



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

01/Aug/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 01/Aug/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	49.414	49.414	1) Gujrat	1.390	1.390
2) Hydro	16.567	16.567	2) Madhya Pradesh	18.261	18.261
3) Gas	11.079	11.079	3) Chattisgarh	10.700	10.700
Total MSGENCO	77.060	77.060	4) Maharashtra	53.684	53.684
B) 1) JSW JAIGAD	24.127	24.127	5) Goa	-4.067	-4.067
2) WPCL	7.198	7.198	6) TAPS 1&2 Injection	4.241	4.241
3) ADANI	21.900	21.900	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	2.740	2.740	8) Pench (Excess)	-0.404	-0.404
5) Wind Generation	33.384	33.384	# Total Cent. Sector	83.805	83.805
6) PENCH (MS)	0.404	0.404	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-20.880	-20.880
1) TPCL Thermal	15.181	15.181	G) Bilateral Power *		
2) TPCL Hydro	6.120	6.120	1) MSEDCL Bilateral	2.732	2.732
TOTAL TPCL	21.301	21.301	Include PX	-7.103	-7.103
3) REL Thermal	11.140	11.140	2) MUMBAI Bilateral	16.278	16.278
D) STATE			Include PX	3.710	3.710
1) Thermal (A1+C1+C3)	75.735	75.735	3) MUMBAI Schedule	16.490	16.490
2) Hydro (A2+B5+C2)	23.091	23.091	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.079	11.079	1) MSEDCL	229.738	229.738
4) Wind (B4)	33.384	33.384	2) TPCL	35.034	35.034
5) CPP (B1+B2+B3)	55.965	55.965	3) REL	18.284	18.284
TOTAL STATE	199.254	199.254	TOTAL STATE	283.056	283.056

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2046	1942	2147
MSGENCO Hydro	554	1627	253
MSGENCO Gas	542	436	440
MSGENCO Total Generation	3142	4005	2840
Central Sector Receipt	4096	3799	2741
WIND	1535	1036	1636
CPP / IPP	2328	2607	2240
Exchange with Mumbai	-937	-872	-580
MSEDCL DEMAND MET	10186	10600	8900
Load Shedding	51	51	51
MSEDCL DEMAND	10237	10651	8951
TPCL GENERATION	1099	1132	589
R-INFRA GENERATION	491	524	391
TPCL+R-INFRA DEMAND	2527	2528	1560
STATE DEMAND MET	12713	13128	10460
STATE DEMAND	12764	13179	10511
Frequency (Hz)	50.04	49.85	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.39 Hz at 12.02 Hrs	49.56 Hz at 19.25 Hrs	50.05	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 01/Aug/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	1.11	1.11	122	0	100
Unit 7	1.04	1.04	115	0	100
Total	2.14	2.14			200
Bhusawal					
Unit 2	2.18	2.18	115	40	120
Unit 3	2.10	2.10	115	45	120
Unit 4	3.40	3.40	160	105	165
Unit 5					
Total	7.67	7.67			405
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	4.25	4.25	189	156	250
Unit 7	4.06	4.06	195	137	250
Total	8.32	8.32			500
Chandrapur					
Unit 1	1.56	1.56	78	52	80
Unit 2	1.64	1.64	79	52	80
Unit 3	1.82	1.82	101	47	80
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	5.28	5.28	289	210	200
Total	10.30	10.30			440
Paras					
Unit 3	3.55	3.55	165	128	170
Unit 4	3.64	3.64	170	133	170
Total	7.20	7.20			340
Khaparkheda					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	2.71	2.71	150	88	140
Unit 4	2.85	2.85	140	109	140
Unit 5	0.00	0.00	0	0	0
Total	5.56	5.56			280
Nasik					
Unit 3	4.12	4.12	180	165	200
Unit 4	0.00	0.00	0	0	0
Unit 5	4.12	4.12	177	164	200
Total	8.23	8.23			400
Uran					
All Units	11.08	11.08	548	395	450
Total	11.08	11.08			450
PENCH (MS)					
Pench (MS)	0.40	0.40	27	0	
Total	0.40	0.40			
Koyna					
Stage 1-2	3.68	3.68	555	40	600
Stage 4	2.61	2.61	510	0	250
Stage 3	2.47	2.47	240	0	240
Kovna 12&4 Total	6.29	6.29			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	8.75	8.75			1090
Hydro					
KDPH	0.91	0.91	38	36	36
VTRNA	1.09	1.09	61	0	61
TILLARI	1.41	1.41	60	56	60
BHTGR/VEER	0.22	0.22	10	9	9
BHIRA T.R.	0.58	0.58	41	0	40
RNGR+BHTSA	0.43	0.43	18	18	18
BHANDARDRA	0.84	0.84	35	35	35
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.37	1.37	58	57	0
GHATGHAR	0.96	0.96	125	0	0
Total	7.81	7.81			259
Wind					
MalharPeth	1.55	1.55			
Vankuswadi	1.93	1.93			
ATIT	0.36	0.36			
Kale	0.90	0.90			
Satara	2.54	2.54			
Shirala	0.95	0.95			
K Mahankal	7.68	7.68			
Supa	0.45	0.45			
Vita	5.01	5.01			
Dondaicha	7.13	7.13			
Sakri	1.08	1.08			
Nandurbar	0.72	0.72			
Khandke	1.71	1.71			
Khaparale	1.38	1.38			
Total	33.38	33.38			
CPP					
JSW JAIGAD	24.13	24.13	1078	973	990
WARDHA	7.20	7.20	324	245	330
Adani	21.90	21.90	1220	840	1234
Other CPPs	2.74	2.74			
Total	55.96	55.96			2554
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.82	9.82	500	316	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.36	5.36	254	186	250
TATA Hydro	6.12	6.12	435	72	447
Total	21.30	21.30			1197
REL					
1&2	11.14	11.14	527	391	500
Total	11.14	11.14			500
Cent Sect					
Share					4166
Total					4166

MS PG CL	Thermal	49.41	49.41			2565
	Thml+Gas	60.49	60.49			3015
	Hydro	16.57	16.57			1349
	Total	77.06	77.06			4364
State Total		199.25	199.25			12781

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 01/Aug/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	2180	353	430	2963	1716	2235	3006	3031	-475	-774	9191	76	9267	1773	11040	50.20
2	2201	253	396	2850	1635	2258	2930	2924	-399	-651	9039	51	9090	1634	10724	50.10
3	2147	253	440	2840	1636	2240	2866	2741	-386	-580	8900	51	8951	1560	10511	50.02
4	2179	263	451	2893	1507	2255	2866	2944	-386	-548	9074	51	9125	1522	10647	49.99
5	2198	263	435	2896	1515	2242	2927	3122	-396	-576	9222	51	9273	1543	10816	50.12
6	2171	268	449	2888	1404	2236	3065	3591	-533	-637	9494	52	9546	1645	11191	50.13
7	2149	472	454	3075	1429	2298	3024	3717	-533	-639	9907	52	9959	1777	11736	50.11
8	2126	967	453	3546	1442	2297	3028	3667	-533	-741	10235	52	10287	1955	12242	50.14
9	2051	709	491	3251	1499	2299	3509	4064	-607	-907	10226	51	10277	2242	12519	50.08
10	2046	554	542	3142	1535	2328	3838	4096	-866	-937	10186	51	10237	2527	12764	50.04
11	2012	563	511	3086	1488	2327	3966	3841	-1044	-1067	9697	51	9748	2720	12468	49.93
12	1937	364	548	2849	1501	2330	4097	3974	-1109	-1170	9505	51	9556	2769	12325	50.08
13	1954	362	535	2851	1476	2324	3880	3592	-1037	-1204	9049	101	9150	2759	11909	50.22
14	1935	317	508	2760	1491	2272	3514	3564	-894	-1177	8910	50	8960	2629	11589	50.14
15	1952	422	468	2842	1461	2253	3385	3474	-782	-1142	8888	50	8938	2636	11574	49.94
16	1984	766	434	3184	1376	2260	3256	3412	-797	-1120	9112	50	9162	2626	11788	50.03
17	1963	813	406	3182	1367	2222	3414	3709	-804	-1113	9380	50	9430	2610	12040	50.05
18	1977	1073	395	3445	949	2227	3369	3668	-794	-1086	9226	51	9277	2588	11865	49.96
19	1968	1344	416	3728	1256	2307	3590	3948	-832	-963	10299	51	10350	2560	12910	50.01
20	1942	1627	436	4005	1036	2607	3816	3799	-863	-872	10600	51	10651	2528	13179	49.85
21	1979	1383	458	3820	1158	2706	3724	3780	-763	-841	10633	50	10683	2494	13177	49.93
22	2056	1152	473	3681	1149	2705	3234	3286	-578	-666	10165	50	10215	2271	12486	50.05
23	2119	1011	475	3605	1143	2478	3081	3198	-541	-753	9681	50	9731	2077	11808	50.00
24	2188	1015	475	3678	1214	2259	2594	2663	-541	-716	9118	50	9168	1876	11044	50.05
MUs	49.41	16.57	11.08	77.06	33.38	55.96	79.98	83.80	-16.49	-20.88	229.74	1.29	231.03	53.32	284.35	50.05

