



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

01/Dec/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 01/Dec/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	120.490	120.490	1) Gujrat	4.227	4.227
2) Hydro	9.716	9.716	2) Madhya Pradesh	21.796	21.796
3) Gas	15.247	15.247	3) Chattisgarh	13.820	13.820
Total MSGENCO	145.453	145.453	4) Maharashtra	50.495	50.495
B) OTHERS			5) Goa	-6.725	-6.725
1) JSW JAIGAD	26.423	26.423	6) TAPS 1&2 Injection	7.796	7.796
2) WPCL	8.110	8.110	7) RGPPL Injection	29.808	29.808
3) Other CPP / IPP	6.921	6.921	8) Pench (Excess)	-0.390	-0.390
4) Wind Generation	1.027	1.027	# Total Cent. Sector	120.827	120.827
5) PENCH (MS)	0.390	0.390	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-12.067	-12.067
1) TPCL Thermal	29.779	29.779	G) Bilateral Power *		
2) TPCL Hydro	4.089	4.089	1) MSEDCL Bilateral	37.197	37.197
TOTAL TPCL	33.868	33.868	Include PX	5.232	5.232
3) REL Thermal	12.623	12.623	2) MUMBAI Bilateral	14.300	14.300
D) STATE			Include PX	2.517	2.517
1) Thermal (A1+C1+C3)	162.892	162.892	3) MUMBAI Schedule	14.300	14.300
2) Hydro (A2+B5+C2)	14.195	14.195	H) ENERGY CATERED (MUs)		
3) Gas (A3)	15.247	15.247	1) MSEDCL	297.084	297.084
4) Wind (B4)	1.027	1.027	2) TPCL	38.950	38.950
5) CPP (B1+B2+B3)	41.454	41.454	3) REL	19.606	19.606
TOTAL STATE	234.815	234.815	TOTAL STATE	355.640	355.640

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5092	5020	4851
MSGENCO Hydro	928	278	118
MSGENCO Gas	616	632	651
MSGENCO Total Generation	6636	5930	5620
Central Sector Receipt	5344	4966	5280
WIND	16	68	29
CPP / IPP	1701	1687	1689
Exchange with Mumbai	-652	-543	-329
MSEDCL DEMAND MET	13072	12145	12314
Load Shedding (LS)	2009	1440	385
MSEDCL DEMAND (INCL. LS)	15081	13585	12699
TPCL GENERATION	1709	1781	968
REL GENERATION	525	526	526
TPCL+REL DEMAND	2886	2850	1823
STATE DEMAND MET	15958	14995	14137
Load Management (LM)	2500	3710	1563
Total Load Relief (LS+LM)	4509	5150	1948
UNRESTRICTED STATE DEMAND	20467	20145	16085
Frequency (Hz)	49.62	49.54	49.68

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.15 Hz at 04.04 Hrs	48.88 Hz at 18.17 Hrs	49.61	2.05 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 01/Dec/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.91	2.91	136	100	135
Unit 6	1.52	1.52	132	0	110
Unit 7	2.57	2.57	145	45	115
Total	6.99	6.99			360
Bhusawal					
Unit 2	4.50	4.50	195	170	180
Unit 3	4.48	4.48	195	170	190
Unit 4	0.00	0.00	0	0	
Total	8.99	8.99			370
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.32	4.32	195	166	175
Unit 5	0.19	0.19	72	0	0
Unit 6	4.90	4.90	245	166	185
Unit 7	4.75	4.75	230	163	180
Total	14.15	14.15			540
Chandrapur					
Unit 1	3.80	3.80	161	153	160
Unit 2	0.00	0.00	0	0	0
Unit 3	4.20	4.20	185	148	185
Unit 4	4.87	4.87	210	195	200
Unit 5	10.98	10.98	475	430	450
Unit 6	10.94	10.94	487	403	460
Unit 7	9.51	9.51	425	339	400
Total	44.30	44.30			1855
Paras					
Unit 3	4.02	4.02	192	126	150
Unit 4	4.31	4.31	202	159	150
Total	8.33	8.33			300
Khaparkheda					
Unit 1	4.60	4.60	205	180	180
Unit 2	4.48	4.48	198	171	180
Unit 3	4.95	4.95	219	188	180
Unit 4	4.08	4.08	204	122	180
Unit 5	5.07	5.07	342	157	
Total	23.19	23.19			720
Nasik					
Unit 3	5.16	5.16	220	210	192
Unit 4	4.93	4.93	210	193	192
Unit 5	4.45	4.45	191	181	162
Total	14.54	14.54			546
Uran					
All Units	15.25	15.25	656	604	630
Total	15.25	15.25			630
PENCH (MS)					
Pench (MS)	0.39	0.39	51	0	
Total	0.39	0.39			
Koyna					
Stage 1-2	3.63	3.63	395	40	600
Stage 4	1.46	1.46	270	0	250
Stage 3	1.09	1.09	160	0	320
Total	6.18	6.18			1170
Kovna 12&4 Total	5.09	5.09			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.47	0.47	20	19	20
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.13	0.13	6	5	22
BHIRA T.R.	0.22	0.22	82	0	80
RNGR+BHTSA	0.24	0.24	15	0	17
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	
SMLHY PTN	1.01	1.01	50	38	11
GHATGHAR	1.46	1.46	250	0	
Total	3.54	3.54			150
Wind					
MalharPeth	0.02	0.02			
Vankuswadi	0.09	0.09			
ATIT	0.01	0.01			
Kale	0.02	0.02			
Satara	0.25	0.25			
Shirala	0.02	0.02			
K Mahankal	0.01	0.01			
Supa	0.06	0.06			
Vita	0.30	0.30			
Dondaicha	0.14	0.14			
Sakri	0.01	0.01			
Nandurbar	0.02	0.02			
Khandke	0.07	0.07			
Khaparale	0.02	0.02			
Total	1.03	1.03			
CPP					
JSW JAIGAD	26.42	26.42	1225	1025	1100
WARDHA	8.11	8.11	363	310	360
Other CPPs	6.92	6.92			
Total	41.45	41.45			1460
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.27	11.27	495	338	495
Trombay 6	8.06	8.06	501	156	500
Trombay 7A	2.89	2.89	123	117	120
Trombay 7B	1.59	1.59	67	65	60
Trombay 8	5.96	5.96	250	246	250
TATA Hydro	4.09	4.09	431	0	447
Total	33.87	33.87			1872
REL					
1&2	12.62	12.62	528	525	500
Total	12.62	12.62			500
Cent Sect					
Share					5006
Total					5006

MS PG CL	Thermal	120.49	120.49			4691
	Thml+Gas	135.74	135.74			5321
	Hydro	9.72	9.72			1320
	Total	145.45	145.45			6641
State Total		234.82	234.82			15479

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 01/Dec/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	4945	162	648	5755	31	1767	5108	5238	-560	-533	12258	2092	12422	2149	16499	49.63
2	5006	117	650	5773	23	1690	4947	5102	-476	-348	12240	2136	12567	1944	16320	49.77
3	4851	118	651	5620	29	1714	4875	5280	-473	-329	12314	1948	12699	1823	16085	49.68
4	4883	118	652	5653	29	1719	4815	5128	-414	-284	12268	2273	12705	1758	16299	49.80
5	4943	123	653	5719	51	1737	4832	5084	-430	-263	12353	2453	12879	1722	16528	49.82
6	5010	559	652	6221	84	1800	4738	4755	-332	-260	12625	2780	13362	1792	17197	49.60
7	5034	408	651	6093	73	1789	4760	4722	-385	-337	12363	3819	13874	1916	18098	49.49
8	5254	293	656	6203	69	1846	4745	4660	-400	-339	12442	4238	14070	2015	18695	49.58
9	5201	204	648	6053	34	1881	4764	4700	-446	-415	12253	4476	13917	2274	19003	49.62
10	5249	276	640	6165	32	1874	4818	4960	-491	-389	12642	4728	14663	2615	19985	49.54
11	5138	367	619	6124	20	1745	5291	5364	-693	-564	12709	4627	14828	2875	20211	49.65
12	5092	928	616	6636	16	1701	5371	5344	-793	-652	13072	4509	15081	2886	20467	49.62
13	4878	1049	610	6537	10	1677	5357	5305	-789	-680	12874	4647	15021	2882	20403	49.60
14	5040	836	604	6480	19	1699	5338	5573	-764	-677	13111	4318	14983	2836	20265	49.69
15	5077	1043	609	6729	23	1680	5304	5284	-708	-677	13039	3964	14736	2881	19884	49.59
16	5035	1051	606	6692	29	1685	5368	5338	-780	-631	13113	4060	14970	2883	20056	49.53
17	4974	499	628	6101	33	1688	4814	4827	-708	-669	11980	4592	14015	2880	19452	49.59
18	4941	114	633	5688	49	1695	4759	4444	-669	-551	11332	4586	12973	2772	18690	49.55
19	5020	278	632	5930	68	1687	5039	4966	-679	-543	12145	5150	13585	2850	20145	49.54
20	5037	288	633	5958	73	1700	5074	5065	-669	-597	12249	4879	13366	2872	20000	49.51
21	5010	331	639	5980	80	1692	4946	4870	-664	-549	12123	4610	12984	2683	19416	49.55
22	4918	135	633	5686	45	1656	4960	4808	-659	-523	11723	4376	12364	2513	18612	49.57
23	4982	174	640	5796	46	1666	4919	4969	-659	-608	11876	3933	12456	2407	18216	49.56
24	4972	245	644	5861	64	1666	4815	5042	-659	-649	11984	3331	12357	2330	17645	49.63
MUs	120.49	9.72	15.25	145.45	1.03	41.45	119.76	120.83	-14.30	-12.07	297.09	92.52	326.88	58.56	448.17	49.61

