



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

01/Jun/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 01/Jun/2010 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	86.631	86.631	1) Madhya Pradesh	67.443	67.443
2) Hydro	17.683	17.683	2) Gujrat	24.115	24.115
3) Gas	16.671	16.671	3) Goa	-5.539	-5.539
Total MSGENCO	120.985	120.985	4) TAPS 1&2 (Inj.)	7.219	7.219
B) OTHERS			5) Pench (Excess)	-0.360	-0.360
1) RGPPL Gas	37.032	37.032	# Total Cent. Sector	92.878	92.878
2) Wind Generation	14.324	14.324	F) Other Exchanges		
3) CPP	4.282	4.282	1) With TPCL (Excess)	-11.675	-11.675
4) PENCH (MS)	0.360	0.360	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	10.276	10.276
1) TPCL Thermal	32.612	32.612	Include PX	5.682	5.682
2) TPCL Hydro	3.153	3.153	2) MUMBAI Bilateral	12.962	12.962
TOTAL TPCL	35.765	35.765	Include PX	1.863	1.863
3) REL Thermal	12.508	12.508	3) MUMBAI Schedule	12.962	12.962
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	131.751	131.751	1) MSEDCL	258.186	258.186
2) Hydro (A2+B3+C2)	21.196	21.196	2) TPCL	38.605	38.605
3) Gas (A3+B1)	53.703	53.703	3) REL	21.341	21.341
4) Wind (B2)	14.324	14.324	TOTAL STATE	318.132	318.132
5) CPP (B3)	4.282	4.282			
TOTAL STATE	225.256	225.256			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 1 Hrs
MSGENCO Thermal	3645	3470	3606
MSGENCO Hydro	1503	1139	758
MSGENCO Gas	682	687	696
MSGENCO Total Generation	5830	5296	5060
Central Sector Receipt	4401	3899	3588
RGPPL	1528	1533	1553
WIND	313	423	723
CPP	163	163	192
Exchange with TPCL	-731	-731	-446
MSEDCL DEMAND MET	11528	10583	10707
Load Shedding	3950	4172	2051
MSEDCL DEMAND (INCL. LS)	15478	14755	12758
TPCL GENERATION	1670	1733	1348
REL GENERATION	521	522	521
TPCL+REL DEMAND	2922	2986	2315
STATE DEMAND MET	14450	13569	13022
STATE DEMAND (INCL. LS)	18400	17741	15073
Frequency (Hz)	49.59	49.72	49.55
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			6607 MW AT 14.00 HRS
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			118.09 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.25 Hz at 18.03 Hrs	48.77 Hz at 23.55 Hrs	49.72	.56 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 01/Jun/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.25	1.25	62	43	60
Unit 2	1.23	1.23	66	40	50
Unit 3	1.39	1.39	65	48	70
Unit 4	0.91	0.91	58	12	40
Unit 5	2.86	2.86	135	68	120
Unit 6	3.00	3.00	148	95	120
Unit 7	3.20	3.20	145	120	150
	13.84	13.84			610
Bhusawal					
Unit 1	0.93	0.93	46	33	50
Unit 2	4.17	4.17	180	165	195
Unit 3	3.92	3.92	175	150	190
	9.01	9.01			435
Parli					
Unit 1	0.53	0.53	25	19	22
Unit 2	0.48	0.48	22	16	22
Unit 3	4.20	4.20	189	152	180
Unit 4	3.88	3.88	183	129	180
Unit 5	3.58	3.58	172	135	180
Unit 6	6.02	6.02	256	239	250
Unit 7	0.00	0.00	0	0	
	18.69	18.69			834
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	4.36	4.36	195	142	190
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
	4.36	4.36			190
Paras					
Unit 2	0.51	0.51	25	19	44
Unit 3	5.53	5.53	243	207	220
Unit 4	2.93	2.93	160	70	
	8.97	8.97			264
Khaparkheda					
Unit 1	3.18	3.18	205	0	210
Unit 2	3.70	3.70	180	111	180
Unit 3	4.13	4.13	190	150	160
Unit 4	3.90	3.90	188	146	190
	14.90	14.90			740
Nasik					
Unit 1	2.28	2.28	100	76	100
Unit 2	0.89	0.89	88	0	90
Unit 3	4.58	4.58	206	177	195
Unit 4	4.42	4.42	190	178	180
Unit 5	4.67	4.67	202	186	200
	16.85	16.85			765
Koyna					
Stage 1-2	3.60	3.60	525	30	600
Stage 4	8.23	8.23	1135	0	250
Stage 3	2.61	2.61	318	0	320
	14.43	14.43			1170
Kovna 12&4 Total	11.82	11.82			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		16.67	16.67	710	674	670
		16.67	16.67			670
Hydro						
KDPH		0.74	0.74	31	30	36
VTRNA		0.48	0.48	61	0	60
TILLARI		0.00	0.00	0	0	0
BHTGR/VEER		0.14	0.14	6	6	6
BHIRA T.R.		0.25	0.25	41	0	40
RNGR+BHTSA		0.08	0.08	4	3	0
BHANDARDRA		0.00	0.00	0	0	12
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.41	0.41	24	15	6
GHATGHAR		1.15	1.15	125	0	0
		3.26	3.26			160
PENCH (MS)						
Pench (MS)		0.36	0.36	46	0	
		0.36	0.36			
Wind						
MalharPeth		0.26	0.26			
Vankuswadi		0.78	0.78			
ATIT		0.09	0.09			
Kale		0.35	0.35			
Satara		0.26	0.26			
Shirala		0.23	0.23			
K Mahankal		0.97	0.97			
Supa		0.19	0.19			
Vita		2.20	2.20			
Dondaicha		6.21	6.21			
Sakri		1.02	1.02			
Nandurbar		0.84	0.84			
Khadakale		0.48	0.48			
Khaparale		0.45	0.45			
		14.32	14.32			
CPP						
TOTAL CPP		4.28	4.28			
		4.28	4.28			
Dabhol						
RGPPL		37.03	37.03	1562	1524	1520
		37.03	37.03			1520
Tata						
Trombay 4		2.64	2.64	112	107	110
Trombay 5		9.92	9.92	420	340	420
Trombay 6		10.79	10.79	510	310	500
Trombay 7A		2.82	2.82	119	115	120
Trombay 7B		1.58	1.58	67	65	60
Trombay 8		4.87	4.87	250	123	250
TATA Hydro		3.15	3.15	413	0	447
		35.76	35.76			1907
REL						
1&2		12.51	12.51	523	518	500
		12.51	12.51			500
Cent Sect						
Share						3280
						3280
MS PG CL	Thermal	86.63	86.63			3838
	Thml+Gas	103.30	103.30			4508
	Hydro	17.68	17.68			1330
	Total	120.98	120.98			5838
State Total		225.26	225.26			13045

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 01/Jun/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3606	758	696	5060	1553	723	192	3005	3588	-493	-446	10707	2051	12758	2315	15073	49.55
2	3635	175	700	4510	1553	808	191	2912	3750	-403	-346	10476	2602	13078	2172	15250	49.69
3	3623	94	700	4417	1551	815	186	2853	3920	-308	-245	10644	2475	13119	2102	15221	49.64
4	3649	99	704	4452	1555	764	190	2854	4084	-308	-239	10806	2265	13071	2015	15086	49.69
5	3674	100	705	4479	1557	721	188	2855	4185	-308	-240	10890	2296	13186	1948	15134	49.75
6	3718	822	706	5246	1560	703	192	2855	3574	-308	-239	11036	2613	13649	1936	15585	49.72
7	3754	108	710	4572	1562	537	190	2994	3499	-256	-187	10173	3740	13913	1886	15799	49.82
8	3855	96	708	4659	1559	527	194	3038	3565	-306	-241	10263	3973	14236	1958	16194	49.88
9	3820	123	701	4644	1547	571	194	3083	3860	-351	-295	10544	4157	14701	2147	16848	49.80
10	3814	204	697	4715	1543	316	167	3463	4103	-670	-623	10244	4130	14374	2571	16945	49.83
11	3780	513	691	4984	1538	372	161	3526	4482	-727	-681	10880	4065	14945	2849	17794	49.79
12	3645	1503	682	5830	1528	313	163	3572	4401	-774	-731	11528	3950	15478	2922	18400	49.59
13	3554	2087	675	6316	1524	247	160	3566	4248	-772	-727	11792	3898	15690	2915	18605	49.51
14	3566	1889	674	6129	1531	193	164	3569	4323	-781	-737	11613	4146	15759	2906	18665	49.64
15	3619	2015	676	6310	1527	201	160	3517	3817	-729	-687	11328	4466	15794	2996	18790	49.59
16	3622	1525	685	5832	1531	340	156	3472	3836	-729	-677	11018	4297	15315	3050	18365	49.69
17	3470	1139	687	5296	1533	423	163	3522	3899	-781	-731	10583	4172	14755	2986	17741	49.72
18	3441	428	690	4559	1537	664	166	3474	4406	-734	-684	10648	3918	14566	2877	17443	49.85
19	3397	174	694	4265	1543	1002	160	3125	3335	-542	-491	9837	4283	14120	2640	16760	49.98
20	3408	326	695	4429	1540	807	158	3273	3671	-542	-496	10132	4347	14479	2630	17109	49.83
21	3497	669	699	4865	1540	919	168	3281	3697	-537	-487	10725	3853	14578	2603	17181	49.75
22	3515	745	702	4962	1542	880	201	3258	3761	-514	-462	10908	3515	14423	2497	16920	49.78
23	3446	1051	697	5194	1541	775	210	3225	3626	-519	-465	10927	3061	13988	2497	16485	49.58
24	3523	1040	697	5260	1537	703	208	3117	3251	-574	-518	10487	3036	13523	2530	16053	49.51
MUs	86.63	17.68	16.67	120.98	37.03	14.32	4.28	77.41	92.88	-12.96	-11.68	258.19	85.31	343.50	59.95	403.45	49.72

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 01/Jun/2010

Position as on 6.30 Hrs of 02/Jun/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 6	500	01/04/2010	01.15		Continued.	Annual Overhaul	16/06/2010
Chandrapur Unit 1	210	08/04/2010	08.36		Continued.	Annual Overhaul	30/06/2010
Dabhol 2B	230	15/04/2010	01.40		Continued.	Control System modification work	15/06/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	15/06/2010
Chandrapur Unit 2	210	18/04/2010	21.38		Continued.	Clinker Formation.	30/06/2010
Chandrapur Unit 7	500	25/04/2010	00.23		Continued.	Water Balancing Problem.	30/06/2010
Cent_Sect NTPC(K-4)	500	09/05/2010	07.00		Continued.	Annual Overhaul	12/06/2010
Cent_Sect NTPC(V-4)	210	19/05/2010	17:09		Continued.	Annual O/H .	09/06/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	30/06/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Parli Unit 7	250	28/05/2010	21.41		Continued.	Low Pressure bypass valve leakage	01/06/2010
Cent_Sect NTPC(K-6)	500	31/05/2010	15.37	02/06/2010	03.59	Cooling water pump problem.	
Nasik Unit 2	125	01/06/2010	11.10		Continued.	BLR T/L	04/06/2010
Khaparkheda Unit 1	210	01/06/2010	16.23	01/06/2010	23.01	W/Dn,as B-Ph CT jumper broken.	
Cent_Sect Sipat-4	500	02/06/2010	13.08		Continued.	BLR T/L.	04/06/2010