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 01/Aug/2013

Position as on 6.30 Hrs of 02/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
Nasik Unit 4	210	07/07/2013	02.00		Continued.	C.O.H.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57		Continued.	Annual Overhaul	
Tata Trombay 7A	120	27/07/2013	13.55		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	15/07/2013	15.10		Continued.	Gas Shortage	
CPP Adani U-2	660	15/07/2013	22.24		Continued.	Boiler Tube Leakage	
CPP VIPL	300	17/07/2013	12.03		Continued.	Turbine.	
Chandrapur Unit 6	500	19/07/2013	14.49		Continued.	UAT Problem.	
CPP WPCL U-1	135	19/07/2013	16.17		Continued.	Wet coal problem.	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
CPP INDIABULLS	270	22/07/2013	10:35		Continued.	Fuel Loss.	
Koradi Unit 5	200	29/07/2013	12.44		Continued.	I D Fan Problem.	
Uran Unit B0	120	30/07/2013	04.11	01/08/2013	08.51	Boiler Card Problem	
Khaparkheda Unit 1	210	30/07/2013	04.41		Continued.	Main Steam Temp.Low	
Khaparkheda Unit 5	500	31/07/2013	10.29		Continued.	Boiler Tube Leakage.	
Khaparkheda Unit 2	210	31/07/2013	20.39		Continued.	Coal Shortage.	
Koradi Unit 6	210	01/08/2013	11.26	01/08/2013	21.54	Coal Shortage.	
Koradi Unit 7	210	01/08/2013	12.32		Continued.	Coal bunkering problem.	
Uran Unit 8	108	01/08/2013	17.13		Continued.	Gas Shortage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Aug/2013

Position as on 6.30 Hrs of 02/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha-Tarapur - II	01/08/2013	10.17	01/08/2013	19.30	For checking of SF6.
Akola - Aurangabad - I	01/08/2013	10.26	01/08/2013	19.36	Repl.of Jack bus at Waluj for Akola bay.
Akola - Wardha - I	01/08/2013	12.25	01/08/2013	Continued.	Attending oil leakage, Main CB at Akola & line on tie CB.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parly(PG)- Solapur(PG) - I	20/07/2013	04.35		Continued.	Over Voltage
Dabhol - NewKoyna - II	23/07/2013	12.35		Continued.	Over Voltage.
Parli (PG)-Bhadravati I	24/07/2013	22.07		Continued.	Over Voltage.
765 KV Wardha - Seoni - I	25/07/2013	10.39		Continued.	Over Voltage
Kolhapur - Mapusa - I	29/07/2013	13.30		Continued.	Over Voltage
Kolhapur-Solapur(PGCIL)- I	31/07/2013	11.14		Continued.	Over Voltage.
Solapur-Solapur(PGCIL)	31/07/2013	16.15	01/08/2013	09.26	Over Voltage.
Dhule-Sar'Sarovar - II	31/07/2013	23.41	01/08/2013	05.56	Over Voltage.
Karad - Solapur (PGCIL)	31/07/2013	23.46		Continued.	Over Voltage.
Akola - Aurangabad - II	01/08/2013	00.05	01/08/2013	06.52	Over Voltage.
Solapur-Solapur(PGCIL)	01/08/2013	20.35		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	01/08/2013	21.56		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	14/06/2013	02.02		Continued.	Over Voltage.(RFC 24.06.13, 18.40Hrs)
Chandrapur - Bhadravati - IV	19/07/2013	15.56		Continued.	Over Voltage.
Chandrapur-Bhadravati II	26/07/2013	00.03	01/08/2013	11.03	Over Voltage.
Kolhapur-Solapur (PG) II	30/07/2013	23.16		Continued.	Over Voltage.
Akola - Wardha - I	31/07/2013	23.42	01/08/2013	06.25	Over Voltage.
Dhule-Sar'Sarovar - I	01/08/2013	03.01	01/08/2013	18.44	Distance Protection.
Akola - Aurangabad - I	01/08/2013	23.09	02/08/2013	05.55	Over Voltage.
Akola - Aurangabad- II	01/08/2013	23.09		Continued.	Over Voltage.
Akola - Wardha - I	01/08/2013	23.09	02/08/2013	06.01	Over Voltage.
Akola - Wardha - II	02/08/2013	01.23	02/08/2013	02.11	Over Voltage.
Padgha-Tarapur - II	02/08/2013	04.27		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deenagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
New Koyna - Dabhol - II	26/07/2013	10.56		Continued.	Opp.outage.RFC 18.17Hrs.
Lonikand - Jejuri	01/08/2013	09.20	01/08/2013	17.01	Q.M.Work
400/220 KV 315 MVA ICT-I @ Dhule	01/08/2013	09.36		Continued.	HV CB O/H & Testing.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
220/132 KV 150 MVA T/F	01/08/2013	09.47	01/08/2013	17.34	Repl.of HV/LV LAS,LV ISO.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Aug/2013

Position as on 6.30 Hrs of 02/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
- 7 at Chinchwad					
Main Bus I at VSNL	01/08/2013	10.24	01/08/2013	17.57	Half Yearly Maint.
Baramati Agro - Bhigwan	01/08/2013	13.00	01/08/2013	14.50	To replace Dist relay.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Ahmadnagar - Pathardi	18/07/2013	08.49		Continued.	Stringing of 132KV Aranvihra-Pathardi Line (Wind).
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Karad - Kolhapur - II	11/07/2013	21.40		Continued.	Over Voltage.
Deepnagar-Aurangabad-I	23/07/2013	14.46		Continued.	Over Voltage.
Karad - Newkoyna - I	29/07/2013	09.43		Continued.	CVT Problem, Ready for charging 17.56Hrs
Bhusawal- Aurangabad	30/07/2013	12.28	01/08/2013	09.31	Over Voltage.
Karad - Kolhapur - I	30/07/2013	20.02	01/08/2013	10.58	Over Voltage.
Nagothane-Dabhol-I	31/07/2013	14.53		Continued.	Over Voltage.
Dhule - Babaleshwar - II	01/08/2013	03.04	01/08/2013	09.51	Over Voltage.
Karad - Kolhapur - I	01/08/2013	12.24		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid, Handtripped @ Chikhali End Only.
220/132KV 200MVA ICT-II at BLSR	27/07/2013	16.05		Continued.	L V Side to Control Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty
Koradi-Khaparkheda-I	15/07/2013	02.31	01/08/2013	16.53	Over Voltage
Chandrapur - Parli - III	19/07/2013	16.57		Continued.	Over Voltage.
Koradi - II - Indiabull	31/07/2013	00.38		Continued.	Over Voltage.
Koradi - New Koradi	31/07/2013	06.54	01/08/2013	19.15	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	31/07/2013	23.03		Continued.	Over Voltage.
Koradi-Khaparkheda II	31/07/2013	23.58		Continued.	Over Voltage.
Khaparkheda - Chandrapur	31/07/2013	23.58		Continued.	Over Voltage.
Karad-Jaigad I	01/08/2013	00.50	01/08/2013	09.45	Over Voltage.
Koradi - New Koradi	01/08/2013	23.08		Continued.	Over Voltage.
Bhusawal- Aurangabad	01/08/2013	23.09		Continued.	Over Voltage.
Akola - Bhusawal	01/08/2013	23.09	02/08/2013	06.19	Over Voltage.
Lonikand - Chakan	02/08/2013	02.29		Continued.	Over Voltage.
Lonikand - Jejuri	02/08/2013	02.29	02/08/2013	06.44	Over Voltage.
Jejuri-Koyna STG-IV	02/08/2013	02.29		Continued.	Over Voltage.
Koradi-Khaparkheda-I	02/08/2013	04.20		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV, 200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
220/132 KV 200 MVA ICT - I @ Kalmeshwar	01/08/2013	00.59	01/08/2013	06.03	OLTC BUCHHOLZ.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Aug/2013

Position as on 6.30 Hrs of 02/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Interconnector - I @ Dhule	01/08/2013	11.53	01/08/2013	12.41	While taking I/S of Dhule-SSP I.
220/132KV 100MVA ICT-I at Dondaicha	01/08/2013	15.56	01/08/2013	16.58	PDR
Talandge - Sawantwadi	01/08/2013	19.39		Continued.	Dist Prot.
Apta-Bombay Dyeing	02/08/2013	02.50	02/08/2013	04.59	Over Voltage.
Voltage Level : 132KV			Outage Type TRIPPED		
Bhandara-Mouda	01/08/2013	05.15	01/08/2013	05.35	B/up Prot.Optd.
Paranda-Kharda	01/08/2013	05.38	01/08/2013	08.34	Dist.Prot.
Nandurbar-Visarwadi	01/08/2013	06.58	01/08/2013	12.58	Dist.Prot.
Parli-Talegaon	01/08/2013	20.25	01/08/2013	20.40	Dist.Prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 02/Aug/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	126
Unit 7	210	0
	620	126
Bhusawal		
Unit 2	210	100
Unit 3	210	100
Unit 4	500	161
Unit 5	500	
	1420	361
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	230
Unit 7	250	230
	1130	460
Chandrapur		
Unit 1	210	80
Unit 2	210	100
Unit 3	210	100
Unit 4	210	0
Unit 5	500	0
Unit 6	500	0
Unit 7	500	250
	2340	530
Paras		
Unit 3	250	160
Unit 4	250	160
	500	320
Khaparkheda		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	160
Unit 4	210	160
Unit 5	500	0
	1340	320
Nasik		
Unit 3	210	200
Unit 4	210	0
Unit 5	210	200
	630	400
Uran		
All Units	852	440
	852	440
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	11
BHIRA T.R.	80	40
RNGR+BHTSA	20	17
BHANDARDRA	45	35
ELDARY	23	
SMLHY PTN	12	
GHATGHAR	250	
	611	260
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	990
WARDHA	405	330
Adani	1320	1234
Other CPPs	300	0
	3225	2554
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4017
	3455	4017

	20620	12575
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