required for safety purpose during bunching at Loc no. 18 and at Loc. No. 8 of 220kV PGCIL(Boisar)-Panchali Line to dead ckt for 220kV Panchali S/S (For the replacement of Existing 0.4 ACSR Conductor by CCC HTLS Conductor of 220kV PGCIL(Boisar)-Panchali Line).
KORADI-AMBAZARI-II	IntraState	02/03/2025	15:19	02/03/2025	18:00	T	Y PH B PH 8.0374KA Z1 9.87KM KD- Y PH 6.09KA B PH 8.13KA Z1 49KM.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	02/03/2025	16:03	02/03/2025	19:48	HT	Hand Tripped for load management.
220KV TULJAPUR-BALE CKT	IntraState	02/03/2025	16:07	02/03/2025	23:01	T	Dist. protection Decapping loc no 41
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/22 KV 50 MVA PTR 3 @ CHAKAN	IntraState	02/03/2025	10:03	02/03/2025	18:32	PO	Checking of Aircel and replacement thereof, attending oil leakages at PRV and body, Routine Maintenance of 220/22kV, 50 MVA PTR-III.
220/100 KV 100 MVA ICT 1 @ VASAI-II	IntraState	02/03/2025	10:32			PO	For Retrofitting of 4 no of relays (i.e., HV&LV BCU and HV&LV Back up relays) of 100MVA, 220/100kV ICT-1 by Testing Team Kalwa.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132KV HIMAYATNAGAR -KINWAT CKT I	IntraState	27/02/2025	05:02			T	D/P OPTED PH Z2 63.77KM 1KA KINWAT- R PH Z2 69.67KM 1KA.
SOLAPUR 2(BALE)-NALDURG	IntraState	28/02/2025	21:26	01/03/2025	07:59	HT	H/T TO CONTROL LOADING 132KV TULJAPUR - NALDURG LINE.
SOLAPUR 2(BALE)-NALDURG	IntraState	01/03/2025	22:51			HT	TO CONTROL LINE LOADING OF TULJAPUR - NULDURG CKT.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
DHARAVI VIKHROLI CKT - 1	IntraState	22/02/2025	13:12			PO	METRO-4 PROJECT WORK
DHARAVI - VIKHROLI CKT - 2	IntraState	23/02/2025	11:16			PO	METRO-4 PROJECT WORK
KALYAN KALWA SALSETTE 2	IntraState	01/03/2025	17:48	01/03/2025	18:54	EO	Hanging object removal
KALYAN KALWA SALSETTE 1	IntraState	02/03/2025	23:36		Continued.	HT	Hand Tripped for load management.
KALYAN KALWA SALSETTE 2	IntraState	02/03/2025	23:43		Continued.	HT	Hand Tripped for load management.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage