



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

01/Sep/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 01/Sep/2012 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	80.919	80.919	1) Gujrat	14.123	14.123
2) Hydro	6.317	6.317	2) Madhya Pradesh	20.795	20.795
3) Gas	11.092	11.092	3) Chattisgarh	12.380	12.380
Total MSGENCO	98.328	98.328	4) Maharashtra	69.145	69.145
B) OTHERS			5) Goa	-5.944	-5.944
1) JSW JAIGAD	28.144	28.144	6) TAPS 1&2 Injection	3.975	3.975
2) WPCL	5.516	5.516	7) RGPPL Injection	14.159	14.159
3) Other CPP / IPP	5.233	5.233	8) Pench (Excess)	-0.150	-0.150
4) Wind Generation	9.282	9.282	# Total Cent. Sector	128.483	128.483
5) PENCH (MS)	0.150	0.150	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-14.653	-14.653
1) TPCL Thermal	26.300	26.300	G) Bilateral Power *		
2) TPCL Hydro	5.277	5.277	1) MSEDCL Bilateral	39.659	39.659
TOTAL TPCL	31.577	31.577	Include PX	3.862	3.862
3) REL Thermal	6.853	6.853	2) MUMBAI Bilateral	14.377	14.377
D) STATE			Include PX	3.801	3.801
1) Thermal (A1+C1+C3)	114.072	114.072	3) MUMBAI Schedule	15.137	15.137
2) Hydro (A2+B5+C2)	11.744	11.744	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.092	11.092	1) MSEDCL	260.483	260.483
4) Wind (B4)	9.282	9.282	2) TPCL	36.066	36.066
5) CPP (B1+B2+B3)	38.893	38.893	3) REL	17.012	17.012
TOTAL STATE	185.083	185.083	TOTAL STATE	313.561	313.561

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3399	3494	3431
MSGENCO Hydro	356	605	132
MSGENCO Gas	465	364	583
MSGENCO Total Generation	4220	4463	4146
Central Sector Receipt	5995	5745	4534
WIND	306	617	225
CPP / IPP	1604	1633	1633
Exchange with Mumbai	-840	-777	-410
MSEDCL DEMAND MET	11285	11681	10130
Load Shedding	598	599	264
MSEDCL DEMAND	11883	12280	10394
TPCL GENERATION	1565	1521	826
R-INFRA GENERATION	265	265	323
TPCL+R-INFRA DEMAND	2670	2563	1559
STATE DEMAND MET	13955	14244	11689
STATE DEMAND	14553	14843	11953
Frequency (Hz)	49.82	49.74	49.95

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.48 Hz at 18.02 Hrs	49.37 Hz at 20.09 Hrs	49.91	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 01/Sep/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.13	3.13	146	112	142
Unit 6	0.00	0.00	0	0	0
Unit 7	3.28	3.28	165	100	164
Total	6.40	6.40			306
Bhusawal					
Unit 2	3.70	3.70	165	135	165
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Total	3.70	3.70			165
Parli					
Unit 3	2.50	2.50	137	72	135
Unit 4	3.01	3.01	158	77	125
Unit 5	3.07	3.07	157	95	115
Unit 6	2.75	2.75	184	71	180
Unit 7	2.75	2.75	170	42	160
Total	14.08	14.08			715
Chandrapur					
Unit 1	3.14	3.14	146	112	140
Unit 2	3.00	3.00	135	115	125
Unit 3	0.00	0.00	0	0	0
Unit 4	2.66	2.66	126	96	125
Unit 5	5.56	5.56	260	210	250
Unit 6	4.68	4.68	329	120	150
Unit 7	5.95	5.95	295	230	250
Total	24.99	24.99			1040
Paras					
Unit 3	3.22	3.22	172	108	150
Unit 4	3.84	3.84	189	133	150
Total	7.06	7.06			300
Khaparkheda					
Unit 1	3.82	3.82	180	140	160
Unit 2	3.75	3.75	175	130	160
Unit 3	3.81	3.81	199	0	180
Unit 4	4.10	4.10	182	156	180
Unit 5	0.00	0.00	0	0	0
Total	15.48	15.48			680
Nasik					
Unit 3	4.86	4.86	215	180	192
Unit 4	4.35	4.35	208	156	182
Unit 5	0.00	0.00	0	0	0
Total	9.21	9.21			374
Uran					
All Units	11.09	11.09	592	344	560
Total	11.09	11.09			560
PENCH (MS)					
Pench (MS)	0.15	0.15	43	0	0
Total	0.15	0.15			0
Koyna					
Stage 1-2	1.92	1.92	330	40	600
Stage 4	0.00	0.00	0	0	250
Stage 3	0.68	0.68	90	0	240
Kovna 12&4 Total	1.92	1.92			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	2.60	2.60			1090
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.35	0.35	61	0	0
TILLARI	0.07	0.07	60	0	60
BHTGR/VEER	0.14	0.14	6	6	8
BHIRA T.R.	0.42	0.42	81	0	80
RNGR+BHTSA	0.02	0.02	1	0	2
BHANDARDRA	0.66	0.66	28	27	44
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.29	1.29	54	53	0
GHATGHAR	0.76	0.76	120	0	0
Total	3.72	3.72			194
Wind					
MalharPeth	0.49	0.49			
Vankuswadi	0.94	0.94			
ATIT	0.12	0.12			
Kale	0.37	0.37			
Satara	2.88	2.88			
Shirala	0.36	0.36			
K Mahankal	0.09	0.09			
Supa	0.12	0.12			
Vita	2.65	2.65			
Dondaicha	0.68	0.68			
Sakri	0.09	0.09			
Nandurbar	0.09	0.09			
Khandke	0.28	0.28			
Khaparale	0.12	0.12			
Total	9.28	9.28			
CPP					
JSW JAIGAD	28.14	28.14	1212	1107	1093
WARDHA	5.52	5.52	308	167	310
Other CPPs	5.23	5.23			
Total	38.89	38.89			1403
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.00	11.00	506	287	500
Trombay 6	6.27	6.27	459	157	500
Trombay 7A	2.10	2.10	124	64	120
Trombay 7B	1.37	1.37	68	49	60
Trombay 8	5.57	5.57	243	190	250
TATA Hydro	5.28	5.28	387	0	447
Total	31.58	31.58			1877
REL					
1&2	6.85	6.85	477	262	250
Total	6.85	6.85			250
Cent Sect					
Share					5377
Total					5377

MS PG CL	Thermal	80.92	80.92			3580
	Thml+Gas	92.01	92.01			4140
	Hydro	6.32	6.32			1284
	Total	98.33	98.33			5424
State Total		185.08	185.08			14331

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 01/Sep/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3495	222	578	4295	330	1635	4757	4655	-476	-376	10551	209	10760	1880	12640	49.80
2	3400	127	582	4109	269	1627	4730	4693	-443	-443	10278	228	10506	1731	12237	50.01
3	3391	162	582	4135	275	1632	4732	4799	-442	-465	10399	248	10647	1626	12273	49.91
4	3431	132	583	4146	225	1633	4744	4534	-453	-410	10130	264	10394	1559	11953	49.95
5	3505	127	585	4217	212	1621	4746	5112	-454	-443	10719	288	11007	1557	12564	50.01
6	3488	132	586	4206	214	1491	5004	5216	-468	-366	10761	407	11168	1652	12820	49.97
7	3530	133	592	4255	229	1669	5126	4899	-491	-395	10657	814	11471	1705	13176	50.14
8	3501	128	589	4218	187	1716	5184	5125	-557	-483	10763	797	11560	1849	13409	50.10
9	3539	161	561	4261	246	1697	5237	5387	-613	-606	10985	809	11794	2121	13915	50.00
10	3508	229	515	4252	251	1640	5530	5712	-681	-783	11072	586	11658	2448	14106	49.94
11	3399	356	465	4220	306	1604	5557	5995	-740	-840	11285	598	11883	2670	14553	49.82
12	3335	335	408	4078	353	1592	5586	5669	-751	-763	10929	698	11627	2714	14341	49.88
13	3312	315	396	4023	433	1592	5579	5481	-752	-728	10801	795	11596	2700	14296	49.78
14	3134	224	395	3753	406	1609	5581	5422	-754	-675	10515	716	11231	2596	13827	49.83
15	3130	405	396	3931	480	1617	5310	5458	-713	-695	10791	624	11415	2608	14023	49.75
16	3183	344	395	3922	482	1585	5319	5548	-696	-723	10814	532	11346	2598	13944	49.87
17	3118	279	382	3779	570	1615	5110	5589	-677	-718	10835	501	11336	2555	13891	50.00
18	3245	226	344	3815	556	1618	5165	5146	-646	-682	10453	504	10957	2513	13470	50.17
19	3367	213	359	3939	567	1624	5363	5589	-637	-659	11060	453	11513	2450	13963	49.93
20	3494	605	364	4463	617	1633	5712	5745	-721	-777	11681	599	12280	2563	14843	49.74
21	3406	332	355	4093	600	1626	5753	5955	-769	-719	11568	556	12124	2438	14562	49.78
22	3383	305	355	4043	545	1631	5608	5443	-762	-657	11022	541	11563	2306	13869	49.81
23	3245	462	355	4062	502	1616	5623	5796	-756	-646	11347	241	11588	2168	13756	49.82
24	3380	363	370	4113	427	1570	5327	5515	-684	-601	11067	181	11248	2076	13324	49.71
MUs	80.92	6.32	11.09	98.33	9.28	38.89	126.38	128.48	-15.14	-14.65	260.48	12.19	272.67	53.08	325.76	49.91

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 01/Sep/2012

Position as on 6.30 Hrs of 02/Sep/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	30/09/2012
Koradi Unit 6	210	23/07/2012	10:51	02/09/2012	03:20	P. A. Fan problem. (Coverted to AOH from 26-07-12)	
Bhusawal Unit 3	210	01/08/2012	07.15		Continued.	Capital Overhaul	05/09/2012
Chandrapur Unit 3	210	10/08/2012	19.33		Continued.	I D Fan Problem.(Converted to AOH)	11/09/2012
Cent_Sect NTPC(V-5)	210	18/08/2012	00.50		Continued.	Annual Overhaul.	
Cent_Sect NTPC(V-6)	210	29/08/2012	01.16		Continued.	AOH.	
REL 2	250	01/09/2012	04.18		Continued.	Annual Overhauling.	21/09/2012
FORCED OUTAGE							
Bhusawal Unit 5	500	30/03/2012	04.34		Continued.	Hand Tripped	
Koyna Unit 11	80	18/06/2012	08.00	02/09/2012	16.10	Stator E/F.	
Dabhol 1B	230	23/07/2012	15.57		Continued.	Combustion Inspection	
Dabhol 1X	290	10/08/2012	17.31		Continued.	Gas Shortage.	
Dabhol 1A	230	10/08/2012	17.33		Continued.	Gas Shortage.	
Dabhol 2B	230	19/08/2012	17.29		Continued.	Gas Shortage.	
Koyna ST-IV 2	250	20/08/2012	12.22		Continued.	Bucholz relay alarm.	
Khaparkheda Unit 5	500	22/08/2012	04.45		Continued.	CHP problem.	
Bhusawal Unit 4	500	27/08/2012	17.50		Continued.	BLR T/L.	
Dabhol 3A	230	30/08/2012	23:49		Continued.	Gas Shortage.	
Hydro GhatgharU1	125	01/09/2012	09.05	02/09/2012	17.23	Oil Leakage.	
CPP WPCL U-1	135	01/09/2012	09.41		Continued.	Ash Handling Problem.	
Khaparkheda Unit 3	210	01/09/2012	12.52	01/09/2012	15.23	Furance Pressure High.	
Uran Unit 7	108	01/09/2012	16.33		Continued.	Gas Shortage.	
Parli Unit 3	210	02/09/2012	10.33		Continued.	Coal Shortage.	
Koradi Unit 5	200	02/09/2012	12.12		Continued.	I D Fan Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Sep/2012

Position as on 6.30 Hrs of 02/Sep/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Parli-Parli (PGCIL) I	02/08/2012	12.16		Continued.	Opening of Jumpers of Main Bus-I Between Lonikand -II & PGCIL - I.
Wardha (PG) - Warora - I	29/08/2012	10.20	01/09/2012	16.11	Maint.Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur (PG) II	04/07/2012	09.47		Continued.	PGCIL Work
Kolhapur-Solapur(PGCIL)-I	25/07/2012	21.58	01/09/2012	11.44	Over Voltage
Warora - Deoli - I	23/08/2012	22.24		Continued.	Over Voltage.
Seoni-Wardha-II 765KV.	24/08/2012	17.10		Continued.	Over Voltage.
Kolhapur - Mapusa - II	29/08/2012	10.52		Continued.	Relay Testing work(ready for charging from 17.12Hrs)
Dhule-Sar'Sarovar - II	01/09/2012	00.23	01/09/2012	08.49	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	01/09/2012	16.34		Continued.	Over Voltage.
Parli-Parli (PGCIL)-II	02/09/2012	06.30	02/09/2012	19.31	For Connection of Jumpers @ Parli.
Voltage Level : 400KV			Outage Type TRIPPED		
Warora - Tiroda - II	29/08/2012	05.31	01/09/2012	17.00	Trip.
Lamboti - Solapur (PGCIL)	02/09/2012	18.49		Continued.	Distance Protection, Z-I B Ph to Y Ph.
Akola - Wardha - II	02/09/2012	19.31	02/09/2012	19.42	Over Voltage, Tripped @ Wardha End.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Maintenance work.
400/220 KV,500MVA ICT - III at Parly	02/08/2012	11.25	02/09/2012	19.42	Opening of Jumpers of M B-I, Bet. Lonikand-II & PGCIL-I & Parli.
400/220KV,200MVA Spare ICT at Kalwa.	22/08/2012	09.57		Continued.	Replacement of Isolator
400 KV A C - I @ Padgha	26/08/2012	12.22		Continued.	B/Dn on AC filter.
400 KV TBC - II @ Chandrapur	01/09/2012	09.00	01/09/2012	17.42	For Repairing & Serviceing of Y Ph Isolator.
400/11.5/6.6 KV 70 MVA Station T/F @ Khaparkheda	01/09/2012	10.14	01/09/2012	16.14	Testing Work.
Koradi-Khaparkheda II	01/09/2012	10.26	01/09/2012	18.56	Testing Work.
Lonikand - Parli - II	02/09/2012	07.29	02/09/2012	18.54	Connection of Jumper.
M.B-II At 400KV Parli	02/09/2012	07.35	02/09/2012	18.27	Connection of Jumper.
400/220KV,315MVA ICT-I at Karad	02/09/2012	09.42		Continued.	Comissioning of Fire Fight CTR System.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
220/132 KV 150 MVA ICT-I @ Akola.	21/08/2012	09.18		Continued.	Augumentation by 200MVA ICT(work up to 14/9/2012)
Jejuri-Jejuri I	30/08/2012	09.17	01/09/2012	18.24	Line side Isolator Replacement Work.
Kamba - Kolshet	01/09/2012	06.26	01/09/2012	16.42	Shifting of Conductor.
220/132KV 200MVA ICT-II at BBLSR	01/09/2012	08.40	01/09/2012	17.35	Q.M.Work.
Bale-Lamboti II	01/09/2012	09.00	01/09/2012	18.22	Commissioning of Numerical.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Sep/2012

Position as on 6.30 Hrs of 02/Sep/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Mahape - Tifil	01/09/2012	09.38	01/09/2012	18.51	Replacement of Jumper.
Kalwa - Bapgaon	01/09/2012	09.55	01/09/2012	16.02	Testing Work.
Main Bus-II At 220 KV BBLSR	01/09/2012	20.37		Continued.	Replacement & Conversion of Twin Conductor to Quadrapale Conductor.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Main Bus - II @ Akola	01/09/2012	16.27	01/09/2012	17.50	Double Bus Stringing Span Over of Main Bus - II.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV,500MVA ICT - III at Parly	02/09/2012	23.17		Continued.	Taken on TBC(HV Side)Red Hot on Y Ph Pentograph Isolator IPS Tube Side.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Malegaon - Satana - II	01/09/2012	14.23	01/09/2012	16.20	Hot Spot Attending Work.
Vita-Mhaisal	02/09/2012	10.27	02/09/2012	14.42	To Attained Hot Spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz protection operated.
Bhusawal- Aurangabad	31/08/2012	12.33		Continued.	Over Voltage.
Karad-Kolhapur-II	01/09/2012	21.18	02/09/2012	09.37	Over Voltage.
Karad - Kolhapur - I	02/09/2012	15.14		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Magarpatta - Sirum	21/07/2012	19.18		Continued.	To free TBC of Magarpatta.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-II @ Dhule	04/08/2012	17.21		Continued.	B Ph. H V Side ICT-II Bushing Burst.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 100 MVA ICT @ Gadchiroli	18/06/2012	15.31		Continued.	Differential Protection operated
Dondaicha - Shahada	01/09/2012	02.10	01/09/2012	03.00	LBB Operated @ 220KV Shahda S/S Alongwith Tripping of 220KV Dondaicha Ckt.
220/132 KV 100 MVA ICT @ Shahada	01/09/2012	02.10	01/09/2012	05.20	LBB Operated @ 220KV Shahda S/S Alongwith Tripping of 220KV Dondaicha Ckt.
Dondaicha - Shahada	01/09/2012	03.07	01/09/2012	12.18	Loc. no 40,Y Ph Clamp Damaged Due to mine Blast.
Mumewadi-Mudshingi	01/09/2012	05.55	01/09/2012	06.02	Distance Protection.
Chandrapur MIDC-Gadchandur	01/09/2012	09.13	01/09/2012	09.46	Distance Protection Operated Z-I.
Purti - Bhugaon	01/09/2012	15.24		Continued.	Distance Protection R Ph.,Declared Faulty.
Malegaon-Satana	01/09/2012	21.08	01/09/2012	21.46	Distance Protection R Ph. to Earth Z-I.
Apta-Taloja	02/09/2012	12.35	02/09/2012	15.52	PD @ Taloja.
Voltage Level : 132KV			Outage Type TRIPPED		
Dondaicha - Sahada	01/09/2012	02.10	01/09/2012	02.45	LBB Operated @ 220KV Shahda S/S Alongwith Tripping of 220KV Dondaicha Ckt.
Shahada-Taloda	01/09/2012	02.10	01/09/2012	02.46	LBB Operated @ 220KV Shahda S/S Alongwith Tripping of 220KV Dondaicha Ckt.
Dondaicha - Sahada	01/09/2012	03.07	01/09/2012	03.12	Distance Protection Operated.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 02/Sep/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	140
Unit 6	210	40
Unit 7	210	160
	620	340
Bhusawal		
Unit 2	210	165
Unit 3	210	0
Unit 4	500	
Unit 5	500	
	1420	165
Parli		
Unit 3	210	95
Unit 4	210	75
Unit 5	210	65
Unit 6	250	135
Unit 7	250	140
	1130	510
Chandrapur		
Unit 1	210	130
Unit 2	210	100
Unit 3	210	0
Unit 4	210	100
Unit 5	500	275
Unit 6	500	250
Unit 7	500	300
	2340	1155
Paras		
Unit 3	250	150
Unit 4	250	150
	500	300
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	180
Unit 4	210	180
Unit 5	500	0
	1340	680
Nasik		
Unit 3	210	192
Unit 4	210	182
Unit 5	210	0
	630	374
Uran		
All Units	852	410
	852	410
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	6
BHIRA T.R.	80	80
RNGR+BHTSA	20	1
BHANDARDRA	45	28
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	236
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1093
WARDHA	405	310
Other CPPs	0	
	1005	1403
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5518
	3455	5518

	18400	7 of 7	14308
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