

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 01/Dec/2024 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	141.707	141.707	1) Gujrat	-3.980	-3.980
2) Hydro	5.471	5.471	2) Madhya Pradesh	1.520	1.520
3) Gas	7.119	7.119	3) Chattisgarh	6.510	6.510
Total MSPGCL	154.297	154.297	4) Maharashtra	193.302	193.302
B) 1) APLM	51.516	51.516	5) Goa (Amona)	-2.355	-2.355
2) JSWEL	24.062	24.062	Total	194.997	194.997
3) VIPL	0.000	0.000	a) Mumbai Schedule	30.890	30.890
4) RPL(AMT)	25.530	25.530	b) Mumbai Drawl	34.196	34.196
5) SWPGPL	9.192	9.192	c) MSEDCL Bilateral *	89.203	89.203
6) Other IPP	39.703	39.703	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	30.890	30.890
C) 1) TPCL Thermal	3.600	3.600	Include PX	0.000	0.000
2) TPCL Hydro	1.973	1.973	Standby	0.000	0.000
3) TPCL Gas	3.850	3.850	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.192	7.192	1) MSEDCL	479.429	479.429
D) STATE			2) Mumbai Discoms	50.811	50.811
1) Thermal	302.502	302.502	3) Other Discoms	11.588	11.588
(A1+C1+C4+(B1-B6))			TOTAL STATE	541.828	541.828
2) Hydro	7.444	7.444			
(A2+C2)					
3) Gas	10.969	10.969			
(A3+B7+C3)					
4) Wind	12.453	12.453			
6) SOLAR	13.463	13.463			
TOTAL STATE	346.831	346.831			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	6462	6147	6431	5257
MSPGCL Hydro	348	301	240	128
MSPGCL Gas	294	286	289	300
MSPGCL Total Generation	7104	6734	6960	5685
Central Sector Receipt	9334	9152	8758	7076
WIND	473	265	357	711
CPP / IPP Thermal	6802	6621	6799	5379
CPP / IPP Gas	0	0	0	0
SOLAR	2040	2118	2	0
Exchange with Mumbai	-1645	-1715	-1493	-1495
MSEDCL DEMAND MET	23605	22682	20844	16867
Load Shedding	0	0	0	0
MSEDCL DEMAND	23605	22682	20844	16867
TPCL GENERATION	315	297	595	360
AEML GENERATION	326	341	359	282
MUMBAI DEMAND	2286	2353	2447	2137
OTHER DISCOM DEMAND	503	493	539	489
STATE DEMAND MET	26394	25528	23830	19493
STATE DEMAND	26394	25528	23830	19493
Frequency (Hz)	50.06	49.98	49.99	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.37 Hz at 06.01 Hrs	49.79 Hz at 09.11 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 01/Dec/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.96	3.96	175	134
Unit 8	11.40	11.40	490	395
Unit 9	13.10	13.10	603	430
Unit 10	12.80	12.80	590	340
Total	41.26	41.26		
Bhusawal				
Unit 3	3.26	3.26	170	120
Unit 4	7.82	7.82	445	275
Unit 5	7.80	7.80	450	280
Total	18.89	18.89		
Parli				
Unit 6	3.69	3.69	211	132
Unit 7	3.55	3.55	212	137
Unit 8	3.73	3.73	197	145
Total	10.96	10.96		
Chandrapur				
Unit 3	3.60	3.60	185	122
Unit 4	3.36	3.36	159	125
Unit 5	4.46	4.46	195	170
Unit 6	7.86	7.86	410	280
Unit 7	0.00	0.00	0	0
Unit 8	7.69	7.69	420	275
Unit 9	7.78	7.78	358	280
Total	34.74	34.74		
Paras				
Unit 3	0.00	0.00	0	0
Unit 4	4.38	4.38	211	146
Total	4.38	4.38		
Khaparkheda				
Unit 1	3.70	3.70	170	130
Unit 2	3.94	3.94	190	135
Unit 3	0.00	0.00	0	0
Unit 4	3.74	3.74	183	51
Unit 5	11.14	11.14	485	425
Total	22.52	22.52		
Nasik				
Unit 3	3.02	3.02	137	115
Unit 4	3.00	3.00	134	119
Unit 5	2.95	2.95	146	109
Total	8.96	8.96		
Uran				
All Units	7.12	7.12	308	281
Total	7.12	7.12		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.22	0.22	47	0
Total	0.22	0.22		
Koyna				
Stage 1-2	2.61	2.61	385	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.00	0.00	0	0
Stage 3	0.34	0.34	80	0
Total	2.95	2.95		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.49	0.49	62	0
BHIRA T.R.	0.12	0.12	40	0
SMLHY_PTN	1.91	1.91	95	74
GHATGHAR	0.00	0.00	0	0
Total	2.52	2.52		
Wind				
Total	12.45	12.45	0	0
Total	12.45	12.45		
CPP				
APML(Mus)	51.52	51.52	0	0
JSWEL(Mus)	24.06	24.06	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.53	25.53	0	0
SWPGPL-Mus	9.19	9.19	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.04	6.04	268	213
Other(Mus)	31.90	31.90	0	0
JPL	1.76	1.76	75	55
Total	150.00	150.00		
SOLAR				
Total	13.46	13.46	0	0
Total	13.46	13.46		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.38	2.38	111	60
Trombay 7B	1.47	1.47	65	50
TATA Hydro	1.97	1.97	282	24
Trombay 8	3.60	3.60	172	130
Total	9.42	9.42		
AEML				
DTPS U-1&2	7.19	7.19	359	280
Total	7.19	7.19		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	141.71	141.71	MSPGCL Total	154.30	154.30
			MSPGCL Thml+Gas	148.83	148.83	Koyna 1,2 & 4 Total	2.61	2.61
			MSPGCL Hydro	5.47	5.47	State Total	346.83	346.83

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 01/Dec/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5274	240	304	5818	616	5490	0	0	7056	7001	-1255	17210	0	0	17210	1970	460	19640	49.99
2	5594	120	305	6019	525	5463	0	0	7175	7083	-1227	17434	0	0	17434	1839	429	19702	49.99
3	5442	175	306	5923	539	5516	0	0	7176	7116	-1133	17551	0	0	17551	1749	410	19710	49.97
4	5534	126	306	5966	548	6023	0	0	7162	6703	-1076	17769	0	0	17769	1693	395	19857	50.00
5	5617	125	305	6047	675	5879	0	0	7355	7306	-1059	18418	0	0	18418	1686	430	20534	50.01
6	5703	116	307	6126	727	6048	0	0	7879	7711	-1089	19081	0	0	19081	1755	442	21278	50.05
7	5759	185	308	6252	908	5954	0	16	8348	8502	-1162	19992	0	0	19992	1804	478	22274	50.07
8	5946	190	308	6444	891	6609	0	293	8160	8072	-1187	20642	0	0	20642	1868	480	22990	49.98
9	5995	410	308	6713	741	6758	0	911	8177	8310	-1315	21627	0	0	21627	1994	491	24112	49.91
10	6162	417	299	6878	625	6815	0	1555	8708	8786	-1459	22695	0	0	22695	2145	505	25345	49.95
11	6462	348	294	7104	473	6802	0	2040	9098	9334	-1645	23605	0	0	23605	2286	503	26394	50.06
12	5791	545	293	6629	410	6650	0	2168	9809	9676	-1738	23298	0	0	23298	2343	497	26138	49.99
13	6147	301	286	6734	265	6621	0	2118	9259	9152	-1715	22682	0	0	22682	2353	493	25528	49.98
14	5819	161	286	6266	212	6460	0	1781	9646	9184	-1668	21762	0	0	21762	2293	473	24528	49.99
15	6048	279	284	6611	227	6500	0	1432	9507	9338	-1610	22019	0	0	22019	2259	479	24757	50.04
16	6328	165	281	6774	240	6732	0	788	9657	9252	-1545	21751	0	0	21751	2267	490	24508	50.02
17	6326	138	283	6747	242	6763	0	312	9426	8977	-1489	21043	0	0	21043	2254	509	23806	49.99
18	6593	187	285	7065	260	6707	0	47	8707	8133	-1402	20285	0	0	20285	2302	525	23112	50.06
19	6431	240	289	6960	357	6799	0	2	9118	8758	-1493	20844	0	0	20844	2447	539	23830	49.99
20	6265	273	292	6830	396	6680	0	0	8181	7812	-1600	19582	0	0	19582	2430	536	22548	49.96
21	5915	187	294	6396	534	6217	0	0	7630	7447	-1635	18433	0	0	18433	2379	526	21338	49.97
22	5658	292	296	6246	627	5642	0	0	7485	7276	-1630	17650	0	0	17650	2328	511	20489	50.01
23	5641	123	300	6064	704	5496	0	0	7558	6992	-1569	17186	0	0	17186	2230	501	19917	50.00
24	5257	128	300	5685	711	5379	0	0	7361	7076	-1495	16867	0	0	16867	2137	489	19493	50.01
MUs	141.71	5.47	7.12	154.30	12.45	150.00	0.00	13.46	199.64	195.00	-34.20	479.43	0.00	0.00	479.43	50.81	11.59	541.83	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