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 01/Dec/2011

Position as on 6.30 Hrs of 02/Dec/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Chandrapur Unit 2	210	05/11/2011	11.02		Continued.	Boiler Tube Leakage,converted to AOH.	
Cent_Sect TARAPUR-4	540	06/11/2011	01.00		Continued.	Annual Overhaul	25/12/2011
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	22/12/2011
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	
CPP WPCL U-4	135	02/11/2011	04.40		Continued.	ID Fan Problem, Preparation for P.G. Test.	05/12/2011
Dabhol 1A	230	14/11/2011	12:00		Continued.	Gas Shortage.	
Cent_Sect Kawas GT2A	106	21/11/2011	18:30	01/12/2011	18.56	W/Dn.	
Dabhol 1B	230	23/11/2011	03.45		Continued.	Gas Shortage	
Dabhol 1X	290	23/11/2011	03.45		Continued.	Gas Shortage	
Parli Unit 5	210	28/11/2011	04.26	01/12/2011	19.20	P.A.fan problem.	
Cent_Sect KARPR2	220	30/11/2011	21.01	02/12/2011	23.04	Reactor problem.	
Koradi Unit 6	210	01/12/2011	12.24	01/12/2011	22.03	CHP Bunkering Problem	
Cent_Sect NTPC (K-2)	210	01/12/2011	15.45	01/12/2011	20.44	Drum Level High	
Cent_Sect NTPC(K-7)	500	02/12/2011	00.44		Continued.	Boiler Bottom Ring Header Leakage	
Koradi Unit 6	210	02/12/2011	10.58	02/12/2011	12.13	FD Fan Problem.	
Paras Unit 4	250	02/12/2011	15.59	02/12/2011	18.01	Flame Failure.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Dec/2011

Position as on 6.30 Hrs of 02/Dec/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Boiser - Tarapur	30/10/2011	08.31		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Padgha -Tarapur - I	01/12/2011	08.32	02/12/2011	05.26	Emergency Outage at Tarapur end
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli-Parli (PGCIL) I	19/10/2011	21.40		Continued.	Over Voltage.
Parli (PG)-Bhadravati I	27/11/2011	20.15		Continued.	Over Voltage.
Parli (PG) - Wardha (PG) - II	28/11/2011	16.55		Continued.	Isolator Problem
Kolhapur - Mapusa - I	02/12/2011	16.12		Continued.	Over Voltage.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Pench - Kanhan	23/11/2011	21.55		Continued.	Hand Tripped.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-S'Sarovar I	30/11/2011	17.00		Continued.	B Ph. C B Pole Burst.
Dhule-Sar'Sarovar - II	30/11/2011	17.00	01/12/2011	00.33	Bus Fault @ 400 KV Dhule.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/220 KV 500 MVA ICT-I @ Jejuri	01/12/2011	00.10	01/12/2011	20.35	33 KV B Ph. Bushing Replacement.
Lonikand - Parli - I	01/12/2011	07.20	01/12/2011	18.47	Replacement of Faulty Disc Insulator
Main Bus- I @ New Koyna	01/12/2011	11.12	02/12/2011	12.36	For attending problem of R phase A Isolator of Karad-II line
Chandrapur - Parli - III	02/12/2011	09.32	02/12/2011	15.23	Attending Hot Spot.
400/220 KV 315 MVA ICT-III @ Padgha	02/12/2011	10.40	02/12/2011	18.38	Maintenance of line C-Bus section.
Karad-Jaigad I	02/12/2011	1500	02/12/2011	1520	New Ckt.charged.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT
Bhoisor - Borivali	30/10/2011	08.06		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
220/100KV,125 MVA T/F-II at Jambhul	08/11/2011	13.50		Continued.	Inspection and Rectification of Gas Formation upto 29/11/2011
220/100KV 200MVA ICT-IV at Kalwa	15/11/2011	22.15		Continued.	Filteration work.
220/7 KV 20 MVA Stn.T/F-IV at Korady	23/11/2011	16.53		Continued.	(L V Side is on TBC) Rep, of 29B Isolator.
220/132 KV 100 MVA ICT-I @ Girawali	24/11/2011	10.46		Continued.	Augmentation of ICT BY 200 MVA ICT.
Main Bus-I at Koradi.	28/11/2011	11.19		Continued.	Replacement of 29A Bus-I isolator of various feeders under LES.
220/132 KV 100 MVA ICT	29/11/2011	12.41		Continued.	Breaker Overhaul

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 01/Dec/2011

Position as on 6.30 Hrs of 02/Dec/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
@ Bhandara					
Koradi-Ambazari-I	29/11/2011	16.34		Continued.	Isolator replacement work(Ckt is on TBC)
Kalwa-Trombay	30/11/2011	09.20		Continued.	Replacement of Breaker (Taken on TBC upto 14/12/2011).
Koradi - Ambazari - II	30/11/2011	17.28	01/12/2011	18.07	29A Isolator Replacement Work (For 3 Day's Ckt on TBC).
BombayDyeing - Sahara	01/12/2011	07.40	02/12/2011	18.55	Diversion work at M/S Adlab Entertainment
Babaleshwar - Alephata	01/12/2011	08.56	01/12/2011	16.51	Replacement of Faulty Disc Insulator
220/132KV 150MVA T/F VII at Chinchwad	01/12/2011	10.00	01/12/2011	18.43	R.M.Work
Kanhan - Bhandara - I	01/12/2011	15.50		Continued.	Main Breaker O/H work(Ckt on TBC)
Kalwa-Temghar	02/12/2011	05.40	02/12/2011	20.25	Repl.of conductor by twin conductor.
Kalwa I-Taloja	02/12/2011	05.48	02/12/2011	20.12	Repl.of conductor by twin conductor.
Kalwa-Roadside Bus	02/12/2011	06.43	02/12/2011	19.35	Repl.of conductor by twin conductor.
220/132 KV 200 MVA T/F-I @ Boiser	02/12/2011	09.05	02/12/2011	17.39	Tan delta of HV,LV bushings.
Kolshet - Kamba	02/12/2011	09.59	02/12/2011	16.45	C.T.leakage attending work.
Anandnagar-Jambul	02/12/2011	10.09	02/12/2011	17.30	To take auto recloser into service.
Girwali - Parly - II	02/12/2011	10.32	02/12/2011	15.11	Repl.of new main II isolator blade and jumper.
220/132KV 200MVA ICT-I at Malegaon	02/12/2011	10.58	02/12/2011	16.58	Attending OLTC oil leakage.
Bus Section at Niwaliphata	02/12/2011	13.40	02/12/2011	15.27	Main Bus Isolator allignement.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Hingna-Mankapur-I	29/11/2011	08.10		Continued.	Replacement of Conductor
Chinchwad-Chakan	01/12/2011	10.45	01/12/2011	18.31	To attend Hot Spot
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Chinchwad - Talegaon	25/11/2011	11.29		Continued.	Line Strengthning.
Voltage Level : 500KV			Outage Type FORCED OUTAGE		
HVDC POLE I -CHDPR	01/12/2011	22.35	02/12/2011	00.44	Oil Topup in pole-I Y phase OLTC convertor T/F
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	17/11/2011	20.32		Continued.	Buccolz alarm problem.
400/220KV,500MVA ICT-II at Khaparkheda.	20/11/2011	08.02		Continued.	Due to low nitrogran pressure fire alarm received.
Karad - Kolhapur - I	02/12/2011	02.45	02/12/2011	09.55	Over Voltage
Karad - Kolhapur - II	02/12/2011	17.06		Continued.	Over Voltage.
Bhusawal- Aurangabad	02/12/2011	21.01		Continued.	Over Voltage.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Paras - Warwat Bakal	02/12/2011	09.54	02/12/2011	13.04	132 KV Paras-Akola I outage.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa-Washi	01/12/2011	17.30	01/12/2011	18.00	To control load on Kalyan and Salsett line
Voltage Level : 400KV			Outage Type TRIPPED		
Bhusawal- Aurangabad	02/12/2011	10.18	02/12/2011	10.26	D.T.Received
Bableswhar-Aurangabad	02/12/2011	10.34	02/12/2011	10.52	D.T.Received
Voltage Level : 220KV			Outage Type TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Dec/2011

Position as on 6.30 Hrs of 02/Dec/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
220KV Bus (creek side) at Kalwa	01/12/2011	17.14	01/12/2011	17.44	Bus Fault at 220KV Kalwa S/stn.
Kalwa - Airoli - Knowledge Park.	01/12/2011	17.14	01/12/2011	17.44	Bus Fault at 220KV Kalwa S/stn.
Apta-Kalwa	01/12/2011	17.14	01/12/2011	17.48	Bus Fault at 220KV Kalwa S/stn.
220/100KV 200MVA ICT-II at Kalwa	01/12/2011	17.14	01/12/2011	17.32	Bus Fault at 220KV Kalwa S/stn.(Charged through TBC)
220/100KV 200MVA ICT-I at Kalwa	01/12/2011	17.14	01/12/2011	17.44	Bus Fault at 220KV Kalwa S/stn.
220/22 KV 50 MVA T/F - I @ Kalwa	01/12/2011	17.14	01/12/2011	17.46	Bus Fault at 220KV Kalwa S/stn.
Inter Connector @ Kalwa	01/12/2011	17.14	01/12/2011	17.43	Bus Fault at 220KV Kalwa S/stn.
220KV Bus (creek side) at Kalwa	01/12/2011	18.17	01/12/2011	18.22	Bus Fault at 220KV Kalwa S/stn.
220/100KV 200MVA ICT-II at Kalwa	01/12/2011	18.17	01/12/2011	18.27	Bus Fault at 220KV Kalwa S/stn.(Charged through TBC)
220/22 KV 50 MVA T/F - I @ Kalwa	01/12/2011	18.17	01/12/2011	18.24	Bus Fault at 220KV Kalwa S/stn.
Bus Section at Kalwa	01/12/2011	18.17	01/12/2011	18.27	Bus Fault at 220KV Kalwa S/stn.
220/100KV 200MVA ICT-I at Kalwa	01/12/2011	18.17	01/12/2011	18.25	Bus Fault at 220KV Kalwa S/stn.
Airoli-Knowledge park-Nasik	01/12/2011	18.17	01/12/2011	18.22	Bus Fault at 220KV Kalwa S/stn.
Inter Connector @ Kalwa	01/12/2011	18.17	01/12/2011	18.23	Bus Fault at 220KV Kalwa S/stn.
Bombay Dyeing - Sahara	02/12/2011	19.15	02/12/2011	19.45	Pole discrapancy.
Voltage Level : 132KV			Outage Type TRIPPED		
Ambazari-Arvi	01/12/2011	08.42	01/12/2011	08.50	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 02/Dec/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	120
Unit 6	210	110
Unit 7	210	135
	620	365
Bhusawal		
Unit 2	210	190
Unit 3	210	190
Unit 4	500	0
	920	380
Parli		
Unit 3	210	0
Unit 4	210	170
Unit 5	210	122
Unit 6	250	172
Unit 7	250	180
	1130	644
Chandrapur		
Unit 1	210	160
Unit 2	210	0
Unit 3	210	180
Unit 4	210	210
Unit 5	500	450
Unit 6	500	450
Unit 7	500	400
	2340	1850
Paras		
Unit 3	250	160
Unit 4	250	160
	500	320
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	180
Unit 4	210	180
Unit 5	500	
	1340	720
Nasik		
Unit 3	210	192
Unit 4	210	192
Unit 5	210	162
	630	546
Uran		
All Units	852	630
	852	630
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	20
VTRNA	60	0
TILLARI	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	6
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	132
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1075
WARDHA	405	363
Other CPPs	0	
	1005	1438
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4959
	3455	4959