



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

01/Jul/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 01/Jul/2012 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	87.145	87.145	1) Gujrat	2.651	2.651
2) Hydro	10.947	10.947	2) Madhya Pradesh	13.965	13.965
3) Gas	11.121	11.121	3) Chattisgarh	11.260	11.260
Total MSGENCO	109.213	109.213	4) Maharashtra	51.341	51.341
B) OTHERS			5) Goa	-5.526	-5.526
1) JSW JAIGAD	28.983	28.983	6) TAPS 1&2 Injection	7.423	7.423
2) WPCL	10.553	10.553	7) RGPPL Injection	17.103	17.103
3) Other CPP / IPP	6.086	6.086	8) Pench (Excess)	-0.069	-0.069
4) Wind Generation	11.318	11.318	# Total Cent. Sector	98.148	98.148
5) PENCH (MS)	0.069	0.069	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-7.620	-7.620
1) TPCL Thermal	26.364	26.364	G) Bilateral Power *		
2) TPCL Hydro	0.808	0.808	1) MSEDCL Bilateral	31.004	31.004
TOTAL TPCL	27.172	27.172	Include PX	1.765	1.765
3) REL Thermal	12.584	12.584	2) MUMBAI Bilateral	11.204	11.204
D) STATE			Include PX	-0.835	-0.835
1) Thermal (A1+C1+C3)	126.093	126.093	3) MUMBAI Schedule	11.204	11.204
2) Hydro (A2+B5+C2)	11.824	11.824	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.121	11.121	1) MSEDCL	256.750	256.750
4) Wind (B4)	11.318	11.318	2) TPCL	31.255	31.255
5) CPP (B1+B2+B3)	45.622	45.622	3) REL	16.119	16.119
TOTAL STATE	205.978	205.978	TOTAL STATE	304.124	304.124

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	3721	3696	3354
MSGENCO Hydro	994	354	134
MSGENCO Gas	456	460	477
MSGENCO Total Generation	5171	4510	3965
Central Sector Receipt	4533	4289	3913
WIND	454	356	481
CPP / IPP	1864	1916	1900
Exchange with Mumbai	-376	-427	-95
MSEDCL DEMAND MET	11646	10655	10164
Load Shedding	635	506	238
MSEDCL DEMAND	12281	11161	10402
TPCL GENERATION	1124	1291	1095
R-INFRA GENERATION	526	523	523
TPCL+R-INFRA DEMAND	2026	2241	1713
STATE DEMAND MET	13672	12896	11877
STATE DEMAND	14307	13402	12115
Frequency (Hz)	49.58	49.52	49.52

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.32 Hz at 17.53 Hrs	48.81 Hz at 23.09 Hrs	49.62	4.48 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 01/Jul/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.00	2.00	138	0	50
Unit 6	1.76	1.76	140	0	0
Unit 7	4.22	4.22	180	160	180
Total	7.98	7.98			230
Bhusawal					
Unit 2	3.92	3.92	170	155	0
Unit 3	0.00	0.00	0	0	170
Unit 4	0.00	0.00	0	0	
Unit 5	0.00	0.00	0	0	
Total	3.92	3.92			170
Parli					
Unit 3	1.19	1.19	166	0	130
Unit 4	2.29	2.29	152	0	0
Unit 5	3.33	3.33	152	128	135
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	6.80	6.80			265
Chandrapur					
Unit 1	3.54	3.54	152	138	155
Unit 2	3.93	3.93	169	157	160
Unit 3	4.35	4.35	188	165	180
Unit 4	4.70	4.70	200	180	190
Unit 5	9.50	9.50	445	275	360
Unit 6	9.87	9.87	475	305	450
Unit 7	8.76	8.76	425	325	350
Total	44.65	44.65			1845
Paras					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Total	0.00	0.00			0
Khaparkheda					
Unit 1	4.74	4.74	210	175	210
Unit 2	0.00	0.00	0	0	0
Unit 3	5.03	5.03	218	180	210
Unit 4	4.41	4.41	215	166	210
Unit 5	0.00	0.00	0	0	0
Total	14.17	14.17			630
Nasik					
Unit 3	5.30	5.30	225	215	210
Unit 4	4.30	4.30	208	106	210
Unit 5	0.01	0.01	6	0	0
Total	9.61	9.61			420
Uran					
All Units	11.12	11.12	477	451	450
Total	11.12	11.12			450
PENCH (MS)					
Pench (MS)	0.07	0.07	24	0	
Total	0.07	0.07			
Koyna					
Stage 1-2	4.64	4.64	440	40	530
Stage 4	2.42	2.42	409	0	250
Stage 3	1.99	1.99	160	0	240
Kovna 12&4 Total	7.07	7.07			780

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	9.06	9.06			1020
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.87	0.87	61	0	60
TILLARI	0.25	0.25	60	0	60
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.18	0.18	82	0	80
RNGR+BHTSA	0.21	0.21	9	8	0
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.06	0.06	8	0	18
GHATGHAR	0.37	0.37	125	0	0
Total	1.95	1.95			218
Wind					
MalharPeth	0.31	0.31			
Vankuswadi	0.51	0.51			
ATIT	0.09	0.09			
Kale	0.20	0.20			
Satara	1.33	1.33			
Shirala	0.37	0.37			
K Mahankal	0.09	0.09			
Supa	0.04	0.04			
Vita	3.46	3.46			
Dondaicha	3.75	3.75			
Sakri	0.46	0.46			
Nandurbar	0.40	0.40			
Khandke	0.11	0.11			
Khaparale	0.20	0.20			
Total	11.32	11.32			
CPP					
JSW JAIGAD	28.98	28.98	1220	1162	1100
WARDHA	10.55	10.55	444	429	440
Other CPPs	6.09	6.09			
Total	45.62	45.62			1540
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.98	11.98	503	483	500
Trombay 6	3.97	3.97	221	157	500
Trombay 7A	2.88	2.88	124	103	120
Trombay 7B	1.59	1.59	67	60	60
Trombay 8	5.95	5.95	250	243	250
TATA Hydro	0.81	0.81	137	0	447
Total	27.17	27.17			1877
REL					
1&2	12.58	12.58	526	521	500
Total	12.58	12.58			500
Cent Sect					
Share					4488
Total					4488

MS PG CL	Thermal	87.14	87.14			3560
	Thml+Gas	98.27	98.27			4010
	Hydro	10.95	10.95			1238
	Total	109.21	109.21			5248
State Total		205.98	205.98			13653

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 01/Jul/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3468	1017	466	4951	565	1916	4249	3978	-541	-381	11029	145	11174	2034	13208	49.23
2	3506	702	466	4674	488	1910	4188	3799	-465	-304	10567	210	10777	1929	12706	49.45
3	3346	487	468	4301	455	1923	4135	3917	-428	-201	10395	221	10616	1819	12435	49.43
4	3349	252	466	4067	435	1906	4092	3901	-383	-124	10185	230	10415	1749	12164	49.52
5	3354	134	477	3965	481	1900	4074	3913	-361	-95	10164	238	10402	1713	12115	49.52
6	3482	314	472	4268	522	1910	4069	4016	-339	-124	10592	334	10926	1749	12675	49.68
7	3587	304	475	4366	435	1912	4106	3458	-323	-108	10063	719	10782	1731	12513	49.80
8	3685	125	471	4281	494	1915	4148	3585	-368	-137	10138	743	10881	1752	12633	49.84
9	3543	152	464	4159	572	1877	4223	3970	-457	-206	10372	835	11207	1828	13035	49.69
10	3644	438	451	4533	690	1877	4213	4275	-450	-316	11059	604	11663	1951	13614	49.75
11	3765	527	457	4749	541	1858	4477	4690	-432	-383	11455	545	12000	2020	14020	49.67
12	3721	994	456	5171	454	1864	4529	4533	-486	-376	11646	635	12281	2026	14307	49.58
13	3778	966	457	5201	307	1883	4536	4291	-494	-392	11290	726	12016	2062	14078	49.69
14	3732	833	456	5021	323	1915	4525	4308	-501	-370	11197	633	11830	2033	13863	49.65
15	3718	900	455	5073	358	1902	4493	4183	-474	-367	11149	534	11683	2019	13702	49.54
16	3753	592	459	4804	480	1905	4489	4432	-464	-332	11289	530	11819	1987	13806	49.68
17	3740	152	465	4357	674	1901	4168	4149	-431	-328	10753	585	11338	1960	13298	49.75
18	3769	112	470	4351	768	1912	4193	3629	-420	-385	10275	598	10873	1975	12848	50.12
19	3745	123	468	4336	870	1901	4321	4042	-433	-388	10761	385	11146	1998	13144	49.82
20	3682	211	458	4351	396	1907	4487	4223	-508	-376	10501	523	11024	2110	13134	49.67
21	3696	354	460	4510	356	1916	4534	4289	-559	-427	10655	506	11161	2241	13402	49.52
22	3734	259	455	4448	293	1906	4571	4178	-598	-464	10384	494	10878	2246	13124	49.45
23	3666	469	465	4600	219	1899	4509	4291	-649	-515	10518	217	10735	2231	12966	49.33
24	3682	589	464	4735	142	1907	4413	4098	-642	-521	10372	157	10529	2213	12742	49.42
MUs	87.14	11.01	11.12	109.27	11.32	45.62	103.74	98.15	-11.20	-7.62	256.81	11.35	268.16	47.38	315.53	49.62

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 01/Jul/2012

Position as on 6.30 Hrs of 02/Jul/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Khaparkheda Unit 2	210	01/06/2012	05.45		Continued.	Annual overhaul.	05/07/2012
FORCED OUTAGE							
Bhusawal Unit 5	500	30/03/2012	04.34		Continued.	Hand Tripped	
Bhusawal Unit 4	500	06/06/2012	06.27		Continued.	Vibration Problem	
Paras Unit 3	250	13/06/2012	17.05		Continued.	Structure collapse near ESP.	
Dabhol 1A	230	16/06/2012	11.45		Continued.	Withdrawn.	
Koyna Unit 11	80	18/06/2012	08.00		Continued.	Stator E/F.	
Koyna ST-IV 2	250	20/06/2012	11.00		Continued.	Attending Spherical Valve Srevomotor Oil Leakage.	05/07/2012
Khaparkheda Unit 5	500	23/06/2012	11.09	02/07/2012	01.27	Bunkering problem.	
Parli Unit 6	250	23/06/2012	15.03		Continued.	Bunkering problem.	
Cent_Sect NTPC(V-8)	500	23/06/2012	23.38		Continued.	Boiler tube leakage.	
Dabhol 3B	230	25/06/2012	09.41		Continued.	Gas Shortage	
Uran Unit 5	108	26/06/2012	12.50		Continued.	Gas Shortage	
Koradi Unit 5	200	26/06/2012	21.06	01/07/2012	05.27	High Drum Level	
Koyna Unit 4	75	28/06/2012	07.10		Continued.	All Injectors Insitu Meter Filling Work.	
Dabhol 2B	230	28/06/2012	14.44		Continued.	Gas Shortage.	
Bhusawal Unit 3	210	28/06/2012	23.38	02/07/2012	06.51	Boiler Validity Expire.	
Parli Unit 7	250	29/06/2012	14.45		Continued.	Furnace pressure high.	
Paras Unit 4	250	30/06/2012	07.03		Continued.	Main oil tank leakage.	
Koradi Unit 6	210	30/06/2012	15.56	01/07/2012	09.31	ID fan high vibration.	
Nasik Unit 5	210	30/06/2012	21.45	01/07/2012	06.35	Flame failure.	
Parli Unit 4	210	01/07/2012	01.50	01/07/2012	08.54	Furnace pressure high.	
Parli Unit 3	210	01/07/2012	08.09	02/07/2012	02.38	Tripped on low vaccum.	
Cent_Sect sipat-5	500	02/07/2012	04.35		Continued.	Excitor AVR fault.	
Bhusawal Unit 3	210	02/07/2012	07.20	02/07/2012	11.06	Tripped.	
Bhusawal Unit 3	210	02/07/2012	11.20	02/07/2012	12.52	Low drum level.	
Cent_Sect Sipat-4	500	02/07/2012	13.15	02/07/2012	21.46	Boiler tube leakage.	
CPP JSW (J) U4	300	02/07/2012	19.06	02/07/2012	21.46	Drum level high.	
Tata Trombay 8	250	02/07/2012	21.45		Continued.	Drum level low.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Jul/2012

Position as on 6.30 Hrs of 02/Jul/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Kolhapur-Solapur (PG) II	01/07/2012	11.20	01/07/2012	11.28	First time charging.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Halkarni-Mahalaxmi	02/07/2012	14.22	02/07/2012	15.55	Hot spot attended.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
765KV Seoni - Wardha - II	13/06/2012	16.09		Continued.	Over Voltage
Kolhapur - Mapusa - I	27/06/2012	22.06	02/07/2012	09.14	Over Voltage.
Dhule-Sar'Sarovar - I	01/07/2012	00.26		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	01/07/2012	00.37		Continued.	Over Voltage.
Dhule-Khandwa-II	01/07/2012	10.31	01/07/2012	15.16	To attend Hot Spot.
Kolhapur-Solapur (PG) II	01/07/2012	21.59		Continued.	Over Voltage.
Parli-Parli (PGCIL) I	01/07/2012	23.51		Continued.	Over Voltage.
Kolhapur-Mapusa-II	02/07/2012	17.50		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - II	01/07/2012	14.48	01/07/2012	15.16	Dist.Prot.Z-I.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC Pole I Padgha	02/07/2012	18.41	02/07/2012	19.30	Replaacement of RHLA card.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50MVAR Reactor C'Pur - Parli -I at Parli end	16/04/2012	16.50		Continued.	Filtration work
400/220 KV 315 MVA ICT-I @ Dhule	18/06/2012	10.40		Continued.	Cable Termination of CP and RP from new yard.Kept on humming.
400/220 KV 500 MVA ICT-I @ Deepnagar	02/07/2012	09.41	02/07/2012	12.12	Replacement of disc insulator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
Apta-Uran-III	30/06/2012	07.58		Continued.	Shifting the aux.isolator,CT line isolator from RCC structure to new G.I.structure.
Borivali-Ghodbandar	01/07/2012	10.00	01/07/2012	12.25	Removing bird nest and R.M.Work.
Karad-Kolhapur - II	02/07/2012	08.57	02/07/2012	17.42	Due to bus outage at 220KV Mudshingi.
Karad-Mudsingi-IV	02/07/2012	08.58	02/07/2012	13.05	Due to bus outage at 220KV Mudshingi.
220/132 KV 200 MVA ICT @ Amravati	02/07/2012	09.02	02/07/2012	12.57	Measurement of tan delta of HV and LV CT.
Main bus section I I and III at Mudshingi.	02/07/2012	09.25	02/07/2012	12.57	Isolator maintenance.
Parly - Harangool - I	02/07/2012	09.34	02/07/2012	Continued.	Overhauling of Ckt.breaker.
220/132KV,200MVA ICT-III At Nanded.	02/07/2012	12.39	02/07/2012	14.50	Testing work of CT.
Phursungi -Theur - II	02/07/2012	12.58	02/07/2012	14.50	Hot spot attended.
Main Bus at Tilawani	02/07/2012	13.55	02/07/2012	18.27	Jumper replacement work.
Lamboti-Bale-II	02/07/2012	16.43	02/07/2012	18.25	Upgradation work of line 29C Aux.isolator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Jul/2012