Maximum Demand scenario for the date 01/Dec/2024		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
26394 MW	23605 MW	2447 MW
11 Hrs	11 Hrs	19 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 01/Dec/2024

Position as on 6.30 Hrs of 02/Dec/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Khaparkheda Unit 3	210	21/11/2024	00:32		Continued.	Annual Overhaul	16/12/2024
Total Capacity MSPGCL		210						
IPP								
IPP	SWPGPL U-1	135	01/12/2024	00:00		Continued.	Annual Overhaul	20/12/2024
IPP	Adani U-5	660	01/12/2024	00:00		Continued.	Annual Overhaul	25/12/2024
Total Capacity IPP		795						
Total Capacity PLANNED OUTAGE		1005						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	30/11/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 7	500	23/11/2024	09:15		Continued.	Boiler Tube Leakage	05/12/2024
MSPGCL	Paras Unit 3	250	30/11/2024	23:56		Continued.	Boiler Tube Leakage	03/12/2024
MSPGCL	Khaparkheda Unit 4	210	01/12/2024	23:24		Continued.	Boiler Tube Leakage	04/12/2024
Total Capacity MSPGCL		1205						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	30/11/2024
Total Capacity IPP		270						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2295						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2024	19:10		Continued.	Due to no schedule from MSEDCL	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 01/Dec/2024

Position as on 6.30 Hrs of 02/Dec/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Uran Unit 6	108	12/11/2024	19:20		Continued.	Due to no schedule from MSEDCL.	
Total Capacity MSPGCL		216						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		366						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Dec/2024

Statement-VII

Position as on 6.30 Hrs of 02/Dec/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE POLE 1 & 2	IntraState	29/11/2024	00:13	01/12/2024	15:32	PO	Bipole Neutral Bay Maintenance, Chincholi Electrde Station Maintenance, Electrode Line Maintenance, HVDC Pole I & II Line Maintenance, Ground Return transfer Bay Maintenance etc.
400 KV LINE Outages/Trippings							
TALANDGE - KOLHAPUR (PG) CKT - 1	InterState	30/11/2024	20:29	01/12/2024	01:09	HT	Y-Phase wave trap dropper clamp.
400KV-VIKHROLI-TALEGAON(PG) LINE	InterState	01/12/2024	23:49			PO	During this outage, Line will be taken on ERS for Erection of 2 No of QD+9 Towers and 1 no. of DD+6 tower and its conductor stringing work in Location No.168A -170
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	26/11/2024	10:08			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	28/11/2024	21:52			HT	overvoltage
KHADKA-AURANGABAD (WALUJ)	IntraState	30/11/2024	22:05	01/12/2024	09:14	HT	Hand tripped Due to Over voltage.
BABLESHWAR- AURANGABAD (WALUJ)	IntraState	01/12/2024	11:21			PO	CB pole overhauling work
JAIGAD - KARAD CKT - 1	IntraState	01/12/2024	20:49			HT	H/T For voltage management.
KHADKA-AURANGABAD (WALUJ)	IntraState	01/12/2024	20:52			HT	H/T For voltage management.
NEW KOYNA-KARAD CKT - 1	IntraState	02/12/2024	02:54			HT	HT for volatge management
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
80 MVAR BUS REACTOR	IntraState	25/11/2024	09:45				Opportunity outage is required for reactor testing and protection checks as rector transformer is already from dated 16.11.2024 as instructed by LDC.
500 MVA 400/220 KV ICT - 1 @ CHANDRAPUR 2	IntraState	01/12/2024	09:07			PO	Complete painting of all 3units of ICT
400/220/33 KV 500 MVA ICT - 3 @ KOLHAPUR	IntraState	02/12/2024	09:30			PO	Diagnostic testing of ICT 3
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVAR) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Dec/2024

