

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 01/Sep/2017 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	102.612	102.612	1) Gujrat	4.061	4.061
2) Hydro	8.390	8.390	2) Madhya Pradesh	18.149	18.149
3) Gas	4.174	4.174	3) Chattisgarh	5.560	5.560
Total MSPGCL	115.176	115.176	4) Maharashtra Net	93.044	93.044
B) 1) APML	42.839	42.839	5) Goa (Amona)	0.000	0.000
2) JSWEL	15.888	15.888	Total	120.814	120.814
3) VIPL	7.470	7.470	a) Mumbai Schedule	20.796	20.796
4) RPL(AMT)	17.134	17.134	b) Mumbai Drawl	26.164	26.164
5) WPCL	2.375	2.375	c) MSEDCL Bilateral *	21.921	21.921
6) PGPL	0.000	0.000	Include PX	0.840	0.840
7) Other IPP	3.553	3.553	d) Mumbai Bilateral *	20.796	20.796
C) 1) TPCL Thermal	14.451	14.451	Include PX	4.857	4.857
2) TPCL Hydro	6.957	6.957	Include Standby	0.000	0.000
3) TPCL Gas	1.966	1.966	H) ENERGY CATERED (MUs)		
4) R-INFRA Thermal	10.071	10.071	1) MSEDCL	320.415	320.415
D) STATE			2) Mumbai Discoms	59.609	59.609
1) Thermal	216.393	216.393	TOTAL STATE	380.024	380.024
(A1+C1+C4+(B1-B6))					
2) Hydro	15.347	15.347			
(A2+C2)					
3) Gas	6.140	6.140			
(A3+B6+C3)					
4) Wind	18.920	18.920			
6) SOLAR	2.410	2.410			
TOTAL STATE	259.210	259.210			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 9 Hrs	B. Day Peak at 14 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	4479	4517	3759	4283
MSPGCL Hydro	170	101	1649	151
MSPGCL Gas	192	127	129	267
MSPGCL Total Generation	4841	4745	5537	4701
Central Sector Receipt	5681	5581	5178	4040
WIND	719	755	885	664
CPP / IPP Thermal	3784	3564	4025	3391
CPP / IPP Gas	0	0	0	0
SOLAR	184	282	0	0
Exchange with Mumbai	-977	-1447	-1018	-761
MSEDCL DEMAND MET	14232	13480	14607	12035
Load Shedding	0	0	0	0
MSEDCL DEMAND	14232	13480	14607	12035
TPCL GENERATION	1035	1074	1267	645
R-INFRA GENERATION	496	374	502	376
MUMBAI DEMAND	2508	2895	2787	1782
STATE DEMAND MET	16740	16375	17394	13817
STATE DEMAND	16740	16375	17394	13817
Frequency (Hz)	50.04	50.00	49.94	50.03

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.14 Hz at 12.03 Hrs	49.75 Hz at 15.10 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

Daily and Progressive Generation,Maximum,Minimum for 01/Sep/2017

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 5	0.00	0.00	0	0
Unit 6	0.00	0.00	0	0
Unit 7	3.27	3.27	158	120
Unit 8	11.90	11.90	535	460
Unit 9	9.82	9.82	471	360
Unit 10	0.00	0.00	0	0
Total	24.99	24.99		
Bhusawal				
Unit 2	0.00	0.00	0	0
Unit 3	0.00	0.00	0	0
Unit 4	0.00	0.00	0	0
Unit 5	9.15	9.15	460	330
Total	9.15	9.15		
Parli				
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Unit 6	4.59	4.59	208	183
Unit 7	4.41	4.41	187	173
Unit 8	0.00	0.00	0	0
Total	9.00	9.00		
Chandrapur				
Unit 3	4.73	4.73	200	165
Unit 4	0.00	0.00	0	0
Unit 5	5.90	5.90	365	0
Unit 6	7.90	7.90	361	295
Unit 7	0.00	0.00	0	0
Unit 8	10.76	10.76	496	360
Unit 9	0.00	0.00	0	0
Total	29.29	29.29		
Paras				
Unit 3	4.68	4.68	243	177
Unit 4	4.58	4.58	234	176
Total	9.26	9.26		
Khaparkheda				
Unit 1	2.54	2.54	125	75
Unit 2	2.89	2.89	140	60
Unit 3	3.56	3.56	160	145
Unit 4	0.00	0.00	0	0
Unit 5	7.68	7.68	480	0
Total	16.67	16.67		
Nasik				
Unit 3	0.00	0.00	0	0
Unit 4	4.25	4.25	203	164
Unit 5	0.00	0.00	0	0
Total	4.25	4.25		
Uran				
All Units	4.17	4.17	267	118
Total	4.17	4.17		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
PENCH (MS)				
Pench (MS)	0.05	0.05	30	0
Total	0.05	0.05		
Koyna				
Stage 1-2	1.76	1.76	410	40
Stage 4	2.62	2.62	920	0
Stage 3	1.41	1.41	240	0
Total	5.80	5.80		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.93	0.93	61	0
TILLARI	0.12	0.12	60	0
BHTGR/VEER	0.00	0.00	0	0
BHIRA T.R.	0.38	0.38	80	0
RNGR+BHTSA	0.44	0.44	19	17
BHANDARDRA	0.34	0.34	15	14
ELDARY	0.00	0.00	0	0
SMLHY_PTN	0.38	0.38	16	16
GHATGHAR	0.00	0.00	0	0
Total	2.59	2.59		
Wind				
Total	18.92	18.92	0	0
Total	18.92	18.92		
CPP				
APML(Mus)	42.84	42.84	0	0
JSWEL(Mus)	15.89	15.89	0	0
VIPL(Mus)	7.47	7.47	0	0
RPLAMT(Mus)	17.13	17.13	0	0
WPCL(Mus)	2.38	2.38	0	0
Other(Mus)	3.55	3.55	0	0
Total	89.26	89.26		
SOLAR				
Total	2.41	2.41	0	0
Total	2.41	2.41		
Tata				
Trombay 5	9.27	9.27	480	306
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.07	1.07	46	43
Trombay 7B	0.90	0.90	38	36
Trombay 8	5.18	5.18	244	199
TATA Hydro	6.96	6.96	462	50
Total	23.37	23.37		
R-INFRA				
DTPS U-1&2	10.07	10.07	503	373
Total	10.07	10.07		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	102.61	102.61	MSPGCL Total	115.18	115.18
			MSPGCL Thml+Gas	106.79	106.79	Koyna 1,2 & 4 Total	4.39	4.39
			MSPGCL Hydro	8.39	8.39	State Total	259.21	259.21

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 01/Sep/2017

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	4411	167	256	4834	670	3836	0	0	4613	4244	-891	12693	0	12693	2084	14777	50.03
2	4424	151	267	4842	707	3651	0	0	4373	4146	-908	12438	0	12438	1957	14395	50.05
3	4347	156	248	4751	703	3576	0	0	4262	4062	-810	12282	0	12282	1844	14126	50.05
4	4283	151	267	4701	664	3391	0	0	4292	4040	-761	12035	0	12035	1782	13817	50.03
5	4202	161	258	4621	748	3366	0	0	4581	4329	-765	12299	0	12299	1777	14076	50.05
6	4387	156	267	4810	728	3531	0	0	4867	4989	-850	13208	0	13208	1865	15073	50.00
7	4516	268	257	5041	665	3812	0	10	5363	5253	-736	14045	0	14045	2018	16063	50.00
8	4502	236	267	5005	626	3810	0	75	5527	5715	-722	14509	0	14509	2135	16644	50.05
9	4479	170	192	4841	719	3784	0	184	5751	5681	-977	14232	0	14232	2508	16740	50.04
10	4446	191	124	4761	790	3645	0	249	5499	5542	-1313	13674	0	13674	2767	16441	50.02
11	4360	210	129	4699	954	3538	0	304	5443	5614	-1564	13545	0	13545	3001	16546	50.02
12	4498	173	127	4798	883	3532	0	331	5621	5586	-1611	13519	0	13519	3054	16573	49.99
13	4516	168	118	4802	813	3528	0	347	5491	5320	-1595	13215	0	13215	3036	16251	50.01
14	4517	101	127	4745	755	3564	0	282	5194	5581	-1447	13480	0	13480	2895	16375	50.00
15	4512	157	118	4787	672	3754	0	274	5336	5225	-1418	13294	0	13294	2898	16192	49.98
16	4536	168	129	4833	663	3789	0	218	5370	5362	-1429	13436	0	13436	2871	16307	49.96
17	4397	123	129	4649	992	3680	0	99	5196	5307	-1432	13295	0	13295	2825	16120	50.00
18	4017	96	118	4231	1119	3598	0	36	5215	5425	-1393	13016	0	13016	2802	15818	49.93
19	3863	435	129	4427	856	3857	0	1	5269	5214	-1157	13198	0	13198	2770	15968	49.90
20	3759	1649	129	5537	885	4025	0	0	5098	5178	-1018	14607	0	14607	2787	17394	49.94
21	3806	1231	132	5169	823	4077	0	0	4679	4988	-936	14121	0	14121	2687	16808	49.98
22	3921	998	132	5051	793	4093	0	0	4411	4524	-753	13708	0	13708	2518	16226	49.99
23	3960	695	132	4787	844	3945	0	0	4715	4619	-835	13360	0	13360	2435	15795	49.93
24	3953	379	122	4454	848	3875	0	0	4870	4870	-843	13204	0	13204	2293	15497	50.02
MUs	102.61	8.39	4.17	115.18	18.92	89.26	0.00	2.41	121.04	120.81	-26.16	320.41	0.00	320.41	59.61	380.02	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 01/Sep/2017

