



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

01/Oct/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 01/Oct/2012 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	105.108	105.108	1) Gujrat	15.039	15.039
2) Hydro	8.006	8.006	2) Madhya Pradesh	17.946	17.946
3) Gas	7.382	7.382	3) Chattisgarh	12.060	12.060
Total MSGENCO	120.496	120.496	4) Maharashtra	55.771	55.771
B) 1) JSW JAIGAD	28.092	28.092	5) Goa	-5.725	-5.725
2) WPCL	9.575	9.575	6) TAPS 1&2 Injection	4.734	4.734
3) ADANI	11.130	11.130	7) RGPPL Injection	12.043	12.043
4) Other CPP / IPP	4.825	4.825	8) Pench (Excess)	-0.566	-0.566
5) Wind Generation	2.627	2.627	# Total Cent. Sector	111.302	111.302
6) PENCH (MS)	0.566	0.566	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-14.551	-14.551
1) TPCL Thermal	28.105	28.105	G) Bilateral Power *		
2) TPCL Hydro	4.261	4.261	1) MSEDCL Bilateral	50.049	50.049
TOTAL TPCL	32.366	32.366	Include PX	1.378	1.378
3) REL Thermal	12.572	12.572	2) MUMBAI Bilateral	13.300	13.300
D) STATE			Include PX	1.930	1.930
1) Thermal (A1+C1+C3)	145.785	145.785	3) MUMBAI Schedule	13.300	13.300
2) Hydro (A2+B5+C2)	12.833	12.833	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.382	7.382	1) MSEDCL	274.062	274.062
4) Wind (B4)	2.627	2.627	2) TPCL	39.709	39.709
5) CPP (B1+B2+B3)	53.622	53.622	3) REL	19.777	19.777
TOTAL STATE	222.249	222.249	TOTAL STATE	333.548	333.548

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4435	4366	4264
MSGENCO Hydro	783	874	89
MSGENCO Gas	328	271	312
MSGENCO Total Generation	5546	5511	4665
Central Sector Receipt	5353	4821	4291
WIND	164	115	87
CPP / IPP	2271	2207	2204
Exchange with Mumbai	-909	-805	-333
MSEDCL DEMAND MET	12425	11849	10938
Load Shedding	626	441	122
MSEDCL DEMAND	13051	12290	11060
TPCL GENERATION	1662	1657	895
R-INFRA GENERATION	523	523	526
TPCL+R-INFRA DEMAND	3094	2985	1754
STATE DEMAND MET	15519	14834	12692
STATE DEMAND	16145	15275	12814
Frequency (Hz)	49.99	49.96	50.03

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.54 Hz at 08.04 Hrs	49.65 Hz at 15.51 Hrs	50.02	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 01/Oct/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	2.43	2.43	127	70	90
Unit 7	2.68	2.68	145	65	110
Total	5.11	5.11			200
Bhusawal					
Unit 2	2.88	2.88	140	0	150
Unit 3	3.38	3.38	170	125	150
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Total	6.26	6.26			300
Parli					
Unit 3	3.20	3.20	152	117	152
Unit 4	3.34	3.34	158	117	150
Unit 5	0.00	0.00	0	0	0
Unit 6	3.69	3.69	195	132	160
Unit 7	3.91	3.91	179	129	160
Total	14.15	14.15			622
Chandrapur					
Unit 1	3.58	3.58	151	146	160
Unit 2	3.31	3.31	157	114	150
Unit 3	3.84	3.84	190	120	150
Unit 4	3.96	3.96	180	131	170
Unit 5	6.94	6.94	310	265	275
Unit 6	9.17	9.17	455	280	275
Unit 7	8.77	8.77	387	335	350
Total	39.56	39.56			1530
Paras					
Unit 3	4.38	4.38	223	165	170
Unit 4	3.78	3.78	169	134	150
Total	8.16	8.16			320
Khaparkheda					
Unit 1	0.10	0.10	85	0	0
Unit 2	3.64	3.64	185	130	150
Unit 3	4.03	4.03	174	155	160
Unit 4	3.98	3.98	173	151	160
Unit 5	7.33	7.33	359	279	300
Total	19.09	19.09			770
Nasik					
Unit 3	4.47	4.47	200	175	190
Unit 4	4.16	4.16	195	142	180
Unit 5	4.15	4.15	187	140	170
Total	12.78	12.78			540
Uran					
All Units	7.38	7.38	387	265	300
Total	7.38	7.38			300
PENCH (MS)					
Pench (MS)	0.57	0.57	53	0	
Total	0.57	0.57			
Koyna					
Stage 1-2	2.98	2.98	485	40	600
Stage 4	2.71	2.71	755	0	250
Stage 3	0.72	0.72	124	0	320
Kovna 12&4 Total	5.69	5.69			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	6.41	6.41			1170
Hydro					
KDPH	0.19	0.19	19	0	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.41	0.41	60	0	60
BHTGR/VEER	0.16	0.16	7	6	9
BHIRA T.R.	0.19	0.19	80	0	80
RNGR+BHTSA	0.34	0.34	14	14	15
BHANDARDRA	0.01	0.01	13	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.30	0.30	18	9	40
GHATGHAR	0.00	0.00	0	0	0
Total	1.60	1.60			222
Wind					
MalharPeth	0.20	0.20			
Vankuswadi	0.34	0.34			
ATIT	0.04	0.04			
Kale	0.10	0.10			
Satara	0.11	0.11			
Shirala	0.09	0.09			
K Mahankal	0.66	0.66			
Supa	0.06	0.06			
Vita	0.39	0.39			
Dondaicha	0.28	0.28			
Sakri	0.08	0.08			
Nandurbar	0.01	0.01			
Khandke	0.14	0.14			
Khaparale	0.12	0.12			
Total	2.63	2.63			
CPP					
JSW JAIGAD	28.09	28.09	1208	1048	1100
WARDHA	9.58	9.58	438	355	435
Adani	11.13	11.13	490	410	
Other CPPs	4.82	4.82			
Total	53.62	53.62			1535
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.89	10.89	501	296	500
Trombay 6	7.76	7.76	494	154	500
Trombay 7A	2.04	2.04	124	66	120
Trombay 7B	1.36	1.36	68	51	60
Trombay 8	6.05	6.05	254	248	250
TATA Hydro	4.26	4.26	306	0	318
Total	32.37	32.37			1748
REL					
1&2	12.57	12.57	527	520	500
Total	12.57	12.57			500
Cent Sect					
Share					4905
Total					4905

MS PG CL	Thermal	105.11	105.11			4282
	Thml+Gas	112.49	112.49			4582
	Hydro	8.01	8.01			1392
	Total	120.50	120.50			5974
State Total		222.25	222.25			14662

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 01/Oct/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4317	218	313	4848	79	2292	4155	4283	-515	-608	10944	42	10986	2193	13179	50.02
2	4313	98	312	4723	51	2314	4194	4292	-434	-532	10871	112	10983	1980	12963	50.01
3	4300	94	312	4706	78	2293	4311	4432	-412	-439	11093	110	11203	1830	13033	49.99
4	4264	89	312	4665	87	2204	4334	4291	-381	-333	10938	122	11060	1754	12814	50.03
5	4283	104	310	4697	96	2186	4232	4338	-379	-291	11049	145	11194	1731	12925	49.97
6	4249	169	310	4728	168	2256	4201	4329	-398	-330	11202	308	11510	1825	13335	49.94
7	4337	94	346	4777	171	2249	4238	4113	-422	-369	10965	782	11747	1911	13658	50.02
8	4468	99	387	4954	119	2250	4282	4360	-448	-405	11327	792	12119	2035	14154	50.04
9	4485	126	357	4968	141	2261	4312	4443	-456	-410	11452	823	12275	2338	14613	50.06
10	4450	269	358	5077	159	2295	4671	4722	-478	-579	11692	550	12242	2708	14950	50.03
11	4425	664	338	5427	130	2255	4846	5293	-612	-813	12292	480	12772	2994	15766	49.93
12	4435	783	328	5546	164	2271	4965	5353	-673	-909	12425	626	13051	3094	16145	49.99
13	4459	506	329	5294	149	2245	5011	5324	-664	-882	12130	737	12867	3079	15946	49.98
14	4383	502	325	5210	71	2255	4722	5129	-629	-800	11865	683	12548	3000	15548	50.05
15	4462	951	279	5692	53	2176	4773	5216	-604	-830	12307	590	12897	3017	15914	50.02
16	4367	1156	278	5801	100	2200	4667	4955	-534	-815	12241	515	12756	3003	15759	49.93
17	4366	874	271	5511	115	2207	4940	4821	-624	-805	11849	441	12290	2985	15275	49.96
18	4370	313	276	4959	98	2310	4974	4693	-457	-788	11272	435	11707	2959	14666	50.03
19	4386	287	278	4951	123	2334	5043	4645	-607	-790	11314	361	11675	2953	14628	50.09
20	4367	232	265	4864	62	2205	5116	4575	-694	-574	11185	78	11263	2730	13993	50.16
21	4406	139	270	4815	133	2139	5149	4933	-715	-518	11552	0	11552	2539	14091	50.08
22	4464	79	268	4811	123	2154	5088	4600	-716	-485	11229	0	11229	2377	13606	50.15
23	4401	71	280	4752	93	2127	4774	4312	-723	-551	10759	0	10759	2262	13021	50.01
24	4351	89	280	4720	64	2144	4540	3853	-724	-695	10112	0	10112	2192	12304	50.02
MUs	105.1 1	8.01	7.38	120.50	2.63	53.62	111.54	111.30	-13.30	-14.55	274.06	8.73	282.80	59.49	342.29	50.02