Position as on 6.30 Hrs of 02/Jul/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
400/220KV 167 MVA Spare ICT at Khaparkheda	20/06/2012	10.17		Continued.	Low Oil Pressure Alarm Received.
Bhusawal- Aurangabad	27/06/2012	17.04		Continued.	Over Voltage, Outage Aailed @ 09.15 Hrs for Replacing Broken Line Spacer & Fixing Repair Siecre for Broken Conductor (Ready for Charging from 10.42 Hrs).
Deepnagar-Aurangabad-I	28/06/2012	12.05		Continued.	Over Voltage.
Karad - Kolhapur - II	30/06/2012	16.27	01/07/2012	11.11	Over Voltage.
Karad-Kolhapur-II	01/07/2012	16.10	02/07/2012	09.23	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Dhule-Chalishaon	22/06/2012	15.12		Continued.	To avail outage of 315 MVA ICT-I.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV, 500MVA ICT-II at Khaparkheda.	26/06/2012	20.43		Continued.	R Phase LV side CT Burst
400/220KV 500 MVA ICT I at Lonikand Ph.II	30/06/2012	19.43	01/07/2012	11.45	NDR.
Lonikand II-Parli II	30/06/2012	20.20	01/07/2012	11.40	During testing and scada work.
400 KV Inter connector at Lonikand II	30/06/2012	20.20	01/07/2012	00.12	During testing and scada work.
Bblswr - Padgha - II	02/07/2012	02.21	02/07/2012	18.59	Dist.Protection Z-I.
Bablswr-Padgha Ckt I	02/07/2012	04.00	02/07/2012	04.08	Dist.Protection Z-I.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 100 MVA ICT @ Gadchiroli	18/06/2012	15.31		Continued.	Differential Protection operated
Khaparkheda-Kawlewada-I	30/06/2012	16.20	01/07/2012	14.43	Dist.Protection.
Wardha - Yawatmal	30/06/2012	16.35	01/07/2012	18.32	Dist.Protection Z-I.
Babaleshwar - Ranjangaon	01/07/2012	02.20	01/07/2012	02.32	Distance protection.
Trombay-Cornac-V	02/07/2012	19.48	02/07/2012	20.37	Incliment weather.
Trombay-Dharavi-VI	02/07/2012	19.52	02/07/2012	19.42	Incliment weather.
Trombay Salsette-Dharavi-9	02/07/2012	19.52		Continued.	Incliment weather.
Voltage Level : 132KV			Outage Type TRIPPED		
Bhusawal - Nimbhora	01/07/2012	18.31	01/07/2012	18.36	Dist.Protection Z-I.
Nandurbar-Visarwadi	01/07/2012	20.15	01/07/2012	20.45	Dist.Protection Z-I.
Dhule-Sakri	01/07/2012	21.18	01/07/2012	22.00	Main BKR Problem.(charged on TBC)
Voltage Level : 110KV			Outage Type TRIPPED		
Chembur-Lodhivali	02/07/2012	19.58	02/07/2012	20.13	Incliment weather.
Khopoli-Lodhivali, Chembur-	02/07/2012	19.58	02/07/2012	20.17	Incliment weather.
Trombay-Dharavi-I	02/07/2012	20.02	02/07/2012	20.04	Incliment weather.
Trombay-Cornac-III	02/07/2012	20.02	02/07/2012	20.34	Incliment weather.
Vikroli-Dharavi	02/07/2012	20.06	02/07/2012	20.08	Incliment weather.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 02/Jul/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	135
Unit 6	210	120
Unit 7	210	185
	620	440
Bhusawal		
Unit 2	210	175
Unit 3	210	0
Unit 4	500	0
Unit 5	500	0
	1420	175
Parli		
Unit 3	210	100
Unit 4	210	150
Unit 5	210	150
Unit 6	250	0
Unit 7	250	0
	1130	400
Chandrapur		
Unit 1	210	155
Unit 2	210	165
Unit 3	210	185
Unit 4	210	195
Unit 5	500	450
Unit 6	500	460
Unit 7	500	400
	2340	2010
Paras		
Unit 3	250	0
Unit 4	250	0
	500	0
Khaparkheda		
Unit 1	210	210
Unit 2	210	0
Unit 3	210	210
Unit 4	210	210
Unit 5	500	200
	1340	830
Nasik		
Unit 3	210	192
Unit 4	210	192
Unit 5	210	0
	630	384
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	530
Stage 4	1000	250
Stage 3	320	240
	1920	1020
Hydro		
KDPH	40	0
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	7
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	217
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	460
Other CPPs	0	
	1005	1560
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4488
	3455	4488