Position as on 6.30 Hrs of 02/Sep/2017

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
TPC-G	Trombay 6	500	15/07/2015	17.08		Continued.	Economic shutdown.	
CENT.SECTOR	TARAPUR 4	540	23/04/2017	19:55		Continued.	Annual Maintenance	
CENT.SECTOR	Tarapur 1	160	04/06/2017	19.09		Continued.	3 months outage for refuelling.	
CENT.SECTOR	TARAPUR-3	540	11/07/2017	16.30		Continued.	Reactor Inspection Work	
MSPGCL	Khaparkheda Unit 4	210	13/07/2017	03.36		Continued.	Drum level low. on Dated 14.07.2017 converted to zero schedule. Converted into COH from 00:00Hrs of 02.08.2017	
MSPGCL	Nasik Unit 3	210	10/08/2017	00.00		Continued.	Withdrawn for maintenance work. Converted to COH from 15.08.2017.	
MSPGCL	Chandrapur Unit 4	210	22/08/2017	23.56		Continued.	Annual Overhaul	
FORCED OUTAGE								
RGPL	Dabhol 1B	230	28/05/2013	22:02		Continued.	Gas Shortage.	
RGPL	Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
RGPL	Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
MSPGCL	Koradi Unit 6	210	09/07/2015	00.00		Continued.	EE R&M LE Work	
IPP	SWPGL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
IPP	SWPGL U-2	135	29/02/2016	21.46		Continued.	No PPA	
MSPGCL	Parli Unit 4	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Parli Unit 5	210	01/04/2016	00.00		Continued.	Economic shutdown	
MSPGCL	Bhusawal Unit 2	210	14/06/2016	19.35		Continued.	Shutdown	
MSPGCL	Uran Unit 8	108	14/08/2016	07.56		Continued.	Maintenance work	
RGPL	Dabhol 2A	230	24/08/2016	13.31		Continued.	Change Over.	
MSPGCL	Koradi Unit 5	200	05/09/2016	00.21		Continued.	ID Fan problem, Converted to Zero Schedule By MSEDCL from 00.00hrs/22-9-16. Shutdown taken on 18.10.2016 at 00:00Hrs for Turbine inspection and maintenance work	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule	
IPP	JSW (J) U2	300	31/05/2017	23.58		Continued.	NO SCHEDULE.	
IPP	Dhariwal	300	01/06/2017	00.01		Continued.	NO SCHEDULE.	
IPP	RPL(AMT) U-4	270	09/06/2017	00.20	02/09/2017	16.51	Zero Schedule by MSEDCL	
IPP	VIPL U-1	300	13/06/2017	08.30		Continued.	GT WORK	
MSPGCL	Parli Unit 8	250	17/06/2017	00.08		Continued.	Zero Schedule by MSEDCL, scheduled issued on 08.08.2017 but synchronization delayed.	
MSPGCL	Ghatghar Unit-1	125	28/07/2017	00.00		Continued.	RBDV leakage attending work.	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 01/Sep/2017

