



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

01/Aug/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 01/Aug/2011 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	73.116	73.116	1) Madhya Pradesh	43.659	43.659
2) Hydro	11.722	11.722	2) Gujrat	32.798	32.798
3) Gas	9.371	9.371	3) Goa	-5.502	-5.502
Total MSGENCO	94.209	94.209	4) TAPS 1&2 (Inj.)	7.889	7.889
B) OTHERS			5) Pench (Excess)	-0.423	-0.423
1) RGPPL Gas	39.012	39.012	# Total Cent. Sector	78.421	78.421
2) Wind Generation	22.646	22.646	F) Other Exchanges		
3) CPP	25.890	25.890	1) With TPCL (Excess)	-11.654	-11.654
4) PENCH (MS)	0.423	0.423	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	19.721	19.721
1) TPCL Thermal	20.392	20.392	Include PX	2.511	2.511
2) TPCL Hydro	6.269	6.269	2) MUMBAI Bilateral	14.695	14.695
TOTAL TPCL	26.661	26.661	Include PX	-0.605	-0.605
3) REL Thermal	12.580	12.580	3) MUMBAI Schedule	14.695	14.695
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	106.088	106.088	1) MSEDCL	248.947	248.947
2) Hydro (A2+B3+C2)	18.414	18.414	2) TPCL	33.753	33.753
3) Gas (A3+B1)	48.383	48.383	3) REL	17.139	17.139
4) Wind (B2)	22.646	22.646	TOTAL STATE	299.839	299.839
5) CPP (B3)	25.890	25.890			
TOTAL STATE	221.421	221.421			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2977	3258	2886
MSGENCO Hydro	453	1741	173
MSGENCO Gas	388	392	389
MSGENCO Total Generation	3818	5391	3448
Central Sector Receipt	3922	3436	2575
RGPPL	1614	1628	1633
WIND	1031	690	913
CPP	1089	1082	1081
Exchange with Mumbai	-717	-621	-208
MSEDCL DEMAND MET	10757	11656	9442
Load Shedding (LS)	38	31	38
MSEDCL DEMAND (INCL. LS)	10795	11687	9480
TPCL GENERATION	1326	1225	669
REL GENERATION	524	524	526
TPCL+REL DEMAND	2567	2370	1403
STATE DEMAND MET	13324	14026	10845
Load Management (LM)	1150	2152	1126
Total Load Relief (LS+LM)	1188	2183	1164
UNRESTRICTED STATE DEMAND	14512	16209	12009
Frequency (Hz)	49.71	49.57	49.94