Statement-VII

Position as on 6.30 Hrs of 02/Dec/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
JEUR - SOLAPUR PG	InterState	21/11/2024	08:24			PO	For Restoration of 400 KV PGCIL Karad Original Line after removing temporary bunching arrangement of 400 KV PGCIL-Karad Line with 220 KV Jeur-VSSK line and 220 KV Bale PGCIL ckt-2
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PRINT HOUSE LINE	IntraState	15/10/2024	16:31			HT	Hand tripped at Kalwa end for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load management on 220kV Ulve - Waghivali ckt no 1.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulve-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
KALWA - PRINT HOUSE LINE	IntraState	17/10/2024	12:23			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	28/11/2024	21:37			HT	load management
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	29/11/2024	09:02			HT	H/T for load management.
PAWANE GIS - NXTRA GIS (NAVI MUMBAI)	IntraState	01/12/2024	07:39	01/12/2024	15:18	PO	For chemical cleaning of disc insulator strings at Loc no. 2 to 6.
220kV Koradi-2 - Uppalwadi ckt 1	IntraState	01/12/2024	10:25	01/12/2024	16:57	PO	220KV KORADI UPPALWADI CKT 1 FOR SAFETY REASONS, FOR CABLE FAULT LOCATING WORK OF 220KV KORADIUPPALWADI CKT.2.
LONAND - KANDALGAON (SONA ALLOY TAP)	IntraState	01/12/2024	14:57	01/12/2024	18:02	EO	Replacement of flashover insulator string at Lic No.188 R Ph
KANDALGAON - ONGC PANVEL	IntraState	01/12/2024	16:17			PO	For stringing of conductor on new tower MDN+12mtr between loc. no. 635&636 for MRVCL

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 01/Dec/2024

Statement-VII

Position as on 6.30 Hrs of 02/Dec/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
MAHAPE - STT GLOBAL GIS	IntraState	01/12/2024	16:58	01/12/2024	18:49	PO	For chemical cleaning of disc insulator strings at Loc no.2 to 6.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 1	IntraState	01/12/2024	20:04	01/12/2024	21:39	T	Tripped from Ulwe end only.
KHARGHAR - WAGHIVALI (MSETCL) CKT - 2	IntraState	01/12/2024	20:04	01/12/2024	22:48	T	Tripped 220kV main Bus-2 at Waghivali while charging of 220kV Ulwe-Waghivali ckt-2
CARNAC BACKBAY - 4	IntraState	02/12/2024	00:45	02/12/2024	02:50	PO	Relay testing and breaker testing
MAHALAXMI - AMONA	IntraState	02/12/2024	01:21			T	Tripped on distance protection
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT 1@ BABHALESHWAR	IntraState	14/10/2024	15:46			PO	Augmentation of 220/132kV 100MVA to 220/132kV 200MVA at Babheshwar.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220 / 110 / 23kV 250 MVA ICT 3 @ SALSETTE	IntraState	01/12/2024	09:57	01/12/2024	22:02	PO	ICT-3 protection testing
220/22 KV 50 MVA PTR 1 @ CHAKAN	IntraState	01/12/2024	12:20	01/12/2024	17:49	PO	For Routine Maintenance & DT
220/100 KV 200 MVA ICT 2 @ TROMBAY	IntraState	01/12/2024	15:20	02/12/2024	05:51	PO	For 1)100kv Line Isolator, Bus Isolator & Bus PT Isolator replacement work in LE Scheme by the agency 2) Diagnostic testing work & 3) RM work
220/132KV 100MVA ICT 2 @ SATARA MIDC	IntraState	02/12/2024	09:40			PO	1. OLTC overhauling work 2. Bushing & Winding, HV LV CT tan delta testing and WRM work 3.Quarterly maintenance work
132 KV MAINBAY Outages/Trippings							
132 /33 KV 25 MVA T/F I	IntraState	27/11/2024	17:23			T	132/33 kv tf no-1 caught fire at 17:23 hrs alongwith all 132 kv ckts tripped on dist opted,y-ph zone-2.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage