



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

01/Nov/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 01/Nov/2012 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	99.101	99.101	1) Gujrat	9.749	9.749
2) Hydro	9.392	9.392	2) Madhya Pradesh	19.305	19.305
3) Gas	10.970	10.970	3) Chattisgarh	12.620	12.620
Total MSGENCO	119.463	119.463	4) Maharashtra	65.727	65.727
B) 1) JSW JAIGAD	26.662	26.662	5) Goa	-6.613	-6.613
2) WPCL	8.806	8.806	6) TAPS 1&2 Injection	3.777	3.777
3) ADANI	9.560	9.560	7) RGPPL Injection	13.580	13.580
4) Other CPP / IPP	8.057	8.057	8) Pench (Excess)	-0.346	-0.346
5) Wind Generation	11.934	11.934	# Total Cent. Sector	117.799	117.799
6) PENCH (MS)	0.718	0.718	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-10.024	-10.024
1) TPCL Thermal	28.895	28.895	G) Bilateral Power *		
2) TPCL Hydro	3.955	3.955	1) MSEDCL Bilateral	48.389	48.389
TOTAL TPCL	32.850	32.850	Include PX	0.000	0.000
3) REL Thermal	12.636	12.636	2) MUMBAI Bilateral	13.641	13.641
D) STATE			Include PX	1.356	1.356
1) Thermal (A1+C1+C3)	140.632	140.632	3) MUMBAI Schedule	13.641	13.641
2) Hydro (A2+B5+C2)	14.065	14.065	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.970	10.970	1) MSEDCL	292.975	292.975
4) Wind (B4)	11.934	11.934	2) TPCL	37.479	37.479
5) CPP (B1+B2+B3)	53.085	53.085	3) REL	18.028	18.028
TOTAL STATE	230.686	230.686	TOTAL STATE	348.482	348.482

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4079	4210	3993
MSGENCO Hydro	828	651	79
MSGENCO Gas	449	436	470
MSGENCO Total Generation	5356	5297	4542
Central Sector Receipt	5426	5386	4158
WIND	462	235	743
CPP / IPP	2307	2302	2049
Exchange with Mumbai	-608	-592	-195
MSEDCL DEMAND MET	12969	12654	11320
Load Shedding	829	540	0
MSEDCL DEMAND	13798	13194	11320
TPCL GENERATION	1650	1638	893
R-INFRA GENERATION	527	526	528
TPCL+R-INFRA DEMAND	2785	2756	1616
STATE DEMAND MET	15754	15410	12936
STATE DEMAND	16583	15950	12936
Frequency (Hz)	49.99	49.88	50.08

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.34 Hz at 17.59 Hrs	49.62 Hz at 16.49 Hrs	50.04	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 01/Nov/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.76	3.76	171	134	145
Unit 7	0.00	0.00	0	0	0
Total	3.76	3.76			145
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.46	3.46	170	130	150
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Total	3.46	3.46			150
Parli					
Unit 3	3.30	3.30	155	120	135
Unit 4	3.69	3.69	179	123	150
Unit 5	0.00	0.00	0	0	0
Unit 6	3.33	3.33	166	94	160
Unit 7	3.78	3.78	187	115	160
Total	14.09	14.09			605
Chandrapur					
Unit 1	3.55	3.55	152	142	160
Unit 2	3.57	3.57	157	143	150
Unit 3	0.76	0.76	196	0	0
Unit 4	4.50	4.50	196	160	200
Unit 5	9.60	9.60	435	370	350
Unit 6	10.11	10.11	455	350	450
Unit 7	8.55	8.55	445	237	400
Total	40.64	40.64			1710
Paras					
Unit 3	5.48	5.48	253	199	250
Unit 4	5.19	5.19	246	174	250
Total	10.67	10.67			500
Khaparkheda					
Unit 1	3.92	3.92	185	135	150
Unit 2	4.15	4.15	200	150	150
Unit 3	4.44	4.44	214	160	160
Unit 4	3.62	3.62	200	0	100
Unit 5	1.91	1.91	340	0	0
Total	18.03	18.03			560
Nasik					
Unit 3	4.31	4.31	190	170	190
Unit 4	4.13	4.13	190	154	190
Unit 5	0.00	0.00	0	0	0
Total	8.44	8.44			380
Uran					
All Units	10.97	10.97	472	434	450
Total	10.97	10.97			450
PENCH (MS)					
Pench (MS)	0.72	0.72	54	13	
Total	0.72	0.72			
Koyna					
Stage 1-2	3.02	3.02	390	40	600
Stage 4	2.22	2.22	267	0	250
Stage 3	1.29	1.29	226	0	320
Kovna 12&4 Total	5.25	5.25			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	6.54	6.54			1170
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.00	0.00	0	0	0
TILLARI	0.25	0.25	60	0	60
BHTGR/VEER	0.05	0.05	2	2	2
BHIRA T.R.	0.21	0.21	80	0	80
RNGR+BHTSA	0.37	0.37	16	15	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.45	0.45	25	17	8
GHATGHAR	1.52	1.52	250	0	0
Total	2.85	2.85			165
Wind					
MalharPeth	0.60	0.60			
Vankuswadi	1.29	1.29			
ATIT	0.19	0.19			
Kale	0.44	0.44			
Satara	3.48	3.48			
Shirala	0.77	0.77			
K Mahankal	0.05	0.05			
Supa	0.42	0.42			
Vita	1.95	1.95			
Dondaicha	1.29	1.29			
Sakri	0.18	0.18			
Nandurbar	0.09	0.09			
Khandke	0.73	0.73			
Khaparale	0.44	0.44			
Total	11.93	11.93			
CPP					
JSW JAIGAD	26.66	26.66	1205	954	1090
WARDHA	8.81	8.81	376	357	366
Adani	9.56	9.56	400	390	
Other CPPs	8.06	8.06			
Total	53.08	53.08			1456
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.07	11.07	505	284	500
Trombay 6	7.19	7.19	473	154	500
Trombay 7A	2.96	2.96	127	119	120
Trombay 7B	1.64	1.64	70	67	60
Trombay 8	6.04	6.04	254	245	250
TATA Hydro	3.96	3.96	306	0	315
Total	32.85	32.85			1745
REL					
1&2	12.64	12.64	528	513	500
Total	12.64	12.64			500
Cent Sect					
Share					5277
Total					5277

MS PG CL	Thermal	99.10	99.10			4050
	Thml+Gas	110.07	110.07			4500
	Hydro	9.39	9.39			1335
	Total	119.46	119.46			5835
State Total		230.69	230.69			14813

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 01/Nov/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4125	74	469	4668	753	2135	4687	4328	-477	-259	11638	0	11638	1924	13562	49.99
2	4124	79	469	4672	749	2019	4484	4298	-461	-214	11549	0	11549	1770	13319	50.08
3	4147	79	469	4695	784	2041	4356	3981	-448	-223	11303	0	11303	1682	12985	50.19
4	3993	79	470	4542	743	2049	4324	4158	-414	-195	11320	0	11320	1616	12936	50.08
5	3811	74	469	4354	777	2046	4292	4420	-385	-146	11475	184	11659	1606	13265	50.02
6	3842	124	471	4437	727	2155	4553	4614	-393	-102	11856	396	12252	1683	13935	50.08
7	3946	79	472	4497	801	2250	5040	4732	-428	-136	12169	823	12992	1761	14753	50.01
8	4057	249	470	4776	664	2335	4974	4946	-344	-223	12531	830	13361	1882	15243	49.96
9	4152	395	446	4993	540	2334	5028	5007	-388	-288	12629	849	13478	2164	15642	49.92
10	4106	809	456	5371	507	2295	5109	5167	-460	-358	12999	616	13615	2511	16126	50.06
11	4111	931	450	5492	487	2307	5335	5386	-657	-553	13145	622	13767	2744	16511	50.06
12	4079	828	449	5356	462	2307	5451	5426	-778	-608	12969	829	13798	2785	16583	49.99
13	4108	690	441	5239	445	2311	5432	5395	-761	-607	12806	961	13767	2779	16546	50.09
14	4086	588	437	5111	401	2307	5381	5229	-702	-553	12518	847	13365	2695	16060	50.07
15	4157	731	435	5323	304	2315	5432	5495	-744	-617	12846	736	13582	2754	16336	50.02
16	4115	960	434	5509	266	2301	5429	5473	-741	-634	12941	630	13571	2773	16344	49.97
17	4210	651	436	5297	235	2302	5432	5386	-703	-592	12654	540	13194	2756	15950	49.88
18	4248	584	459	5291	243	2279	5069	5128	-646	-551	12410	427	12837	2733	15570	49.97
19	4222	763	460	5445	267	2282	5194	5187	-680	-549	12685	380	13065	2781	15846	50.06
20	4216	265	459	4940	326	2272	5316	4911	-672	-517	11986	602	12588	2735	15323	50.07
21	4337	109	464	4910	429	2120	5245	5121	-618	-554	12077	114	12191	2578	14769	50.04
22	4267	93	462	4822	325	2113	5053	4976	-605	-559	11724	0	11724	2382	14106	50.06
23	4318	85	460	4863	333	2114	4872	4650	-590	-511	11486	0	11486	2278	13764	50.13
24	4324	73	463	4860	366	2096	4816	4385	-545	-475	11259	0	11259	2138	13397	50.12
MUs	99.10	9.39	10.97	119.46	11.93	53.08	120.30	117.80	-13.64	-10.02	292.98	10.39	303.36	55.51	358.87	50.04

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 01/Nov/2012

Position as on 6.30 Hrs of 02/Nov/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	
Parli Unit 5	210	06/09/2012	04.20		Continued.	Flame failure,converted to C.O.H from 15.09.2012(intimated on	04/11/2012
Koradi Unit 5	200	16/09/2012	04.23		Continued.	Low Bunkering, Converted to C O H from 20/09/2012.	
FORCED OUTAGE							
Tata TATA Hydro	444	05/09/2012	03:30		Continued.	BHIRA (BPSU-150MW)Unit tripped due to stator winding fault.	31/12/2012
Dabhol 2B	230	18/09/2012	18.42		Continued.	Gas shortage.	
Bhusawal Unit 5	500	29/09/2012	23.17		Continued.	B.T.G. & D.O.P. Work.	
Dabhol 2X	290	02/10/2012	07.15	02/11/2012	13.26	Gas Shortage.	
Dabhol 2A	230	02/10/2012	07.16	02/11/2012	10.22	Gas Shortage.	
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
CPP WPCL U-2	135	17/10/2012	00.23		Continued.	Bottom ash problem.	
Bhusawal Unit 2	210	19/10/2012	22.22		Continued.	ID Fan Problem	
Dabhol 3B	230	26/10/2012	00.49		Continued.	Gas shortage.	
Uran Unit 7	108	26/10/2012	13.26		Continued.	Gas Shortage	
Bhusawal Unit 4	500	29/10/2012	17.59		Continued.	Class A Protection Operated.	
Khaparkheda Unit 5	500	29/10/2012	23.22	01/11/2012	15.16	CHP Problem.	
Nasik Unit 5	210	30/10/2012	05.25	02/11/2012	03.30	Boiler Trip.	
Koradi Unit 7	210	31/10/2012	23.07		Continued.	Boiler validity.	03/11/2012
Khaparkheda Unit 4	210	01/11/2012	02.54	01/11/2012	06.24	Furnace pressure high.	
Chandrapur Unit 3	210	01/11/2012	03.58		Continued.	Air filter problem.	
Uran Unit 6	108	02/11/2012	05.10	02/11/2012	16.46	Generator protection.	
Koyna ST-IV 1	250	02/11/2012	09.16	02/11/2012	20.00	To attend water drain valve oil leakage.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Nov/2012

Position as on 6.30 Hrs of 02/Nov/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Karad-Lonikand	01/11/2012	08.56	01/11/2012	13.51	Hot Spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	30/10/2012	16.36	01/11/2012	11.31	Over Voltage.
Kolhapur-Solapur (PG) II	31/10/2012	15.47		Continued.	Over Voltage.
Akola-Aurangabad--II	01/11/2012	16.25	01/11/2012	16.35	To take out line reactor in service at Akola.
Kolhapur - Mapusa - II	01/11/2012	16.41		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	01/11/2012	23.08	02/11/2012	08.12	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	26/10/2012	14.05	02/11/2012	07.00	Hand Tripped
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Maintenance work.
400/220KV,200MVA Spare ICT at Kalwa.	22/08/2012	09.57		Continued.	Replacement of Isolator
400/220 KV 600 MVA ICT-II @ Kalwa	01/11/2012	06.52	01/11/2012	09.40	Testing of Tertiary work.
400/220 KV315 MVA ICT-I @ BBLR	01/11/2012	07.00	01/11/2012	19.02	Repl.of NIT switch.
Padgha - Kharghar	01/11/2012	07.36	02/11/2012	17.47	Damaged conductor Repl.work.
400/220 KV 315 MVA ICT - I @ Chakan	01/11/2012	09.18	01/11/2012	18.05	Testing work.
Chandrapur - Parli - I	01/11/2012	09.45	01/11/2012	17.23	Hot Spot.
Akola - Indiabull (Nandgaonpeth)	01/11/2012	12.25	01/11/2012	16.52	Hot Spot.
Koradi - Indiabull (Nandgaonpeth)	02/11/2012	06.25		Continued.	Stringing work of 400KV D/C Koradi-Wardha-II line.
Lonikand - Chakan	02/11/2012	11.30	02/11/2012	18.37	Attend hot spot.Taken on TBC.
400/220KV,500 MVA ICT-III at Kolhapur	02/11/2012	13.38	02/11/2012	14.35	To check earth leakage.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
Kalwa - Kharghar	19/10/2012	08.55		Continued.	Mumbai Strengthening work
Mahape - Siemens	19/10/2012	10.09		Continued.	Mumbai Strengthening work
Lonand - Bothe (Surwadi)	27/10/2012	10.02		Continued.	220KV Peripheral unit Configuration
Padgha-Temghar I	29/10/2012	09.50	02/11/2012	09.14	C B Overhauling Work.
Hingoli-Pusad	01/11/2012	06.10	01/11/2012	14.51	Phase sequence correction work.
Hingoli-Parbhani	01/11/2012	06.10	01/11/2012	14.51	Phase sequence correction work.
Abhijeet-Wardha-I	01/11/2012	08.45	01/11/2012	19.26	R,Y,B-Ph Ct Repl.Work.
Apta-Tambati	01/11/2012	09.10	01/11/2012	21.50	To take line on own Bkr by connecting jumpers of line isolator CT.
Nagothane - SPCL	01/11/2012	10.02	01/11/2012	19.10	To attend air leakage from Ckt.BKR.
Jejuri-Phursungi - I	01/11/2012	10.24	01/11/2012	17.48	Autorecloser trial.
Chinchwad-Urse	01/11/2012	12.00	01/11/2012	17.37	Half Yearly maint.work.
Chandrapur-Gadchandur	01/11/2012	13.16	01/11/2012	16.20	For attending defect in B-Ph string at

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Nov/2012

Position as on 6.30 Hrs of 02/Nov/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
					Loc no.2 on new diversion tower near Tadali.
Koradi-Butibori	02/11/2012	06.05		Continued.	Stringing work of 400KV D/C Koradi wardha-II.
Koradi-Ambazari-I	02/11/2012	06.07	02/11/2012	18.36	Stringing work of 400KV D/C Koradi-Wardha-II.
Pedambe-Tambati	02/11/2012	06.53		Continued.	For making arrangement to shift existing line and increasing height.
Koradi - Ambazari - II	02/11/2012	07.27	02/11/2012	18.42	Stringing work of 400KV D/C Koradi-Wardha-II.
Nagothane - ACCIL	02/11/2012	07.36		Continued.	For making arrangement to shift existing line and increasing height.
Bus sectionlizer @ Kalwa	02/11/2012	07.50	02/11/2012	18.04	Maintenance work.
ONGC-TSS	02/11/2012	09.30	02/11/2012	16.45	Broken disc insulator replacement work.
Tifil-Trombay	02/11/2012	09.45	02/11/2012	17.34	Tan delta jumper replacement .
Jambhual - Pal-I	02/11/2012	09.49	02/11/2012	19.09	Commissioning of autorecloser at Jambul.
Pophali - Pedambe - I	02/11/2012	09.55	02/11/2012	17.35	Tree cutting work.
Malegaon - Satana - II	02/11/2012	10.01	02/11/2012	13.02	Q.M.Work
Kalwa - Siemens	02/11/2012	11.02	02/11/2012	18.14	Y ph.CT leakage attending work.
Nagothane - SPCL	02/11/2012	13.04	02/11/2012	18.06	Attend breaker air leakage problem.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
TBC AT 400KV Bhusawal-II	01/11/2012	09.14		Continued.	For overhauling of 132KV Ckt.Bkr.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kalwa - Washi	02/11/2012	06.05	02/11/2012	15.55	Mumbai strenthning work.
Kalwa - Nocil - I	02/11/2012	06.05	02/11/2012	16.40	Mumbai strenthning work.
Kalwa - Nocil - II	02/11/2012	06.05	02/11/2012	16.45	Mumbai strenthning work.
Kalwa - Salshet - I	02/11/2012	09.20	02/11/2012	17.45	Replacement of insulator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz protection operated.
Khadka - Deepnagar - II	22/10/2012	21.51	01/11/2012	18.18	Over Voltage.
Deepnagar-Aurangabad-I	30/10/2012	20.04	01/11/2012	14.50	Over Voltage.
Karad - Kolhapur - II	31/10/2012	17.05	01/11/2012	08.51	Over Voltage.
Bhusawal- Aurangabad	31/10/2012	19.25	01/11/2012	16.21	Over Voltage.
Karad - Kolhapur - I	01/11/2012	13.47	02/11/2012	08.48	Over Voltage.
Bableshwar-Aurangabad	01/11/2012	16.17	01/11/2012	16.56	Fot outage on Akola-A'bad line.
Bhusawal- Aurangabad	01/11/2012	16.42		Continued.	Over Voltage.
Deepnagar-Aurangabad-I	01/11/2012	17.07		Continued.	Over Voltage.
Khadka-Deepnagar-I	01/11/2012	18.22		Continued.	For replacement of damaged PLCC card and carrier received relay.
Karad-Kolhapur-II	01/11/2012	22.02		Continued.	Over Voltage
Karad - Kolhapur - I	02/11/2012	21.32		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Magarpatta - Sirum	21/07/2012	19.18		Continued.	To free TBC of Magarpatta.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Kanhan - Mouda	30/10/2012	13.25		Continued.	For Outage work.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Nov/2012

Position as on 6.30 Hrs of 02/Nov/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bhandara-Mouda	30/10/2012	13.38		Continued.	For Outage work.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-II @ Dhule	04/08/2012	17.21		Continued.	B Ph. H V Side ICT-II Bushing Burst.
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated.
Voltage Level : 220KV			Outage Type TRIPPED		
Kolhapur-Mudsingi -I	01/11/2012	23.55	02/11/2012	03.12	Distance protection.
Pedambe - Oni	02/11/2012	12.24	02/11/2012	18.10	Distance protection.
Dhamangaon - Badnera	02/11/2012	15.53	02/11/2012	16.25	Tripped while doing work on battery charger.
Ambazari - Abhijeet	02/11/2012	18.48	02/11/2012	19.543	Tripped on PDR.
Khaparkheda-Kawlewada-II	02/11/2012	18.54		Continued.	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
132/11 KV 16 MVA T/F - I @ Nanded	07/10/2012	04.25		Continued.	Caught Fired.
Tiwsa-Talegaon Ckt.	24/10/2012	10.52		Continued.	B-Ph CT Burst.
Jalna - Ambad	01/11/2012	16.14	01/11/2012	16.52	Dist.protection.
Akola-Akola MIDC	02/11/2012	09.33	02/11/2012	09.43	Over current.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 02/Nov/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	145
Unit 7	210	0
	620	145
Bhusawal		
Unit 2	210	0
Unit 3	210	150
Unit 4	500	
Unit 5	500	
	1420	150
Parli		
Unit 3	210	150
Unit 4	210	130
Unit 5	210	0
Unit 6	250	160
Unit 7	250	160
	1130	600
Chandrapur		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	0
Unit 4	210	200
Unit 5	500	425
Unit 6	500	400
Unit 7	500	300
	2340	1625
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	190
Unit 4	210	190
Unit 5	500	350
	1340	1050
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	180
	630	560
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	8
GHATGHAR	250	0
	611	166
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1090
WARDHA	405	366
Adani	660	
Other CPPs	0	
	1665	1456
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	315
	2024	1745
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4870
	3455	4870