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.19 Hz at 08.00 Hrs	48.87 Hz at 20.15 Hrs	49.74	.52 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 01/Aug/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.22	3.22	147	123	145
Unit 6	2.13	2.13	143	0	100
Unit 7	2.70	2.70	135	90	140
	8.05	8.05			385
Bhusawal					
Unit 2	2.33	2.33	120	50	130
Unit 3	2.50	2.50	120	65	130
Unit 4	0.00	0.00	0	0	
	4.82	4.82			260
Parli					
Unit 3	2.81	2.81	137	69	135
Unit 4	0.92	0.92	126	0	0
Unit 5	2.34	2.34	120	72	100
Unit 6	0.25	0.25	93	0	0
Unit 7	1.33	1.33	166	0	0
	7.65	7.65			235
Chandrapur					
Unit 1	2.76	2.76	122	106	120
Unit 2	2.88	2.88	131	103	110
Unit 3	4.02	4.02	185	134	150
Unit 4	3.89	3.89	175	138	170
Unit 5	7.71	7.71	370	295	300
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
	21.27	21.27			850
Paras					
Unit 3	3.40	3.40	174	130	150
Unit 4	3.03	3.03	167	56	90
	6.43	6.43			240
Khaparkheda					
Unit 1	4.14	4.14	180	160	170
Unit 2	4.04	4.04	177	155	160
Unit 3	4.63	4.63	194	190	190
Unit 4	4.86	4.86	207	198	200
Unit 5	0.00	0.00	0	0	
	17.68	17.68			720
Nasik					
Unit 1	0.00	0.00	0	0	
Unit 2	0.00	0.00	0	0	
Unit 3	0.00	0.00	0	0	0
Unit 4	3.49	3.49	178	114	160
Unit 5	3.72	3.72	170	119	160
	7.22	7.22			320
Uran					
All Units	9.37	9.37	400	374	380
	9.37	9.37			380
Dabhol					
RGPPL	39.01	39.01	1647	1609	1590
	39.01	39.01			1590
Koyna					
Stage 1-2	1.78	1.78	270	40	600
Stage 4	2.08	2.08	685	0	250
Stage 3	2.42	2.42	314	0	320
	6.28	6.28			1170
Kovna 12&4 Total	3.86	3.86			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.94	0.94	40	39	36
VTRNA	0.29	0.29	61	0	0
TILLARI	0.65	0.65	60	0	60
BHTGR/VEER	0.19	0.19	8	8	8
BHIRA T.R.	0.51	0.51	82	0	80
RNGR+BHTSA	0.05	0.05	2	2	2
BHANDARDRA	0.58	0.58	24	24	20
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.26	1.26	60	49	14
GHATGHAR	0.97	0.97	250	0	0
	5.44	5.44			220
PENCH (MS)					
Pench (MS)	0.42	0.42	50	0	
	0.42	0.42			
Wind					
MalharPeth	1.76	1.76			
Vankuswadi	2.31	2.31			
ATIT	1.24	1.24			
Kale	0.82	0.82			
Satara	2.32	2.32			
Shirala	0.89	0.89			
K Mahankal	0.68	0.68			
Supa	0.18	0.18			
Vita	3.32	3.32			
Dondaicha	5.18	5.18			
Sakri	0.94	0.94			
Nandurbar	0.56	0.56			
Khandke	1.44	1.44			
Khaparale	0.98	0.98			
	22.65	22.65			
CPP					
JSW JAIGAD	16.31	16.31	691	593	625
WARDHA	6.27	6.27	266	255	260
Other CPPs	3.31	3.31			
	25.89	25.89			885
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.32	10.32	490	320	500
Trombay 6	6.01	6.01	405	150	500
Trombay 7A	2.56	2.56	120	68	120
Trombay 7B	1.50	1.50	66	52	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	6.27	6.27	425	3	447
	26.66	26.66			1627
REL					
1&2	12.58	12.58	526	504	500
	12.58	12.58			500
Cent Sect					
Share					3529
					3529

MS PG CL	Thermal	73.12	73.12			3010
	Thml+Gas	82.49	82.49			3390
	Hydro	11.72	11.72			1390
	Total	94.21	94.21			4780
State Total		221.42	221.42			12911

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 01/Aug/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	2866	162	390	3418	1647	1038	992	3038	2807	-405	-305	9597	1258	9635	1603	12458	49.86
2	2834	177	392	3403	1643	1048	991	2965	2670	-325	-247	9508	1178	9546	1489	12175	49.92
3	2859	162	393	3414	1629	1024	1082	2951	2667	-293	-220	9596	1172	9634	1427	12195	49.79
4	2886	173	389	3448	1633	913	1081	2853	2575	-293	-208	9442	1164	9480	1403	12009	49.94
5	2945	213	391	3549	1632	949	1088	2839	2758	-293	-214	9762	1169	9800	1418	12349	49.78
6	2936	198	385	3519	1626	922	1091	2874	3089	-325	-270	9977	1277	10015	1506	12760	49.78
7	2994	323	390	3707	1628	926	1089	2961	3157	-405	-314	10193	1277	10231	1671	13141	49.85
8	3082	289	390	3761	1627	842	1091	3260	3492	-496	-403	10410	1277	10448	1845	13532	49.90
9	3071	368	382	3821	1619	986	1090	3320	3833	-550	-495	10854	1277	10892	2076	14207	49.78
10	3089	434	383	3906	1613	1017	1083	3569	3682	-662	-622	10679	1229	10717	2421	14329	49.65
11	2977	453	388	3818	1614	1031	1089	3865	3922	-864	-717	10757	1188	10795	2567	14512	49.71
12	2976	391	386	3753	1609	1051	1088	3856	3722	-911	-693	10547	1141	10585	2694	14382	49.64
13	2957	234	392	3583	1622	1157	1089	3856	3773	-911	-682	10569	1141	10607	2633	14343	49.71
14	3081	208	374	3663	1610	1111	1084	3801	3276	-865	-621	10150	1141	10188	2529	13820	49.60
15	3168	203	387	3758	1611	1083	1095	3666	3380	-847	-636	10318	1144	10356	2553	14015	49.59
16	3133	236	386	3755	1612	1129	1083	3500	3598	-836	-628	10574	1139	10612	2540	14253	49.62
17	3132	360	399	3891	1629	1198	1081	3442	3468	-779	-632	10661	1175	10692	2547	14383	49.80
18	3142	444	398	3984	1634	1121	1084	3373	3040	-705	-602	10287	1380	10318	2521	14188	49.86
19	3173	542	395	4110	1637	949	1090	3421	3221	-641	-483	10549	1969	10580	2449	14967	49.80
20	3194	1448	391	5033	1623	799	1082	3422	3449	-641	-590	11429	2173	11460	2480	16082	49.56
21	3258	1741	392	5391	1628	690	1082	3408	3436	-685	-621	11656	2183	11687	2370	16209	49.57
22	3189	1191	399	4779	1632	587	1090	3465	3371	-705	-599	10910	2183	10941	2212	15305	49.68
23	3056	970	399	4425	1626	503	1084	3261	3191	-676	-497	10376	2183	10407	2065	14624	49.60
24	3118	802	400	4320	1628	572	1091	3070	2844	-579	-355	10146	1903	10177	1876	13925	49.69
MUs	73.12	11.72	9.37	94.21	39.01	22.65	25.89	80.04	78.42	-14.70	-11.65	248.95	34.32	249.80	50.90	334.16	49.74

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 01/Aug/2011

Position as on 6.30 Hrs of 02/Aug/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	10/08/2011
Chandrapur Unit 7	500	29/06/2011	21:40		Continued.	COH	16/08/2011
Chandrapur Unit 6	500	12/07/2011	17.24		Continued.	Stator Earth Fault(Mini overhaul)	11/08/2011
Tata Trombay 8	250	15/07/2011	01:45		Continued.	AOH	08/08/2011
Cent_Sect NTPC(V-7)	500	18/07/2011	00.03		Continued.	Annual overhaul.	15/08/2011
Nasik Unit 3	210	23/07/2011	01.55		Continued.	Annual Overhaul.	15/08/2011
CPP WPCL U-4	135	24/07/2011	06.40		Continued.	Maint.Work.	
FORCED OUTAGE							
Uran Unit 5	108	15/07/2011	10.40		Continued.	Turbine Blade Replacement.	10/08/2011
Uran Unit A0	120	17/07/2011	11.52		Continued.	Stator earth fault.	
Parli Unit 4	210	29/07/2011	10.11	01/08/2011	08.29	Wet Coal	
Khaparkheda Unit 5	500	29/07/2011	13.06		Continued.	Loss of Fuel.	
Parli Unit 7	250	31/07/2011	17.06	01/08/2011	13.05	Main Steam Temp.Low.	
Koradi Unit 6	210	31/07/2011	23.59	01/08/2011	02.57	Flame Failure.	
Parli Unit 6	250	01/08/2011	02.47		Continued.	I D Fan Problem.	
Parli Unit 4	210	01/08/2011	10.41	01/08/2011	13.00	Drum level high.	
Parli Unit 4	210	01/08/2011	14.55	01/08/2011	16.56	Furnace pressure high.	
Bhusawal Unit 3	210	02/08/2011	01.25	02/08/2011	05.10	Drum level high.	
Chandrapur Unit 3	210	02/08/2011	03.10	02/08/2011	11.42	Coal mill flash over.	
Chandrapur Unit 4	210	02/08/2011	03.22	02/08/2011	09.42	Low vaccum.	
Parli Unit 3	210	02/08/2011	12.43		Continued.	Due to wet coal.	
Bhusawal Unit 2	210	02/08/2011	13.02	02/08/2011	14.39	Drum level high.	
Chandrapur Unit 3	210	02/08/2011	17.00	02/08/2011	20.09	Axle shift high.	
Chandrapur Unit 3	210	02/08/2011	20.22	02/08/2011	21.27	Condenser Vaccum low.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Aug/2011