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 01/Oct/2012

Position as on 6.30 Hrs of 02/Oct/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	01/10/2012
Koyna ST-IV 2	250	20/08/2012	12.22		Continued.	Buchholz relay alarm.Gen.T/F overhauling	20/11/2012
Cent_Sect NTPC(K-3)	210	06/09/2012	00.13		Continued.	AOH.	
Parli Unit 5	210	06/09/2012	04.20		Continued.	Flame failure,converted to C.O.H from 15.09.2012(intimated on	29/10/2012
Koradi Unit 5	200	16/09/2012	04.23		Continued.	Low Bunkering, Converted to C O H from 20/09/2012.	
FORCED OUTAGE							
Dabhol 1B	230	23/07/2012	15.57		Continued.	Combustion Inspection	
Dabhol 1X	290	10/08/2012	17.31	02/10/2012	05.51	Gas Shortage.	
Dabhol 1A	230	10/08/2012	17.33	01/10/2012	10.36	Gas Shortage.	
Tata TATA Hydro	444	05/09/2012	03:30		Continued.	BHIRA (BPSU-150MW)Unit tripped due to stator winding fault.	
Uran Unit 8	108	10/09/2012	21.07		Continued.	Gas shortage.	
Dabhol 2B	230	18/09/2012	18.42		Continued.	Gas shortage.	
Dabhol 3A	230	23/09/2012	09.35		Continued.	Gas Shortage.	
Bhusawal Unit 4	500	24/09/2012	01.35		Continued.	Boiler Tube Leakage.	01/10/2012
Cent_Sect NTPC(K-5)	500	29/09/2012	06.07	01/10/2012	01.53	Low Bunkering.	
Cent_Sect NTPC(K-1)	210	29/09/2012	13.12	01/10/2012	08:27	Bunkering Problem.	
Cent_Sect NTPC (K-2)	210	29/09/2012	13.32	01/10/2012	06:57	Bunkering Problem.	
Bhusawal Unit 5	500	29/09/2012	23.17		Continued.	B.T.G. & D.O.P. Work.	
Khaparkheda Unit 1	210	30/09/2012	11.42	01/10/2012	22.34	Boiler Tube Leakage. .	
Dabhol 1A	230	01/10/2012	16.10	01/10/2012	19.58	Instrumentation Problem.	
Bhusawal Unit 2	210	01/10/2012	22.38		Continued.	Boiler Validity Ext.	
Dabhol 1X	290	02/10/2012	09:46	02/10/2012	16:56	High Vibration.	
Dabhol 1A	230	02/10/2012	09:46	02/10/2012	15:52	W/Dn.due to high vibration.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Oct/2012

Position as on 6.30 Hrs of 02/Oct/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Halkarni-Amona I	01/10/2012	11.15	01/10/2012	15.20	Outage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur (PG) II	25/09/2012	20.43		Continued.	Over Voltage.
Kolhapur - Mapusa - II	27/09/2012	16.10		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	27/09/2012	23.48		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	02/10/2012	22:46		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	27/09/2012	19.23	02/10/2012	12:20	Hand Tripped.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Solapur (PGCIL)	30/09/2012	19.25	01/10/2012	09.03	Over Voltage.
Akola - Wardha - I	02/10/2012	06.14	02/10/2012	06.39	Over Voltage.
Padgha-Tarapur - II	02/10/2012	14:10	02/10/2012	17:43	Dist. Prot.
Voltage Level : 220KV			Outage Type TRIPPED		
Tarapur-Borivali	02/10/2012	03.13	02/10/2012	04.05	Distance Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Maintenance work.
400/220KV,200MVA Spare ICT at Kalwa.	22/08/2012	09.57		Continued.	Replacement of Isolator
400/220 KV 315 MVA ICT-III @ Padgha	29/09/2012	09.46		Continued.	B Ph.of A Bus PG Isolator (Taken on TBC for 2 Days).
New Koyna - Koyna Stage IV - II	01/10/2012	12.22	02/10/2012	10:04	Relay Testing Work.Line is Ready for Charging from 15.20 Hrs.
Koradi-Akola	02/10/2012	06.13	02/10/2012	21:15	LILO Work of 400KV Akola-Koradi Line @ 400KV Nandgaonpeth S/S.
400/220 KV 500 MVA ICT-I @ Deepnagar	02/10/2012	11:01	02/10/2012	19:32	For Checking Scada indication metering card checking in BCU.
Koradi - Indiabull (Nandgaonpeth)	02/10/2012	21:14	02/10/2012	21:15	New Line Charged.
Akola - Indiabull (Nandgaonpeth)	02/10/2012	21:14	02/10/2012	21:15	New Line Charged.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
220/6.6kv Stn. T/F NO.IV @ KORADI	25/09/2012	13.06		Continued.	Testing work.
Kalwa-Mulund-I	01/10/2012	06.59	01/10/2012	17.32	Red Hot on Location 3B.
Bale - Lamboti I	01/10/2012	09.07	02/10/2012	19:22	Conductor Replacement Work.
Mudshingi - Chikodi	01/10/2012	09.35	01/10/2012	16.17	Outage.
Kandalgaon - ONGC	01/10/2012	09.41	01/10/2012	17.34	Providing Double String to Loc.No.603,605.
Khaparkheda-Ambazari - I	01/10/2012	10.04	01/10/2012	16.15	Replacement of B Ph.CVT,Tan Delta of CT's,Capacitance of CVT's & Breaker Timing.
220/132 KV 100 MVA T/F - III @ Lonand	01/10/2012	10.28	01/10/2012	18.03	T/F on Humming,Maintenance Work.
Deepnagar - Bambhori	01/10/2012	11.15	01/10/2012	18.10	For Making LILO Arrangement by

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Oct/2012

Position as on 6.30 Hrs of 02/Oct/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					Opening Taping Point Jumper @ Loc 200.
Talangde-Five star MIDC	01/10/2012	11.29	01/10/2012	16.49	Q.M.Work.
Dhule-Chalisgaon	01/10/2012	13.14		Continued.	For Connecting New Bbslr Ckt-II TO S/S Main Bus.
Versova-Boiser	02/10/2012	07:40	02/10/2012	14:45	A. M. Work.
Kalwa-Temghar	02/10/2012	08:30	02/10/2012	19:40	Replacement of Aux Bus isolator.
Kandlagaon - Roha - II	02/10/2012	09:30	02/10/2012	18:45	Breaker O/H Work.
Miraj -Vita	02/10/2012	09:32	02/10/2012	13:20	Q. M. Work.
Trombay - Tata Tie - II	02/10/2012	09:50	02/10/2012	14:58	For Software Uploading in the Realy at both end.
Mhaisal - Miraj	02/10/2012	14:27	02/10/2012	18:54	Maintenance Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz protection operated.
Bhusawal- Aurangabad	30/09/2012	16.23		Continued.	Over Voltage.(Repl.of insulator.opp.outage on 27.09.2012)
Lonikand- Koyna Stage IV	01/10/2012	22.45	02/10/2012	10:02	Over Voltage.
Lonikand- Koyna Stage IV	02/10/2012	23:32		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Magarpatta - Sirum	21/07/2012	19.18		Continued.	To free TBC of Magarpatta.
Babaleshwar - Chalisgaon	27/09/2012	15.02		Continued.	To Relief Dhule ICT Loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Yawat - Theur	01/10/2012	17.24	01/10/2012	18.24	To Attend Heavy Sparking on Line Isolator.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-II @ Dhule	04/08/2012	17.21		Continued.	B Ph. H V Side ICT-II Bushing Burst.
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated.
Deepnagar-Aurangabad-I	29/09/2012	11.31		Continued.	Dist.Prot.,Ready for Charging from 20.58 Hrs.
New Koyna - Koyna Stage IV - II	30/09/2012	17.03	01/10/2012	08.58	Over Voltage.
Karad - Kolhapur - II	30/09/2012	19.25		Continued.	On O/V Due to Heavy Lightining @ Karad.
Karad-Jaigad I	30/09/2012	19.25	01/10/2012	10.02	Dist.Prot. R Ph. to Earth.
Lonikand - Parli - II	02/10/2012	01.31	02/10/2012	08:59	Over Voltage.
Karad-Jaigad I	02/10/2012	05.05		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Mudshingi - Chikodi	30/09/2012	19.40		Continued.	Distance Protection.
Tilawani-Miraj	30/09/2012	21.23	01/10/2012	01.10	Distance Protection.
Satara,MIDC-Wankuswadi 2	30/09/2012	21.50	01/10/2012	16.37	Distance Protection.
Pawas-Kharepatan	01/10/2012	14.32	01/10/2012	14.53	Distance Protection R Ph. to Earth.
Pawas - Newali	01/10/2012	14.32	01/10/2012	15.05	Distance Protection.
Ghatghar-Jindal	01/10/2012	17.10	01/10/2012	17.40	Distance Protection.
Ghatghar-Jindal	01/10/2012	17.55	01/10/2012	18.31	Distance Protection.
Ghatghar-Bappaon	01/10/2012	17.55	01/10/2012	18.31	Distance Protection.
Ghatghar - Washala	01/10/2012	17.55	01/10/2012	18.10	Distance Protection.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Oct/2012

Position as on 6.30 Hrs of 02/Oct/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Jejuri - Phursungi - II	01/10/2012	18.27	01/10/2012	19.12	Distance Protection B Ph to Earth.
Kalwa - Borivali	01/10/2012	19.07	01/10/2012	19.23	Distance Protection Tripped from Borivali End Only.
Uran-Apta-I	01/10/2012	19.15	01/10/2012	21.35	Distance Protection.
Aurangabad - Jalna	01/10/2012	19.29	01/10/2012	20.10	Distance Protection.
Ghodbandar - Bhoisor (MSETCL)	02/10/2012	15:47	02/10/2012	15:59	One end trip.
Ghatghar-Bapgaon	02/10/2012	16:06	02/10/2012	16:28	Power system fault.
Akola - Balapur - I	02/10/2012	18:15	02/10/2012	20:44	Distance Protection Operated Zone 1 R Ph 16.4 KM.
Dhamangaon - Badnera	02/10/2012	18:35	02/10/2012	18:42	Breaker Tripped on Badnera end only (No indication).
Voltage Level : 132KV			Outage Type TRIPPED		
Phursungi-Kothrud	01/10/2012	08.32	01/10/2012	18.00	Distance Protection.
Shahada-Taloda	01/10/2012	12.00	01/10/2012	12.13	Distance Protection Operated Z-I B Ph.
Peth-Sirla	01/10/2012	12.41	01/10/2012	16.13	Distance Protection.
Shahada-Taloda	01/10/2012	12.52	01/10/2012	18.10	Distance Protection Operated Z-I B Ph.
Ozar - Dandori	01/10/2012	13.35	01/10/2012	13.50	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 02/Oct/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	110
Unit 7	210	120
	620	230
Bhusawal		
Unit 2	210	0
Unit 3	210	150
Unit 4	500	0
Unit 5	500	0
	1420	150
Parli		
Unit 3	210	152
Unit 4	210	150
Unit 5	210	0
Unit 6	250	160
Unit 7	250	160
	1130	622
Chandrapur		
Unit 1	210	160
Unit 2	210	140
Unit 3	210	125
Unit 4	210	150
Unit 5	500	350
Unit 6	500	450
Unit 7	500	340
	2340	1715
Paras		
Unit 3	250	200
Unit 4	250	200
	500	400
Khaparkheda		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	160
Unit 4	210	160
Unit 5	500	300
	1340	920
Nasik		
Unit 3	210	190
Unit 4	210	180
Unit 5	210	180
	630	550
Uran		
All Units	852	280
	852	280
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	7
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	190
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	950
WARDHA	405	410
Adani	660	
Other CPPs	0	
	1665	1360
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	318
	2024	1748
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4614
	3455	4614