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Jun/2010

Position as on 6.30 Hrs of 02/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - I	09/04/2010	13.00		Continued.	To control Aurangabad ICT loading.
Wardha - Akola - II	29/04/2010	11.37		Continued.	Due to line loading.
Dhule-Sar'Sarovar - II	24/05/2010	23.34	02/06/2010	09.33	For Over Voltage.
Chandrapur-Bhadravti - I	02/06/2010	00.19	02/06/2010	12.40	H/T For O/V.
Dhule-S'Sarovar I	02/06/2010	01.31		Continued.	H/T for O/V.
Kolhapur-Mapusa Ckt I	02/06/2010	01.34	02/06/2010	09.01	H/T for O/V.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of LN at Parli.	13/05/2010	07.58		Continued.	Overhauling of line reactor of Lonikand -I at Parli.
400/11.5 KV 90 MVA Station T/F-IV @ Chandrapur	29/05/2010	10.18		Continued.	Maintainance Work.
Bableshtar-Aurangabad	31/05/2010	07.35	01/06/2010	04.28	Replacement of disc insulator string.
C'pur-Parli II	31/05/2010	07.41	01/06/2010	04.41	Replacement of faulty disc insulator.
C'pur-Parli CKT .I	01/06/2010	07.00	01/06/2010	18.43	Replacement of faulty disc insulator string.
Karad-Kolhapur CKT I	01/06/2010	09.42	01/06/2010	19.43	Replacement of faulty disc insulator string.
Kalwa-Padgha CKT I	01/06/2010	09.50	01/06/2010	12.22	Contact resistance and timing measurement,(line on TBC)
Main B Bus at Chakan	01/06/2010	14.06	01/06/2010	16.42	Isolator alignment.
C'pur-Parli CKT .I	02/06/2010	08.23	02/06/2010	18.42	Replacement of faulty disc insulator, Permit returned and kept ready to charge.
Karad-Kolhapur CKT I	02/06/2010	09.08	02/06/2010	19.17	Replacement of faulty disc insulator.
400/220KV, 500MVA ICT at Lamboti	02/06/2010	10.22	02/06/2010	18.28	ICT-II,jumpering work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV,100 MVA ICT-I At Kalmeshwar	20/02/2010	10.34		Continued.	Repl.of ICT by 200 MVA New ICT.
220/132 KV,100 MVA T/F-II @ Malegaon	08/04/2010	08.55		Continued.	ICT tobe replaced with new 200MVA ICT
220/132kv 100MVA ICT-III at padegaon	12/05/2010	13.30		Continued.	Replacement of 100 MVA ICT By 200 MVA ICT.
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
Halkarni-Tillari	31/05/2010	07.18	01/06/2010	14.58	Stringing work.
Versova-Boiser	01/06/2010	06.10	01/06/2010	08.45	Attending Hot Spot.
220KV Bus Coupler at Khaperkheda	01/06/2010	06.13	01/06/2010	13.13	Measurement of Tan Delta of CT.
220/132 KV 200 MVA ICT-I at Harangul S/S.	01/06/2010	07.05	01/06/2010	11.25	Q.M.Work
Khaparkheda-Ambazari ckt - I	01/06/2010	09.14	01/06/2010	15.45	Q.M.Work.
220KV TBC at Harangul	01/06/2010	09.30	01/06/2010	11.30	Q.M.Work
Karad II-Karad I	01/06/2010	10.00	01/06/2010	17.30	LA Replacement.
220/100 KV,200 MVA ICT-IV At Apta	01/06/2010	10.55	01/06/2010	16.38	Premonsoon Maintenance work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Jun/2010

Position as on 6.30 Hrs of 02/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Vankuswadi-KDPH	01/06/2010	11.40	01/06/2010	17.00	Insulator replacement.
220/100KV,100MVA ICT-IV at K'gaon	01/06/2010	11.43	01/06/2010	16.28	Premonsoon Maintenance work.
Kalwa-Nasik III	02/06/2010	08.52	02/06/2010	18.01	Insulator replacement work.
220/132 KV,200 MVA ICT @ Bale	02/06/2010	10.15	02/06/2010	13.15	Testing and Q.M.Work
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV,315 MVA ICT-I at Parly.	29/05/2010	22.22		Continued.	ICT Charged with LV Side on TBC due to PDR Problem.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
15.75/220KV 250 MVA G.T.I at Khaparkheda	01/06/2010	16.23	01/06/2010	19.30	To attend B-Ph CT jumper replacement work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	01/06/2010	04.11		Continued.	H/T for O/V.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Momewadi-Halkarni	02/06/2010	11.15	02/06/2010	13.14	To attend heavy sparking.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kolshet-Vasai	02/06/2010	12.55	02/06/2010	13.00	Due to heavy sparking on isolator.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV bushing burst and caught fire.
400/220 KV,600 MVA ICT-II at Kalwa	02/06/2010	01.04	02/06/2010	01.59	Tripped on NDR.
Voltage Level : 220KV			Outage Type TRIPPED		
220/22KV 50MVA T/F at Theur	01/06/2010	03.57	01/06/2010	05.07	Bus fault.
Theur - Magarpatta	01/06/2010	03.57	01/06/2010	08.10	Bus fault.
Chinchwad-Theur	01/06/2010	03.57	01/06/2010	07.37	Bus fault.
Lonikand-Theur CKT. II	01/06/2010	03.57	01/06/2010	07.32	Bus fault.
220/132 KV 200 MVA ICT - II at Theur	01/06/2010	03.57		Continued.	Oil tank burst.
Lonikand-Theur - I	01/06/2010	03.57	01/06/2010	05.00	Bus fault.
220/132,200 MVA Tr.-I @ Theur.	01/06/2010	03.57	01/06/2010	16.08	Bus fault.
Karad-Wathar	01/06/2010	04.55	01/06/2010	12.39	Tripped on Dist.Protection.
Chinchwad - Hinjewadi	01/06/2010	16.15	01/06/2010	16.35	Tripped on dist.protection.
Pirangut - Hinjewadi - II	01/06/2010	16.16	01/06/2010	17.10	Tripped on dist.protection.
Babaleshwar - Nagar - I	01/06/2010	17.30	01/06/2010	18.51	Tripped on dist protection Z-I.
Nasik-Bablsr Ckt II	01/06/2010	17.30	01/06/2010	19.02	Tripped on Dist. Protection Z-I.
Nasik-Bablsr Ckt I	01/06/2010	17.37	01/06/2010	19.08	Tripped on dist. protection Z-I.
Dhule-Chalishaon	01/06/2010	19.06	01/06/2010	19.48	Tripped on dist.protection.
Padgha-Boiser(PGCIL)	02/06/2010	01.08	02/06/2010	13.28	Tripped on Dist.Protection.
Chandrapur-Chandrapur MIDC	02/06/2010	12.21	02/06/2010	12.51	Dist.Protection operated Z-1,R-Ph dist.2.5 KM.
Warora-Wardha	02/06/2010	15.56	02/06/2010	16.19	Dist.protection Operated.
Voltage Level : 132KV			Outage Type TRIPPED		
132/3.3 KV 6 MVA Stn T/F @ Paras	15/03/2010	16.16		Continued.	B Ph CT Burst.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Jun/2010

Position as on 6.30 Hrs of 02/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
132 KV Capaciter Bank @ Nanded	24/04/2010	21.45		Continued.	Capaciter Bank Breaker Burst.
Theur - Phursungi	01/06/2010	03.57	01/06/2010	06.08	Bus fault.
Theur-Phanaswadi	01/06/2010	03.57	01/06/2010	06.33	Bus fault.
Theur-Kharadi	01/06/2010	03.57	01/06/2010	06.10	Bus fault.
Pachora-Chalisgaon Ckt.II.	02/06/2010	09.18	02/06/2010	09.48	Dist.Protection operated,Z-2.(dist.47 Km.)
Bhusawal - Pachora	02/06/2010	09.18	02/06/2010	09.34	Dist.Protection operated Z-2.
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa-Reliable	02/06/2010	10.25	02/06/2010	16.40	Wave trap jumper open.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 02/Jun/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	70
Unit 2	105	70
Unit 3	105	70
Unit 4	105	70
Unit 5	200	130
Unit 6	210	120
Unit 7	210	140
	1040	670
Bhusawal		
Unit 1	58	50
Unit 2	210	180
Unit 3	210	175
	478	405
Parli		
Unit 1	30	22
Unit 2	30	22
Unit 3	210	180
Unit 4	210	180
Unit 5	210	180
Unit 6	250	250
Unit 7	250	0
	1190	834
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	0
Unit 4	210	190
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	190
Paras		
Unit 2	55	24
Unit 3	250	240
Unit 4	250	0
	555	264
Khaparkheda		
Unit 1	210	150
Unit 2	210	170
Unit 3	210	180
Unit 4	210	160
	840	660
Nasik		
Unit 1	120	100
Unit 2	120	0
Unit 3	210	200
Unit 4	210	180
Unit 5	210	200
	870	680
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	680

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	680
Hydro		
KDPH	40	36
VTRNA	60	60
TILLARI	60	0
BHTGR/VEER	21	6
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	4
GHATGHAR	250	0
	611	146
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1520
	960	1520
Tata		
Trombay 4	150	110
Trombay 5	500	420
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1907
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3263
	3143	3263

	17376	8 of 8 12889
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