Position as on 6.30 Hrs of 02/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Aurangabad - II	01/08/2011	12.04	01/08/2011	18.25	Opp. outage W.T. jumper tightening and amp work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad- II	26/07/2011	20.52		Continued.	Over voltage.
Akola - Wardha - I	26/07/2011	23.53		Continued.	Over Voltage.
Kolhapur-Mapusa-II	29/07/2011	23.28	02/08/2011	09.52	Over Voltage.
Dhule-Sar'Sarovar - I	30/07/2011	23.31	01/08/2011	09.22	Over Voltage.
Akola - Wardha - II	31/07/2011	22.03		Continued.	Over Voltage
Karad - Solapur (PGCIL)	31/07/2011	22.08	01/08/2011	07.05	Over Voltage.
Dhule-Sar'Sarovar - II	31/07/2011	23.04	02/08/2011	08.23	Over Voltage.
Karad - Solapur (PGCIL)	01/08/2011	22.40	02/08/2011	06.44	H/T due to Over voltage.
Dhule-S'Sarovar I	01/08/2011	23.37		Continued.	H/T for O/V.
Kolhapur - Mapusa - I	02/08/2011	18.13		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	02/08/2011	22.38		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV, 315MVA ICT-I @ New Koyana.	01/08/2011	10.30	01/08/2011	17.38	Maintenance works.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132KV,100 MVA ICT-III at Girwali.	21/06/2011	10.44		Continued.	Augmentation of ICT by new 200 MVA ICT upto 30.07.2011
100 KV Group Breaker - II at 220 kv Trombay	28/07/2011	08:56		Continued.	CT Replacement work (up to 31/07/2011)
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.
220/33 KV, 50 MVA T/F @ Mudsingi	01/08/2011	09.13	01/08/2011	12.40	Main Bus I outage.
Main Bus Section-I @ Mudshingi	01/08/2011	09.15	01/08/2011	12.33	Red hot on main bus isolator.
220/100KV 200MVA ICT-I at Mudshingi	01/08/2011	09.15	01/08/2011	12.34	Main Bus I outage.
220/132 KV,200 MVA ICT-II At Chalisgaon	01/08/2011	09.55	01/08/2011	12.33	For reconnecting the CT to line isolator jumpers after replacement under les.
220/66KV 50 MVA ICT- II @ Warora	01/08/2011	10.30	01/08/2011	18.06	Measurement of Tan Delta of HV C.T.
220/33KV 50 MVA T/F- I @ Jalna	01/08/2011	11.06	01/08/2011	18.55	Testing work.
220KV Half Bus Section I at Akola	01/08/2011	11.10	01/08/2011	15.40	Jumpering work of 220 KV isolator of Balapur bay I.
Urse-Sahara	01/08/2011	13.03	01/08/2011	17.20	Tauras measurement.
220/100 KV 100 MVA T/F - IV @ Kandalgaon	02/08/2011	09.25	02/08/2011	18.40	Bus Outage at Kandalgaon.
220/100KV 50 MVA T/F-III @ Kandalgaon	02/08/2011	09.25	02/08/2011	18.40	Bus Outage at Kandalgaon.
Kandalgaon - Sonalloy	02/08/2011	09.33	02/08/2011	20.10	Bus Outage at Kandalgaon.
Kandalgaon-Bhira	02/08/2011	09.36	02/08/2011	17.54	Bus Outage at Kandalgaon.
Kandalgaon - Pirangut	02/08/2011	09.37	02/08/2011	19.05	Bus Outage at Kandalgaon.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Aug/2011

Position as on 6.30 Hrs of 02/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Kandalgaon - Dasturi	02/08/2011	09.38	02/08/2011	19.02	Bus Outage at Kandalgaon.
Kandalgaon - Topworth	02/08/2011	09.42	02/08/2011	19.40	Bus Outage at Kandalgaon.
Kandalgaon - ONGC	02/08/2011	09.46	02/08/2011	19.31	Bus Outage at Kandalgaon.
220/22 KV 50 MVA T/F-I @ K'gaon	02/08/2011	09.54	02/08/2011	18.20	Bus Outage at Kandalgaon.
220 KV Bus @ Kandalgaon	02/08/2011	10.00	02/08/2011	17.45	Commissioning of new GIS Bus sectionaliser II.
Kandalgaon - Pophali	02/08/2011	10.01	02/08/2011	18.15	Bus Outage at Kandalgaon.
Karad Mudsingi-II	02/08/2011	10.02	02/08/2011	13.28	Q.M.Work
Kalwa-Temghar	02/08/2011	14.20	02/08/2011	18.00	Testing work at Temghar.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Girwali - Latur MIDC	19/07/2011	11.09		Continued.	Disc insulator strings replacement from LOC 32 to 82.
Chalisgaon - Manmad - I	01/08/2011	14.40	01/08/2011	16.55	Replacement of line isolator.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400 KV Bus Coupler @ New Koyna	02/08/2011	12.20	02/08/2011	18.12	To attend D.C.leakage.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/33 KV 100 MVA ICT - II @ Jamde	01/08/2011	09.37	01/08/2011	11.08	To attend Red hot on 'R' phase C.T.
220 Kv Bus Section @ Temghar	01/08/2011	12.08	01/08/2011	12.48	To close Bus-Section Isolator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - I	25/07/2011	22.08		Continued.	Over Voltage.
Bhusawal- Aurangabad	31/07/2011	21.55	01/08/2011	07.45	Over Voltage.
Bhusawal- Aurangabad	01/08/2011	22.28	02/08/2011	06.43	H/T due Over voltage.
Bhusawal- Aurangabad	02/08/2011	22.10		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bus Coupler @ WPCL	07/06/2011	17.22		Continued.	As being normally kept open.
Chandrapur - Warora	03/07/2011	21.47		Continued.	To Control Wardha-Warora & Wardha-Hinganghat loading.
Babaleshwar - Bhenda	24/07/2011	08.30		Continued.	To Control Babaleshwar ICT Loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip, Diff.Prot.operated, PRV tripped(Failed).
220/100KV 125 MVA ICT-I @ Kalwa	19/06/2011	13.45		Continued.	Buchholz Augmentation by 200 MVA.Expected in Sept.2011.
220/7 KV 20 MVA Stn.T/F-II at Korady	29/07/2011	16.30		Continued.	220kv Bus Bar Protection Operated.
Urse-Sahara	01/08/2011	05.50	01/08/2011	06.30	Distance Protection.
Kolhapur-Sawantwadi	01/08/2011	12.32	01/08/2011	12.54	Distance protection.
Versova-Dhanu	02/08/2011	06.17	02/08/2011	15.08	Tripped on distance protection.
Versova-Gorai	02/08/2011	13.18	02/08/2011	13.57	LBB Operated.
Voltage Level : 132KV			Outage Type TRIPPED		
Kurkumbh - Daund	01/08/2011	02.15	01/08/2011	02.30	Trip from Kurkumbh end.
Chinchwad-Rahatri	01/08/2011	08.39	01/08/2011	16.56	Trip on dist. protection, conductor

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Aug/2011

Position as on 6.30 Hrs of 02/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					snapped.
Dondaicha - Nandurbar	02/08/2011	01.25	02/08/2011	02.45	Tripped due to flashover 'B' phase LA of 132 KV Dondaicha Ckt.
Hingoli-Hingoli II	02/08/2011	10.52	02/08/2011	10.58	Distance protection operated,Z-I,B-Ph.
Voltage Level : 100KV			Outage Type TRIPPED		
Kandalgaon-Roha-I	02/08/2011	09.15	02/08/2011	20.50	C.B.Problem at K'gaon.
Kandalgaon-Roha-II	02/08/2011	09.15		Continued.	C.B.Problem at K'gaon.
Kandalgaon - Mhasale	02/08/2011	09.15	02/08/2011	22.25	C.B.Problem at K'gaon.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 02/Aug/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	117
Unit 6	210	60
Unit 7	210	110
	620	287
Bhusawal		
Unit 2	210	130
Unit 3	210	130
Unit 4	0	
	420	260
Parli		
Unit 3	210	90
Unit 4	210	130
Unit 5	210	110
Unit 6	250	0
Unit 7	250	148
	1130	478
Chandrapur		
Unit 1	210	140
Unit 2	210	125
Unit 3	210	0
Unit 4	210	0
Unit 5	500	350
Unit 6	500	0
Unit 7	500	0
	2340	615
Paras		
Unit 3	250	140
Unit 4	250	140
	500	280
Khaparkheda		
Unit 1	210	172
Unit 2	210	179
Unit 3	210	187
Unit 4	210	201
Unit 5	500	
	1340	739
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	0
Unit 4	210	160
Unit 5	210	152
	870	312
Uran		
All Units	852	380
	852	380
Dabhol		
RGPP	1940	1590
	1940	1590
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	0
RNGR+BHTSA	20	2
BHANDARDRA	45	23
ELDARY	23	0
SMLHY PTN	12	18
GHATGHAR	250	0
	611	199
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	625
WARDHA	405	260
Other CPPs	0	
	1005	885
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1617
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3432
	3455	3432

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