Position as on 6.30 Hrs of 02/Sep/2017

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Ghatghar Unit-2	125	28/07/2017	00.00		Continued.	due to common pressure shaft with unit 1.	
IPP	Adani U-1	660	07/08/2017	00.29		Continued.	AIR PREHEATER PROBLEM.	
MSPGCL	Nasik Unit 5	210	09/08/2017	00.00		Continued.	ID Fan Problem converted to zero schedule from 19:00Hrs of 11.08.2017	
IPP	Adani U-2	660	11/08/2017	16.49		Continued.	Furnace Pressure High	
MSPGCL	Chandrapur Unit 9	500	18/08/2017	15.26		Continued.	Turbine sharp Vibration problem.	
IPP	RPL(AMT) U-2	270	20/08/2017	16.02		Continued.	Zero Schedule Given By MSEDCL(Converted for BTL from 17.00Hrs Dt. 02-09-2017)	
MSPGCL	Uran Unit 6	108	24/08/2017	09.33		Continued.	Gas shortage	
MSPGCL	Chandrapur Unit 7	500	26/08/2017	00.23		Continued.	Stem line leakage	
CPP	SWPGL U-3	135	26/08/2017	17.40		Continued.	Boiler Tube Leakage	
MSPGCL	Bhusawal Unit 3	210	27/08/2017	07.43		Continued.	Low furnace pressure	
MSPGCL	Bhusawal Unit 4	500	28/08/2017	23.00	02/09/2017	20.28	poor coal receipt	
MSPGCL	Koradi Unit 10	660	30/08/2017	12.51		Continued.	poor coal receipt.	
MSPGCL	Uran Unit A0	120	01/09/2017	09.13		Continued.	Gas shortage	
MSPGCL	Uran Unit 5	108	01/09/2017	09.16		Continued.	Gas shortage	
MSPGCL	Chandrapur Unit 5	500	01/09/2017	16.50		Continued.	Vaccume Protection operated.	
MSPGCL	Khaparkheda Unit 5	500	01/09/2017	18.29		Continued.	Due to shaft vibration High.	

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Sep/2017

Statement-VII

Position as on 6.30 Hrs of 02/Sep/2017

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV LINE Outages/Trippings							
Chandrapur - Padghe Hvdc Pole 2	IntraState	01/09/2017	10.20	01/09/2017	18.10	T	Base Filter tripped at Chandrapur end.
400 KV LINE Outages/Trippings							
Karad Solapur (PG)	InterState	03/05/2017	11:49		Continued.	PO	Line converted as 220 kV Solapur (PG)- Jeur from LOC 403
Dhule Sar'Sarovar II	InterState	31/08/2017	18.49	01/09/2017	06.52	HT	Over Voltage
Dhule Sar'Sarovar I	InterState	01/09/2017	21.38		Continued.	HT	Over Voltage
Karad - Jaigad - II	IntraState	20/08/2017	15.07		Continued.	HT	Over Voltage
Bhusawal-Aurangabad	IntraState	23/08/2017	20.09		Continued.	HT	Over Voltage
Ektuni-Bableshtar ckt II	IntraState	26/08/2017	20.35		Continued.	HT	To control load on PDG-BBLR.
karad -kolhapur-II	IntraState	28/08/2017	16.38		Continued.	HT	Over Voltage
Chandrapur - Parli	IntraState	29/08/2017	22.07		Continued.	HT	Over Voltage
Lonikand I - Koyna stage-IV	IntraState	01/09/2017	03.08	01/09/2017	06.35	HT	Over Voltage
Bus Coupler @ Koradi	IntraState	01/09/2017	09.30	01/09/2017	17.24	PO	Retrofitting of Over current relay as a backup to Busbar Protection.
Lonikand I - Koyna stage-IV	IntraState	02/09/2017	01.58	02/09/2017	10.27	HT	Over Voltage
Chandrapur-Parali III	IntraState	02/09/2017	12.19		Continued.	OO	r ph cvt replacement work.(RFC).
400 KV ICT Outages/Trippings							
400/220KV 500MVA ICT1@koradi 2	IntraState	10/08/2017	11.39		Continued.	PO	Attend defects observed in OLTC of ICT 1.
400/220 KV 500MVA ICT-IV @ Babhaleshwar	IntraState	30/08/2017	10.25	01/09/2017	18.39	EO	Attending Oil Leakage fom radiator.
220 KV LINE Outages/Trippings							
Talandage - Chikodi	InterState	01/06/2017	00.01		Continued.	PO	NO SCHEDULE.
Mudshingi - Chikodi	InterState	01/06/2017	00.06		Continued.	PO	NO SCHEDULE.
Tillari Amona	InterState	01/09/2017	10.20	01/09/2017	11.13	T	Distance Protection
Mahalakshmi Amona	InterState	01/09/2017	10.20	01/09/2017	10.50	T	Distance Protection
Chandrapur GCR - Warora - I	IntraState	05/04/2015	09.13		Continued.	PO	Bunching of conductor Loc no 86 Disconnecting of jumper at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Chandrapur GCR - Wani	IntraState	05/04/2015	09.15		Continued.	PO	Bunching of conductor Loc no 86 Disconnecting of jumper at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Flagship-Chinchwad	IntraState	01/09/2017	08.18	01/09/2017	09.12	T	T/F - 5 LBB operated detailed investigation is in progress. Load Affected - 127 MW Approx.
Hinjawadi I- Chinchwad	IntraState	01/09/2017	08.18	01/09/2017	09.21	T	T/F - 5 LBB operated, detailed investigation is in progress. Load Affected - 127 MW Approx.
Chandrapur GCR - Sicom II	IntraState	01/09/2017	08.51	02/09/2017	01.08	PO	Tan Delta Measurment of CTs
Koradi-Khaperkheda	IntraState	01/09/2017	10.14	01/09/2017	20.32	PO	For stringing of earth wire from loc. no 7 to 5
Pophali - Kdph	IntraState	01/09/2017	10.50	01/09/2017	17.20	PO	Making of LILO arrangement for 220KV KDPH Sub-Stn.
Padghe - Wada	IntraState	01/09/2017	23.58	02/09/2017	00.14	HT	Due to 50MVA T/F 2 hv side breaker problem
Wada - Bhavghar	IntraState	02/09/2017	00.09	02/09/2017	00.16	HT	Due 50 MVA T/F 2 HV side breaker problem.
Bhugaon- Wardha	IntraState	02/09/2017	10.13	02/09/2017	14.13	PO	Attending Hot Spot
Koradi II-Khaperkheda Ckt I	IntraState	02/09/2017	11.03	02/09/2017	14.51	PO	E/W stringing work.
Nanded-Ghatodi	IntraState	02/09/2017	15.02	02/09/2017	17.19	T	Bus Bar Protection Operated
Nanded-Waghale I	IntraState	02/09/2017	15.05	02/09/2017	15.30	T	Bus Bar Protection Operated

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Sep/2017

Statement-VII

Position as on 6.30 Hrs of 02/Sep/2017

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
Nanded-Waghale II	IntraState	02/09/2017	15.05	02/09/2017	15.31	T	Bus Bar Protection Operated
Nanded-Parbhani	IntraState	02/09/2017	15.05	02/09/2017	18.59	T	Bus Bar Protection Operated
220 KV ICT Outages/Trippings							
220/100 Kv 200 MVA ICT III @Borivali	IntraState	21/09/2014	09.16		Continued.	T	Failed on internal Fault(Now repaired and ready for commissioning)
220/22kv 50mva Telk Ptr No 5 @Chinchwad	IntraState	01/09/2017	08.18	01/09/2017	08.53	T	T/F - 5 LBB Operated Detailed Investigation is in Progress. Load Affected - 127 MW Approx.
220/132 Kv 100mva Cgl Ptr No 6 @Chinchwad	IntraState	01/09/2017	08.18	01/09/2017	08.46	T	T/F - 5 LBB Operated Detailed Investigation is in Progress. Load Affected - 127 MW Approx.
220/22 Kv 50mva Telk Ptr No 2 @Chinchwad	IntraState	01/09/2017	08.18	01/09/2017	09.08	T	T/F - 5 LBB Operated Detailed Investigation is in Progress. Load Affected - 127 MW Approx.
220/100 Kv 100mva Bharat Bijlee Ptr No 4 @Chinchwad	IntraState	01/09/2017	08.18	01/09/2017	08.54	T	T/F - 5 LBB Operated Detailed Investigation is in Progress. Load Affected - 127 MW Approx.
220/22 Kv 50 Mva Ptr No 8 @Chinchwad	IntraState	01/09/2017	08.18	01/09/2017	09.06	T	T/F - 5 LBB Operated Detailed Investigation is in Progress. Load Affected - 127 MW Approx.
220/132 Kv 200 Mva ICT-I @Girwali	IntraState	01/09/2017	09.25	01/09/2017	12.08	PO	Attending Oil Leakage
200MVA ICT VI @ Nasik GCR	IntraState	01/09/2017	12.12	01/09/2017	12.54	PO	Relay Testing Work.
220/132KV 100MVA ICT-II@Shivajinagar	IntraState	01/09/2017	15.18	01/09/2017	20.25	PO	Bay Maintenance work C.B timing and CRM.
220/132 Kv 200 Mva Bbl Ict 2 @Waghala Nanded	IntraState	02/09/2017	15.05	02/09/2017	17.01	T	Bus Bar Protection Operated
220/132kv 200MVA ICT-III @ Nanded	IntraState	02/09/2017	15.05	02/09/2017	15.39	T	Bus Bar Protection Operated
132 KV LINE Outages/Trippings							
Chinchwad - Chakan	IntraState	01/09/2017	08.18	01/09/2017	10.05	T	Load Trimming Scheme For 220kv Use Chinchwad line Operated.

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage