

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 01/Nov/2024 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	120.118	120.118	1) Gujrat	1.610	1.610
2) Hydro	5.359	5.359	2) Madhya Pradesh	6.565	6.565
3) Gas	6.911	6.911	3) Chattisgarh	7.160	7.160
Total MSPGCL	132.388	132.388	4) Maharashtra	197.646	197.646
B) 1) APML	41.088	41.088	5) Goa (Amona)	-2.325	-2.325
2) JSWEL	23.614	23.614	Total	210.656	210.656
3) VIPL	0.000	0.000	a) Mumbai Schedule	39.704	39.704
4) RPL(AMT)	23.696	23.696	b) Mumbai Drawl	48.012	48.012
5) SWPGPL	9.030	9.030	c) MSEDCL Bilateral *	87.388	87.388
6) Other IPP	8.801	8.801	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	39.704	39.704
C) 1) TPCL Thermal	3.794	3.794	Include PX	0.000	0.000
2) TPCL Hydro	3.060	3.060	Standby	0.000	0.000
3) TPCL Gas	4.031	4.031	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.305	7.305	1) MSEDCL	413.995	413.995
D) STATE			2) Mumbai Discoms	66.196	66.196
1) Thermal	237.446	237.446	3) Other Discoms	12.187	12.187
(A1+C1+C4+(B1-B6))			TOTAL STATE	492.378	492.378
2) Hydro	8.419	8.419			
(A2+C2)					
3) Gas	10.942	10.942			
(A3+B7+C3)					
4) Wind	6.043	6.043			
6) SOLAR	18.878	18.878			
TOTAL STATE	281.728	281.728			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 15 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	4452	4144	5410	5199
MSPGCL Hydro	241	186	297	182
MSPGCL Gas	287	280	285	291
MSPGCL Total Generation	4980	4610	5992	5672
Central Sector Receipt	8637	9373	9243	7939
WIND	157	202	136	312
CPP / IPP Thermal	4394	4170	4545	4403
CPP / IPP Gas	0	0	0	0
SOLAR	2458	2200	5	0
Exchange with Mumbai	-1993	-2263	-2173	-2186
MSEDCL DEMAND MET	18087	17758	17197	15619
Load Shedding	0	0	0	0
MSEDCL DEMAND	18087	17758	17197	15619
TPCL GENERATION	432	434	545	466
AEML GENERATION	282	281	304	320
MUMBAI DEMAND	2707	2978	3022	2972
OTHER DISCOM DEMAND	546	534	551	521
STATE DEMAND MET	21340	21270	20770	19112
STATE DEMAND	21340	21270	20770	19112
Frequency (Hz)	49.99	50.00	50.05	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.24 Hz at 12:01 Hrs	49.82 Hz at 19:35 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 01/Nov/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.85	3.85	179	131
Unit 8	13.18	13.18	587	426
Unit 9	0.00	0.00	0	0
Unit 10	13.08	13.08	600	400
Total	30.11	30.11		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	8.42	8.42	490	285
Unit 5	1.38	1.38	300	0
Total	9.80	9.80		
Parli				
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	3.78	3.78	224	143
Total	3.78	3.78		
Chandrapur				
Unit 3	3.78	3.78	182	121
Unit 4	3.26	3.26	151	124
Unit 5	7.76	7.76	385	270
Unit 6	7.41	7.41	370	270
Unit 7	7.62	7.62	369	276
Unit 8	7.94	7.94	390	271
Unit 9	9.43	9.43	471	266
Total	47.20	47.20		
Paras				
Unit 3	4.22	4.22	204	143
Unit 4	4.38	4.38	208	130
Total	8.60	8.60		
Khaparkheda				
Unit 1	4.05	4.05	190	145
Unit 2	4.14	4.14	185	136
Unit 3	0.29	0.29	168	0
Unit 4	4.18	4.18	186	144
Unit 5	1.79	1.79	465	0
Total	14.45	14.45		
Nasik				
Unit 3	3.07	3.07	151	115
Unit 4	3.11	3.11	177	120
Unit 5	0.00	0.00	0	0
Total	6.18	6.18		
Uran				
All Units	6.91	6.91	294	280
Total	6.91	6.91		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.00	0.00	0	0
Total	0.00	0.00		
Koyna				
Stage 1-2	1.56	1.56	170	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.00	0.00	0	0
Stage 3	0.19	0.19	80	0
Total	1.76	1.76		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.28	0.28	40	0
SMLHY_PTN	3.32	3.32	141	132
GHATGHAR	0.00	0.00	0	0
Total	3.60	3.60		
Wind				
Total	6.04	6.04	0	0
Total	6.04	6.04		
CPP				
APML(Mus)	41.09	41.09	0	0
JSWEL(Mus)	23.61	23.61	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	23.70	23.70	0	0
SWPGPL-Mus	9.03	9.03	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.09	6.09	267	218
Other(Mus)	0.86	0.86	0	0
JPL	1.86	1.86	94	75
Total	106.23	106.23		
SOLAR				
Total	18.88	18.88	0	0
Total	18.88	18.88		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.54	2.54	111	100
Trombay 7B	1.49	1.49	65	60
TATA Hydro	3.06	3.06	215	50
Trombay 8	3.79	3.79	172	130
Total	10.88	10.88		
AEML				
DTPS U-1&2	7.30	7.30	357	281
Total	7.30	7.30		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	120.12	120.12	MSPGCL Total	132.39	132.39
			MSPGCL Thml+Gas	127.03	127.03	Koyna 1,2 & 4 Total	1.56	1.56
			MSPGCL Hydro	5.36	5.36	State Total	281.73	281.73

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 01/Nov/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5701	185	291	6177	497	4328	0	0	8491	8793	-2135	17181	0	0	17181	2975	479	20635	49.99
2	5557	225	292	6074	407	4244	0	0	8495	8712	-1983	17024	0	0	17024	2759	430	20213	49.96
3	5403	185	293	5881	364	4257	0	0	8441	8548	-1828	16805	0	0	16805	2566	418	19788	49.99
4	5307	185	293	5785	335	4258	0	0	8337	8491	-1717	16746	0	0	16746	2437	405	19589	49.99
5	5463	265	293	6021	270	4573	0	0	8414	8868	-1666	17647	0	0	17647	2366	418	20432	50.03
6	5454	220	293	5967	279	5283	0	0	9039	9076	-1670	18483	0	0	18483	2371	452	21306	50.02
7	5414	186	293	5893	215	5208	0	44	9711	9415	-1668	18626	0	0	18626	2356	481	21463	50.03
8	5397	246	294	5937	187	4982	0	518	8699	8705	-1655	18158	0	1	18158	2364	516	21038	50.02
9	4708	311	292	5311	119	4345	0	1380	7896	8704	-1718	17619	0	0	17619	2447	522	20588	50.02
10	4675	351	288	5314	123	4372	0	2084	7719	8238	-1875	17723	0	0	17723	2567	533	20823	50.00
11	4452	241	287	4980	157	4394	0	2458	8182	8637	-1993	18087	0	0	18087	2707	546	21340	49.99
12	4286	181	280	4747	216	4063	0	2677	8291	8738	-2087	17805	0	0	17805	2808	548	21162	50.05
13	4026	186	280	4492	251	4324	0	2665	8534	8779	-2182	17792	0	0	17792	2877	537	21206	50.12
14	4105	181	281	4567	286	4260	0	2490	8878	8831	-2197	17712	0	0	17712	2900	524	21137	50.05
15	4144	186	280	4610	202	4170	0	2200	9422	9373	-2263	17758	0	0	17758	2978	534	21270	50.00
16	4204	183	281	4668	196	3999	0	1503	9718	9871	-2161	17528	0	0	17528	2998	547	21074	49.97
17	4624	198	281	5103	198	4171	0	746	9300	9415	-2071	17007	0	0	17007	2908	555	20470	49.97
18	5193	268	281	5742	92	4474	0	108	8967	9019	-2069	16831	0	0	16831	2857	535	20223	50.03
19	5410	297	285	5992	136	4545	0	5	9500	9243	-2173	17197	0	0	17197	3022	551	20770	50.05
20	5476	226	290	5992	180	4585	0	0	8884	8815	-2195	16836	0	0	16836	3051	541	20428	49.96
21	5475	217	291	5983	321	4423	0	0	8249	8033	-2162	16053	0	0	16053	3026	545	19624	49.98
22	5283	202	290	5775	334	4302	0	0	8166	8081	-2188	15777	0	0	15777	2956	527	19260	50.00
23	5162	252	291	5705	366	4265	0	0	8026	8332	-2170	15976	0	0	15976	2934	522	19432	50.01
24	5199	182	291	5672	312	4403	0	0	8070	7939	-2186	15619	0	0	15619	2972	521	19112	50.01
MUs	120.12	5.36	6.91	132.39	6.04	106.23	0.00	18.88	207.43	210.66	-48.01	413.99	0.00	0.00	413.99	66.20	12.19	492.38	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

LTS operated & ELR carried out due to overload 25MVA 132/33kV T/F-2 are parallel at 132kV Wadzire S/stn.

Maximum Demand scenario for the date 01/Nov/2024		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
21463 MW	18626 MW	3051 MW
7 Hrs	7 Hrs	20 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 01/Nov/2024

Position as on 6.30 Hrs of 02/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	30/11/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Bhusawal Unit 5	500	30/10/2024	14:32	01/11/2024	17:28	Boiler Tube Leakage	02/11/2024
MSPGCL	Koradi Unit 9	660	31/10/2024	10:31		Continued.	Boiler Tube Leakage	03/11/2024
MSPGCL	Khaparkhedda Unit 3	210	01/11/2024	01:46		Continued.	Boiler Tube Leakage	04/11/2024
MSPGCL	Khaparkhedda Unit 5	500	01/11/2024	04:30	02/11/2024	16:20	Boiler Tube Leakage	04/11/2024
MSPGCL	Koradi Unit 8	660	02/11/2024	23:49		Continued.	Boiler Tube Leakage	05/11/2024
Total Capacity MSPGCL		2775						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	20/11/2024
IPP	JPL Unit 1	150	20/10/2024	15:11		Continued.	Turbine bearing Vabration high	15/11/2024
IPP	SWPGPL U-1	135	28/10/2024	16:03		Continued.	Due to SSC CHAIN PROBLEM. (Bottom Ash evacuation Problem)	05/11/2024
IPP	Adani U-3	660	29/10/2024	09:48	01/11/2024	22:55	Due to APH-B HOT PA bellow leakage	01/11/2024
Total Capacity IPP		1215						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		4810						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Parli Unit 7	250	26/10/2024	02:36		Continued.	Zero Schedule.	
MSPGCL	Uran Unit 6	108	29/10/2024	20:10		Continued.	No schedule from MSEDCL.	
MSPGCL	Uran Unit 5	108	30/10/2024	20:00		Continued.	Due to no schedule by MSEDCL	
MSPGCL	Parli Unit 6	250	31/10/2024	02:45		Continued.	Zero Schedule	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 01/Nov/2024

Position as on 6.30 Hrs of 02/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Bhusawal Unit 3	210	31/10/2024	11:39		Continued.	Zero schedule	
Total Capacity MSPGCL		926						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		926						
UNIT OUT ON TOLLING *								
MSPGCL								
MSPGCL	Nasik Unit 5	210	30/10/2024	02:03		Continued.	Under Tolling.	
Total Capacity MSPGCL		210						
Total Capacity UNIT OUT ON TOLLING *		210						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 02/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV LINE Outages/Trippings							
Boisar (PG) - Aurangabad (PG) ckt -1	InterState	01/11/2024	08:30	01/11/2024	19:57	PO	Insulator Replacement Work, A/R OF 400 KV AURANGABAD-BOISAR-2 IN NON AUTO MODE. Dia to be kept open at both ends.
DHULE - SSNNL CKT - 2	InterState	01/11/2024	14:27	01/11/2024	19:03	T	Distance protection
DHULE - SSNNL CKT - 2	InterState	01/11/2024	14:27	01/11/2024	19:03	T	Line tripped on distance protection.
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
KHADKA-AURANGABAD (WALUJ)	IntraState	27/10/2024	01:16		Continued.	HT	Overvoltage Control
JAIGAD - KARAD CKT - 2	IntraState	31/10/2024	20:55	02/11/2024	09:24	HT	Line is handtripped for voltage management.
220 KV DEEPNAGAR (400 KV) - CHALISGAON CKT	IntraState	02/11/2024	11:22	02/11/2024	12:18	T	Distance protection
NEW KOYNA - DABHOL CKT - 2	IntraState	02/11/2024	11:57		Continued.	T	fault observed on 60 no location
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVar) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 02/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	07/10/2024	15:10	02/11/2024	06:59	HT	H/T For load management.
KARAD - DASGAON	IntraState	14/10/2024	15:46			PO	i)Dismantling of Exst. S/C Tower Loc. No. 160 of 220 KV KaradDasgaon (Pedambe) line. ii) Foundation of In-Line M/C Narrow Base Tower (MCN+3). iii) Erection of Tower & stringing of 220 KV Karad - Dasgaon & 220 Karad Koyna line
KALWA - PRINT HOUSE LINE	IntraState	15/10/2024	16:31			HT	Hand tripped at Kalwa end for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load management on 220kV Ulve - Waghivali ckt no 1.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulwe-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
KALWA - PRINT HOUSE LINE	IntraState	17/10/2024	12:23			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
NIWALI - PAWAS LINE	IntraState	31/10/2024	20:43	01/11/2024	15:23	T	Line tripped on distance protection.
220kV Koradi-2 - Uppalwadi ckt 1	IntraState	01/11/2024	10:28	01/11/2024	17:30	PO	For Exavation of cable of Koradi ckt 2, said Ckt HT for safety point of view
132 KV AMBAZARI-KARANJA CKT - II	IntraState	01/11/2024	13:28	01/11/2024	14:29	EO	Removal of polythin cloth on insulator string at Loc no 146 SP RPH
132 KV AMBAZARI-KARANJA CKT - I	IntraState	01/11/2024	14:39	01/11/2024	15:56	EO	Flashover insulator string replacement work at Loc no 146 SP RPH
NIWALI - PAWAS LINE	IntraState	01/11/2024	17:58	02/11/2024	06:33	T	Line tripped on distance protection.
KHAREPATAN -PAWAS LINE	IntraState	01/11/2024	17:58	02/11/2024	15:38	T	Line tripped on distance protection
KHARGHAR - BORIVALI CKT - 2	IntraState	02/11/2024	08:24		Continued.	PO	Erection of Top 2 section of Monopole & cross arm of monopole and stringing on newly erected Monopole in between Loc no. 31 & 32 of Amanthin S/stn.
MAIN BUS SECTION - 1 @ EKLAHARE (GCR)	IntraState	02/11/2024	08:37	02/11/2024	12:07	PO	: Attending hot spot and diagnostic testing work.
220kV Koradi-2 - Uppalwadi ckt 1	IntraState	02/11/2024	09:14	02/11/2024	17:54	PO	Restoration work of 220kV Koradi-Uppalwadi damage Ckt 2.
BABLESHWAR AHAMADNAGAR-II	IntraState	02/11/2024	12:20	02/11/2024	23:02	PO	5 (i) Nature of work to be carried out. : Distance relay retrofitting work under PAC A'nagar Division
RANJANGAON-FIAT 1	IntraState	02/11/2024	14:45	02/11/2024	15:55	PO	For Installation of MSEDCL smart meter

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 02/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
132 KV KURDUWADI - PARANDA (220 KV) CKT	IntraState	02/11/2024	16:45	02/11/2024	17:43	T	Line tripped on LTS Opted. Due to 132kv Keij Yedeshwari Ckt tripped only at Keij end.
RANJANGAON-FIAT 2	IntraState	02/11/2024	17:00	02/11/2024	19:50	PO	For Instalation of MSEDCL smart meter
CHEMBUR (AEML) - NERUL (M)	IntraState	02/11/2024	23:49		Continued.	T	Line tripped on distance protection.
220 KV ICT Outages/Trippings							
220/132 KV 100 MVA ICT 1@ BABHALESHWAR	IntraState	12/07/2024	13:35	01/11/2024	16:03	PO	Augmentation of 220/132kv 100MVA to 220/132kv 200MVA at Babheshwar.
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/100 KV 200 MVA ICT 4 @ PADGHE	IntraState	29/10/2024	14:20			EO	To check I.R. value for Core to frame of 200MVA 220/100kv ICT-4
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
KAIJ - KALLAM	IntraState	02/11/2024	10:12	02/11/2024	11:21	EO	CB Y phase Top temp 121 Hot spot
AHAMADNAGAR - ASHTI	IntraState	02/11/2024	12:03	02/11/2024	19:15	HT	To Facilitate outages on 220kv Ahmadnagar-Babhleshwar Ckt 2. Ashti load shifted on Kharda S/stn.
KAIJ - YEDESHWARI COGNARATION	IntraState	02/11/2024	16:45		Continued.	T	Tripped on B/Up Protection without phase and fault current at Yedeshwari end. at Yedeshwari end B ph conductor snapped at Loc 1

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage