



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

01/Sep/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 01/Sep/2014 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	81.003	81.003	1) Gujrat	-6.276	-6.276
2) Hydro	7.475	7.475	2) Madhya Pradesh	14.103	14.103
3) Gas	10.065	10.065	3) Chattisgarh	8.110	8.110
Total MSGENCO	98.543	98.543	4) Maharashtra Net	84.335	84.335
B) 1) JSW JAIGAD	26.018	26.018	(Incl. 765kV Solapur-Raichur)	-4.343	-4.343
2) WPCL	3.534	3.534	5) Goa	-4.939	-4.939
3) ADANI	8.324	8.324	6) TAPS 1&2 Injection	7.396	7.396
4) Other CPP / IPP	14.028	14.028	7) RGPPL Injection	0.000	0.000
5) Wind Generation	35.141	35.141	8) Pench (Excess)	-0.446	-0.446
6) PENCH (MS)	0.446	0.446			
7) SOLAR	0.328	0.328	# Total Cent. Sector	102.283	102.283
C) 1) TPCL Thermal	14.644	14.644	F) Other Exchanges		
2) TPCL Hydro	4.150	4.150	1) With TPCL (Excess)	-24.419	-24.419
TOTAL TPCL	18.794	18.794	G) Bilateral Power *		
3) REL Thermal	12.123	12.123	1) MSEDCL Bilateral	27.108	27.108
D) STATE			Include PX	0.491	0.491
1) Thermal (A1+C1+C3)	107.770	107.770	2) MUMBAI Bilateral	15.835	15.835
2) Hydro (A2+B6+C2)	12.071	12.071	Include PX	0.162	0.162
3) Gas (A3)	10.065	10.065	3) MUMBAI Schedule	16.015	16.015
4) Wind (B5)	35.141	35.141	H) ENERGY CATERED (MUs)		
5) CPP/IPP (B1+B2+B3+B4)	51.904	51.904	1) MSEDCL	264.226	264.226
6) SOLAR (B7)	0.328	0.328	2) TPCL	35.671	35.671
TOTAL STATE	217.279	217.279	3) REL	19.668	19.668
			TOTAL STATE	319.565	319.565

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 9 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3421	3395	3286
MSGENCO Hydro	419	1011	123
MSGENCO Gas	425	423	414
MSGENCO Total Generation	4265	4829	3823
Central Sector Receipt	4885	4587	2897
WIND	1502	1454	1439
CPP / IPP	2449	2309	2130
SOLAR	17	0	0
Exchange with Mumbai	-1031	-1018	-703
MSEDCL DEMAND MET	12099	12208	9598
Load Shedding	52	55	51
MSEDCL DEMAND	12151	12263	9649
TPCL GENERATION	674	1149	468
R-INFRA GENERATION	523	523	456
TPCL+R-INFRA DEMAND	2228	2690	1627
STATE DEMAND MET	14327	14898	11225
STATE DEMAND	14379	14953	11276
Frequency (Hz)	50.12	49.91	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.34 Hz at 13:02 Hrs	49.66 Hz at 19:11 Hrs	50.01	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 01/Sep/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.29	3.29	155	125	150
Unit 7	2.84	2.84	152	90	150
Total	6.14	6.14			300
Bhusawal					
Unit 2	0.36	0.36	135	0	0
Unit 3	3.16	3.16	150	120	130
Unit 4	0.00	0.00	0	0	0
Unit 5	9.05	9.05	440	340	360
Total	12.57	12.57			490
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	2.75	2.75	122	98	130
Unit 3	2.49	2.49	143	74	160
Unit 4	2.25	2.25	127	55	150
Unit 5	6.14	6.14	345	220	230
Unit 6	5.96	5.96	305	225	250
Unit 7	6.02	6.02	301	230	260
Total	25.60	25.60			1180
Paras					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.56	4.56	218	147	197
Total	4.56	4.56			197
Khaparkheda					
Unit 1	3.41	3.41	160	120	170
Unit 2	3.56	3.56	175	120	170
Unit 3	3.56	3.56	160	138	170
Unit 4	3.52	3.52	155	142	170
Unit 5	6.88	6.88	335	230	350
Total	20.92	20.92			1030
Nasik					
Unit 3	3.47	3.47	160	120	190
Unit 4	3.70	3.70	167	140	190
Unit 5	4.04	4.04	191	144	190
Total	11.22	11.22			570
Uran					
All Units	10.06	10.06	425	413	430
Total	10.06	10.06			430
PENCH (MS)					
Pench (MS)	0.45	0.45	47	0	
Total	0.45	0.45			
Koyna					
Stage 1-2	1.34	1.34	320	40	530
Stage 4	0.41	0.41	399	0	250
Stage 3	1.56	1.56	238	0	320
Kovna 12&4 Total	1.75	1.75			780

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.31	3.31			1100
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.00	0.00	0	0	0
TILLARI	0.43	0.43	63	0	64
BHTGR/VEER	0.20	0.20	9	8	10
BHIRA T.R.	0.48	0.48	80	0	80
RNGR+BHTSA	0.00	0.00	0	0	5
BHANDARDRA	0.48	0.48	20	17	20
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.36	1.36	63	54	25
GHATGHAR	1.22	1.22	250	0	0
Total	4.16	4.16			204
Wind					
MalharPeth	1.32	1.32			
Vankuswadi	2.29	2.29			
ATIT	0.34	0.34			
Kale	0.97	0.97			
Satara	20.64	20.64			
Shirala	1.26	1.26			
K Mahankal	0.17	0.17			
Supa	4.67	4.67			
Vita					
Dondaicha	0.51	0.51			
Sakri	0.09	0.09			
Nandurbar	0.59	0.59			
Khandke	1.78	1.78			
Khaparale	0.50	0.50			
Total	35.14	35.14			
CPP					
JSW JAIGAD	26.02	26.02	1209	984	1100
WARDHA	3.53	3.53	197	77	171
Adani	8.32	8.32	441	168	476
Other CPPs	14.03	14.03			640
Total	51.90	51.90			2387
SOLAR					
Total	0.33	0.33			
Total	0.33	0.33			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.66	10.66	504	315	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.48	2.48	115	78	120
Trombay 7B	1.51	1.51	67	55	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	4.15	4.15	471	5	447
Total	18.79	18.79			1127
REL					
1&2	12.12	12.12	524	455	500
Total	12.12	12.12			500
Cent Sect					
Share					4854
Total					4854
MS PG CL	Thermal	81.00	81.00		3767
	Thml+Gas	91.07	91.07		4197
	Hydro	7.48	7.48		1304
	Total	98.54	98.54		5501
State Total		217.28	217.28		14369

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 01/Sep/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	3417	120	417	3954	1516	2185	0	3783	3242	-641	-888	10032	77	10109	1849	11958	49.99
2	3447	123	415	3985	1418	2141	0	3274	3155	-523	-818	9904	51	9955	1740	11695	49.98
3	3376	123	416	3915	1537	2155	0	2973	3167	-458	-759	10038	51	10089	1676	11765	50.00
4	3286	123	414	3823	1439	2130	0	2943	2897	-419	-703	9598	51	9649	1627	11276	50.00
5	3266	194	413	3873	1475	2178	0	2979	3270	-408	-712	10096	51	10147	1636	11783	50.00
6	3321	213	415	3949	1420	2114	0	3917	3992	-459	-806	10681	52	10733	1721	12454	49.98
7	3353	267	415	4035	1440	2247	0	4360	4333	-562	-809	11273	52	11325	1842	13167	50.01
8	3413	358	416	4187	1400	2289	4	4502	4737	-786	-841	11796	52	11848	1991	13839	50.00
9	3421	419	425	4265	1502	2449	17	4758	4885	-861	-1031	12099	52	12151	2228	14379	50.12
10	3338	480	418	4236	1493	2330	33	4707	4751	-914	-1172	11672	51	11723	2581	14304	50.06
11	3340	425	420	4185	1472	2234	50	4885	4752	-970	-1262	11431	51	11482	2780	14262	50.04
12	3371	265	421	4057	1529	2192	67	4744	4351	-925	-1322	10874	52	10926	2851	13777	50.03
13	3468	211	420	4099	1545	2014	60	4777	4386	-793	-1330	10774	103	10877	2833	13710	50.03
14	3460	150	421	4031	1555	2050	52	4205	4337	-711	-1224	10801	52	10853	2715	13568	50.07
15	3439	167	421	4027	1389	1931	22	4220	4370	-697	-1173	10566	52	10618	2684	13302	49.98
16	3312	122	424	3858	1454	1867	13	4523	4706	-685	-1163	10735	51	10786	2647	13433	50.01
17	3310	122	423	3855	1506	2025	8	4515	4622	-677	-1190	10826	51	10877	2659	13536	49.95
18	3334	137	425	3896	1292	2038	2	4406	4651	-716	-1203	10703	51	10754	2665	13419	49.98
19	3419	995	425	4839	1295	2065	0	4398	4826	-676	-1068	11997	54	12051	2648	14699	49.91
20	3395	1011	423	4829	1454	2309	0	4652	4587	-621	-1018	12208	55	12263	2690	14953	49.91
21	3380	642	422	4444	1495	2261	0	4814	4929	-674	-965	12211	53	12264	2557	14821	50.01
22	3377	429	422	4228	1532	2300	0	4660	4616	-597	-1043	11680	52	11732	2407	14139	50.09
23	3392	252	416	4060	1531	2324	0	4595	4483	-657	-973	11465	51	11516	2228	13744	50.12
24	3368	127	418	3913	1452	2076	0	4328	4238	-585	-946	10766	51	10817	2081	12898	50.01
MUs	81.00	7.48	10.06	98.54	35.14	51.90	0.33	101.92	102.28	-16.02	-24.42	264.23	1.32	265.54	55.34	320.88	50.01

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 01/Sep/2014

Position as on 6.30 Hrs of 02/Sep/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Bhusawal Unit 4	500	06/08/2014	13.56		Continued.	converted to AOH from 7/08/14	15/09/2014
Paras Unit 3	250	11/08/2014	14.08		Continued.	Annual Overhauling	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	Coal Shortage	
Parli Unit 4	210	29/06/2014	10.19		Continued.	Water Shortage	
Parli Unit 5	210	30/07/2014	00.02	02/09/2014	04.30	Water Shortage.	
Parli Unit 7	250	01/08/2014	10.10	02/09/2014	14.15	Water Shortage.	
Parli Unit 6	250	01/08/2014	19.08	02/09/2014	12.39	Water Shortage.	
CPP IPL U-2	270	23/08/2014	23.15		Continued.	Coal Shortage.	
CPP Adani U-4	660	27/08/2014	12.41		Continued.	Coal Shortage.	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	BLR T/L.	
CPP Adani U-3	660	29/08/2014	17.31		Continued.	Billing issues between Adani and MSEDCL.	
CPP Adani U-2	660	29/08/2014	22.12		Continued.	Billing issues between Adani and MSEDCL.	
Uran Unit 7	108	31/08/2014	06.45		Continued.	Gas Shortage.	
CPP WPCL U-4	135	01/09/2014	00.06	01/09/2014	09.15	Repl.of seal airfan discharge bellow.	
Bhusawal Unit 2	210	01/09/2014	03.01		Continued.	Flame Failure.	
CPP VIPL U-2	300	01/09/2014	11.36		Continued.	Coal feeding problem.	
CPP WPCL U-4	135	01/09/2014	23.58	02/09/2014	07.45	Withdrawn.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 01/Sep/2014

Position as on 6.30 Hrs of 02/Sep/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Tata Trombay 5	500	02/09/2014	09.44		Continued.	Auxiliary supply failure.	
Parli Unit 7	250	02/09/2014	16.40	02/09/2014	19.55	M.S.Temp.Low.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Sep/2014

Position as on 6.30 Hrs of 02/Sep/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Aurangabad(PG)-II	01/09/2014	09.32	02/09/2014	22.23	Commissioning of 50MVAR line reactor at A'bad PG end.
Kalwa - Talegaon (PGCIL)	02/09/2014	09.30	02/09/2014	22.36	To replace R-Ph CT to stub bus jumper to attend hot spot.
Padgha -Tarapur - I	02/09/2014	09.50	02/09/2014	20.38	outage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dabhol-Nagothane - II	19/08/2014	13.54		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	28/08/2014	23.49	02/09/2014	10.40	Over Voltage.
Solapur - Solapur (PG)	01/09/2014	23.00	02/09/2014	08.25	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Solapur - Solapur (PG)	01/09/2014	00.27	01/09/2014	01.28	Dist.Prot.
Solapur - Solapur (PG)	01/09/2014	01.32	01/09/2014	18.53	Dist.Prot.
Voltage Level : 220KV			Outage Type TRIPPED		
Halkarni-Mahalaxmi	02/09/2014	18.45	02/09/2014	20.23	Bus Bar Prot Mahalaxmi end only.
Mahalakshmi - Amona	02/09/2014	18.45	02/09/2014	20.26	Bus Bar Prot Mahalaxmi end only.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/200 KV 500 MVA ICT - II Main Bay(414) @ Deepnagar	26/08/2014	12.50		Continued.	Bus CT Errection Work.
Bus I at Tiroda	01/09/2014	10.42	01/09/2014	18.51	Maint.work.
Koradi - Bhusawal	01/09/2014	14.41	01/09/2014	14.54	To take reactor I/S.
Main Bus-II @ APML Tiroda	02/09/2014	12.30	02/09/2014	19.19	R.M.Work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Khaperkheda - Ambazari - II	01/09/2014	09.58	01/09/2014	12.10	Dismantling of B-Ph CC jumpers, Tan delta value higher.
Karad-Mudsingi-IV	01/09/2014	12.10	01/09/2014	17.00	Q.M.Work
Pophali - Pedambe - I	02/09/2014	09.15	02/09/2014	16.35	To attend cutand unwound of B-Ph conductor bottom side of wave trap.
Mumewadi-Mudshingi	02/09/2014	09.20	02/09/2014	09.58	Red hot spot.
Murud-Tuljapur	02/09/2014	10.32	02/09/2014	17.28	Q.M.Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
New Koyna - Dabhol - I	25/08/2014	01.25		Continued.	Over Voltage.
Bhusawal- Aurangabad	29/08/2014	16.19		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	31/08/2014	23.13	01/09/2014	08.45	Over Voltage.
Karad-Jaigad I	01/09/2014	15.51	02/09/2014	09.54	Over Voltage.
Lonikand- Koyna Stage IV	01/09/2014	23.05	02/09/2014	08.10	Over Voltage.
Koradi - Bhusawal	02/09/2014	12.49	02/09/2014	13.15	To take out line reactor due to heavy oil leakage.
Karad-Jaigad I	02/09/2014	18.04		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Murud - Girawli.	27/08/2014	06.26	01/09/2014	00.50	To Control Parly ICT Loading.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Kolhapur - I	30/08/2014	01.38		Continued.	Over Voltage.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Sep/2014

Position as on 6.30 Hrs of 02/Sep/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad-Jaigad I	30/08/2014	21.17	01/09/2014	11.10	over voltage
Parli - Lamboti	01/09/2014	00.27	01/09/2014	07.17	Over Voltage.
400/220KV,105 MVA spare ICT Unit at Bhusawal II	01/09/2014	10.16	01/09/2014	13.10	NDR.
400/220 KV 315 MVA ICT-I @ Nagothane	01/09/2014	17.39	01/09/2014	17.50	NDR.
Parli - Solapur	01/09/2014	23.01	01/09/2014	23.08	Over Voltage.
Parli - Solapur	02/09/2014	00.27	02/09/2014	07.17	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Aurangabad-Jalna-II	02/07/2014	14.33		Continued.	Heavy Rain @ Aurangabad S/S load Trimming Schem Operated,Ckt Charged from Chikhli End @ 15.15 Hrs DT 2.7.14.
220/100 KV,200MVA ICT - I at Padgha	18/07/2014	02.37		Continued.	Diff.Prot
Babaleshwar - Chalisgaon	01/09/2014	05.39	01/09/2014	06.04	Dist.Prot.
Pawas-Kharepatan	01/09/2014	11.44	01/09/2014	11.58	Dist.Prot.
220/132KV 100MVA ICT II at Hingoli	01/09/2014	13.19	01/09/2014	14.51	PRV Operated.
220/132KV 100MVA ICT II at Hingoli	01/09/2014	18.09	01/09/2014	18.41	PRV Operated.
Voltage Level : 132KV			Outage Type TRIPPED		
Parli-Saikheda	31/08/2014	23.25	01/09/2014	00.05	Dist Prot.
Gangakhed-Saikheda	31/08/2014	23.25	01/09/2014	00.10	Dist Prot.
Bhandara-Ambhora - II	01/09/2014	12.20	01/09/2014	12.25	Dist.Prot.
Yavatmal - Panderkawada	01/09/2014	12.30	01/09/2014	12.55	Dist.Prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 02/Sep/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	123
Unit 7	210	137
	620	260
Bhusawal		
Unit 2	210	0
Unit 3	210	130
Unit 4	500	0
Unit 5	500	375
	1420	505
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	10
Unit 6	250	0
Unit 7	250	0
	1130	10
Chandrapur		
Unit 1	210	0
Unit 2	210	135
Unit 3	210	140
Unit 4	210	140
Unit 5	500	300
Unit 6	500	250
Unit 7	500	250
	2340	1215
Paras		
Unit 3	250	0
Unit 4	250	250
	500	250
Khaparkheda		
Unit 1	210	170
Unit 2	210	170
Unit 3	210	170
Unit 4	210	170
Unit 5	500	350
	1340	1030
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	480
	852	480
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	530
Stage 4	1000	250
Stage 3	320	320
	1920	1100
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	63
BHTGR/VEER	21	9
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	10
ELDARY	23	
SMLHY PTN	12	20
GHATGHAR	250	
	611	182
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1100
WARDHA	405	125
Adani	2640	432
Other CPPs	300	745
	4545	2402
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1127
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5123
	3455	5123