



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

02/Jan/2015

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 02/Jan/2015 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	119.448	240.099	1) Gujrat	-4.567	-8.135
2) Hydro	7.865	14.445	2) Madhya Pradesh	11.207	20.097
3) Gas	10.942	21.533	3) Chattisgarh	4.760	8.760
Total MSGENCO	138.255	276.077	4) Maharashtra Net	66.281	123.870
B) 1) JSW JAIGAD	19.388	39.802	(Incl. 765kV Solapur-Raichur)	-15.182	-26.409
2) WPCL	0.000	1.766	5) Goa	-6.369	-12.032
3) ADANI	40.790	81.530	6) TAPS 1&2 Injection	2.465	4.925
4) Other CPP / IPP	23.392	46.209	7) RGPPL Injection	0.000	0.000
5) Wind Generation	1.761	4.537	8) Pench (Excess)	-0.803	-1.359
6) PENCH (MS)	0.803	1.359	# Total Cent. Sector	72.974	136.126
7) SOLAR	0.368	0.615	F) Other Exchanges		
C) 1) TPCL Thermal	12.320	24.733	1) With TPCL (Excess)	-24.475	-42.857
2) TPCL Hydro	2.494	3.853	G) Bilateral Power *		
TOTAL TPCL	14.814	28.586	1) MSEDCL Bilateral	18.577	38.649
3) REL Thermal	6.347	17.249	Include PX	-3.771	-5.051
D) STATE			2) MUMBAI Bilateral	18.966	35.860
1) Thermal (A1+C1+C3)	138.115	282.081	Include PX	-0.217	-1.500
2) Hydro (A2+B6+C2)	11.162	19.657	3) MUMBAI Schedule	20.166	37.060
3) Gas (A3)	10.942	21.533	H) ENERGY CATERED (MUs)		
4) Wind (B5)	1.761	4.537	1) MSEDCL	273.256	545.164
5) CPP/IPP (B1+B2+B3+B4)	83.570	169.307	2) TPCL	28.264	55.415
6) SOLAR (B7)	0.368	0.615	3) REL	17.373	33.278
TOTAL STATE	245.918	497.730	TOTAL STATE	318.893	633.857

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5228	4909	4613
MSGENCO Hydro	529	947	120
MSGENCO Gas	452	455	471
MSGENCO Total Generation	6209	6311	5204
Central Sector Receipt	4704	3766	1029
WIND	51	64	48
CPP / IPP	3425	3552	3364
SOLAR	39	0	0
Exchange with Mumbai	-1483	-1388	-236
MSEDCL DEMAND MET	12991	12332	9435
Load Shedding	56	62	54
MSEDCL DEMAND	13047	12394	9489
TPCL GENERATION	675	762	513
R-INFRA GENERATION	195	197	455
TPCL+R-INFRA DEMAND	2353	2347	1204
STATE DEMAND MET	15344	14679	10639
STATE DEMAND	15400	14741	10693
Frequency (Hz)	49.97	49.98	50.30

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.51 Hz at 02:03 Hrs	49.6 Hz at 07:40 Hrs	50.03	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 02/Jan/2015

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.73	7.56	163	140	150
Unit 7	3.94	7.96	173	155	150
Total	7.67	15.52			300
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.60	7.44	160	140	150
Unit 4	8.76	17.49	470	310	320
Unit 5	8.75	17.49	390	310	355
Total	21.10	42.42			825
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	3.57	7.13	152	143	145
Unit 6	4.71	9.44	204	189	185
Unit 7	4.67	9.36	200	185	185
Total	12.95	25.93			515
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.22	6.56	139	128	140
Unit 3	2.30	6.10	167	0	180
Unit 4	3.90	7.86	171	142	200
Unit 5	8.06	16.73	370	235	450
Unit 6	7.11	13.72	370	105	400
Unit 7	8.35	14.52	388	303	400
Total	32.93	65.50			1770
Paras					
Unit 3	4.48	8.92	205	179	182
Unit 4	4.54	9.02	202	172	182
Total	9.02	17.93			364
Khaparkheda					
Unit 1	3.77	7.56	190	135	200
Unit 2	3.34	7.08	165	115	190
Unit 3	4.29	8.39	198	148	210
Unit 4	4.21	8.25	194	143	210
Unit 5	9.04	17.92	445	356	500
Total	24.65	49.19			1310
Nasik					
Unit 3	4.08	8.22	175	160	200
Unit 4	4.12	8.29	182	163	190
Unit 5	2.93	7.10	178	0	190
Total	11.12	23.60			580
Uran					
All Units	10.94	21.53	471	438	465
Total	10.94	21.53			465
PENCH (MS)					
Pench (MS)	0.80	1.36	54	13	0
Total	0.80	1.36			0
Koyna					
Stage 1-2	3.01	5.92	510	40	600
Stage 4	0.10	0.34	50	0	250
Stage 3	1.17	1.77	160	0	240
Kovna 12&4 Total	3.11	6.26			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	4.28	8.03			1090
Hydro					
KDPH	0.45	0.89	19	18	19
VTRNA	0.00	0.00	0	0	0
TILLARI	0.38	0.76	64	0	64
BHTGR/VEER	0.09	0.18	4	3	4
BHIRA T.R.	0.10	0.26	57	0	80
RNGR+BHTSA	0.38	0.76	16	15	16
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.09	2.11	53	42	10
GHATGHAR	1.10	1.46	125	0	0
Total	3.59	6.42			193
Wind					
MalharPeth	0.07	0.13			
Vankuswadi	0.12	0.20			
ATIT	0.01	0.02			
Kale	0.04	0.06			
Satara	0.78	1.97			
Shirala	0.03	0.04			
K Mahankal	0.00	0.02			
Supa	0.03	0.07			
Vita	0.25	0.64			
Dondaicha	0.27	0.88			
Sakri	0.03	0.09			
Nandurbar	0.05	0.22			
Khandke	0.04	0.16			
Khaparale	0.04	0.05			
Total	1.76	4.54			
CPP					
JSW JAIGAD	19.39	39.80	902	753	923
WARDHA	0.00	1.77	0	0	0
Adani	40.79	81.53	1740	1640	1728
Other CPPs	23.39	46.21			745
Total	83.57	169.31			3396
SOLAR					
Total	0.37	0.62			
Total	0.37	0.62			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	7.53	15.11	316	313	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	4.79	9.62	201	197	250
TATA Hydro	2.49	3.85	248	0	447
Total	14.81	28.59			1197
REL					
1&2	6.35	17.25	455	194	500
Total	6.35	17.25			500
Cent Sect					
Share					4234
Total					4234
MS PG CL	Thermal	119.45	240.10		5664
	Thml+Gas	130.39	261.63		6129
	Hydro	7.86	14.44		1283
	Total	138.26	276.08		7412
State Total		245.92	497.73		16739

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 02/Jan/2015

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4750	130	471	5351	60	3404	0	1262	1647	-602	-432	10051	82	10133	1402	11535	50.11
2	4685	120	470	5275	45	3451	0	1161	1324	-527	-325	9797	54	9851	1296	11147	50.28
3	4697	120	470	5287	45	3407	0	1250	1293	-495	-271	9788	54	9842	1239	11081	50.37
4	4613	120	471	5204	48	3364	0	1251	1029	-480	-236	9435	54	9489	1204	10693	50.30
5	4512	125	466	5103	42	3425	0	1243	1738	-482	-266	10069	55	10124	1234	11358	50.26
6	4696	265	460	5421	50	3433	0	1443	2059	-552	-391	10605	61	10666	1339	12005	50.03
7	5183	251	470	5904	72	3561	0	2136	2886	-643	-761	11702	81	11783	1507	13290	49.99
8	5425	601	467	6493	76	3635	1	2841	3225	-683	-948	12529	81	12610	1719	14329	49.81
9	5443	424	467	6334	43	3716	6	4163	3715	-893	-1085	12783	75	12858	1913	14771	49.95
10	5221	690	457	6368	53	3495	34	4438	4422	-1042	-1388	13038	60	13098	2238	15336	49.95
11	5228	529	452	6209	51	3425	39	4699	4704	-1147	-1483	12991	56	13047	2353	15400	49.97
12	5203	512	446	6161	45	3506	53	4721	4526	-1179	-1475	12849	58	12907	2354	15261	49.97
13	5237	161	442	5840	105	3493	55	4614	4444	-1105	-1481	12481	119	12600	2349	14949	49.93
14	5243	127	438	5808	177	3440	74	3768	3973	-1011	-1336	12156	66	12222	2210	14432	49.99
15	5161	152	438	5751	144	3454	67	3676	3707	-997	-1289	11847	63	11910	2198	14108	49.91
16	4999	289	439	5727	89	3454	25	3649	3501	-984	-1282	11541	57	11598	2193	13791	49.87
17	4964	395	439	5798	68	3448	13	3491	3346	-937	-1319	11379	57	11436	2215	13651	49.92
18	4909	148	442	5499	79	3461	1	3246	2899	-939	-1345	10627	64	10691	2219	12910	49.96
19	4892	478	448	5818	56	3508	0	3743	3804	-1023	-1403	11823	60	11883	2340	14223	50.00
20	4909	947	455	6311	64	3552	0	3116	3766	-1049	-1388	12332	62	12394	2347	14741	49.98
21	4820	654	456	5930	68	3546	0	3161	3396	-982	-1322	11658	59	11717	2225	13942	50.03
22	4843	339	460	5642	92	3488	0	2910	3048	-852	-1171	11126	57	11183	2030	13213	50.08
23	4912	153	458	5523	112	3457	0	2415	2486	-875	-1123	10495	57	10552	1846	12398	49.99
24	4903	135	460	5498	77	3447	0	2297	2036	-687	-955	10154	57	10211	1666	11877	50.06
MUs	119.45	7.86	10.94	138.26	1.76	83.57	0.37	70.69	72.97	-20.17	-24.48	273.26	1.55	274.80	45.64	320.44	50.03

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 02/Jan/2015

Position as on 6.30 Hrs of 03/Jan/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna Unit 11	80	23/09/2014	02.30		Continued.	Stator Earth Fault	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
Hydro GhatgharU2	125	23/12/2014	08.30		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
Parli Unit 4	210	13/10/2014	10.49		Continued.	Coal Shortage.	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
CPP IPL U-2	270	30/10/2014	16.16		Continued.	Gen.Diff.Protection operated	
Tata Trombay 6	500	21/11/2014	21.11		Continued.	Economic Shut Down	
CPP Adani U1	660	08/12/2014	14.45		Continued.	Uproting of turbine steam chest drain line	
Tata Trombay 7B	60	11/12/2014	20.39		Continued.	Mandatory Gas Path Inspection.	
Tata Trombay 7A	120	11/12/2014	21.51		Continued.	Mandatory Gas Path Inspection.	
CPP JSW (J) U2	300	19/12/2014	16.55		Continued.	No Schedule	
Cent_Sect TARAPUR-3	540	19/12/2014	19.04		Continued.	W/Dn.	
CPP WPCL U-3	135	25/12/2014	14.02		Continued.	ID Fan Problem.	
Uran Unit 7	108	28/12/2014	04.49		Continued.	Gas Shortage.	
Uran Unit B0	120	29/12/2014	12.30		Continued.	Gas Shortage.	
CPP WPCL U-4	135	01/01/2015	17.30	03/01/2015	00.02	P.A.Fan Problem.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 02/Jan/2015

Position as on 6.30 Hrs of 03/Jan/2015

Name of Generating Unit	Capacity	Tripped Date	Trippe d Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Chandrapur Unit 6	500	01/01/2015	18.25	02/01/2015	00.06	Electrical Fault.	
REL 2	250	02/01/2015	06.20		Continued.	H.T. Turbine bearing problem.	
Chandrapur Unit 3	210	02/01/2015	14.32		Continued.	Mechanical Fault.	
Nasik Unit 5	210	02/01/2015	19.35		Continued.	ID Fan Problem.	
CPP JSW (J) U2	300	02/01/2015	20.51		Continued.	W/Dn.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 02/Jan/2015

Position as on 6.30 Hrs of 03/Jan/2015

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule-Khandwa-I	02/01/2015	11.05	02/01/2015	18.12	NTAMC Work by PGCIL.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthening work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	01/01/2015	16.43	02/01/2015	07.42	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	01/01/2015	18.06	02/01/2015	07.32	Over Voltage.
Karad-Lonikand	01/01/2015	20.30	02/01/2015	07.02	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	02/01/2015	17.31		Continued.	Over Voltage.
Kolhapur - Mapusa - II	02/01/2015	18.18		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	02/01/2015	19.56		Continued.	Over Voltage.
Karad-Lonikand	02/01/2015	21.26		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane-II	13/12/2014	00.00		Continued.	Over Voltage
Lamboti - Solapur (PGCIL)	03/01/2015	06.04		Continued.	Dist.Prot.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik - Navasari - II	03/01/2015	05.08		Continued.	Dist.Prot.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT - I @ Warora	23/11/2014	08.10		Continued.	Leakage in Nitrogen Cylinder of B Ph CTR System.
400/220 KV 315 MVA ICT-III @ Padgha	02/01/2015	08.15	02/01/2015	19.05	Repl.of T/F cooling Sys.
Kalwa-Kharghar	02/01/2015	09.07	02/01/2015	18.51	Q.M.Work
Bhusawal - Akola	02/01/2015	09.12	03/01/2015	06.01	Insulator string Repl. work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Ghodbandar	25/11/2014	10.43		Continued.	Erection & Stringing Work.
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
Kalwa- salsett 6	02/01/2015	00.20	02/01/2015	05.39	For attending hot spot.
Kalwa - Salshet - IV	02/01/2015	00.41	02/01/2015	05.19	For attending hot spot.
Kharghar-TSS-Panvel	02/01/2015	08.30	02/01/2015	11.43	String Repl. Work.
Kalwa 52B Interconnector CB.	02/01/2015	09.48	02/01/2015	12.29	To attend hot spot.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Lonikand- Koyna Stage IV	01/01/2015	09.36		Continued.	Insulator Repl. Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bableshwar-Taptitanda II	31/12/2014	18.55	02/01/2015	10.49	Due to sparking observed on tower at Taptitanda.
Karad - Kolhapur - I	01/01/2015	02.02	02/01/2015	06.53	Over Voltage.
Bhusawal- Aurangabad	01/01/2015	13.15	03/01/2015	06.42	Over Voltage.
Karad-Jaigad I	01/01/2015	16.33	02/01/2015	09.21	Over Voltage.
Padgha - Nagothane - I	01/01/2015	20.10	02/01/2015	06.42	Over Voltage.
Bableshwar-Taptitanda I	01/01/2015	20.30	02/01/2015	12.41	Over Voltage.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Jan/2015

Position as on 6.30 Hrs of 03/Jan/2015

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad - Kolhapur - II	02/01/2015	16.30		Continued.	Over Voltage.
Karad-Jaigad I	02/01/2015	17.07		Continued.	Over Voltage.
Bableshwar-Taptitanda I	02/01/2015	19.19		Continued.	Over Voltage.
Deepnagar-Tapitatanda	03/01/2015	00.12	03/01/2015	06.56	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
JEUR-Tembhurni	31/12/2014	21.28		Continued.	For safety due to fire on ICT.
Voltage Level : 400KV			Outage Type TRIPPED		
765KV Koradi-III -- Tiroda - II	24/12/2014	15.38		Continued.	Distance Protection
Nagothane-Dabhol-I	01/01/2015	01.58	02/01/2015	09.00	Over Voltage.
Karad - Kolhapur - II	01/01/2015	17.05	02/01/2015	08.49	Over Voltage.
Deepnagar-Tapitatanda	01/01/2015	20.30	02/01/2015	09.02	Over Voltage.
Padgha - Kharghar	02/01/2015	03.02	02/01/2015	06.48	Over Voltage.
New Koyna - Dabhol - I	02/01/2015	03.02		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
220/132KV 100 MVA,ICT-I at Jeur	31/12/2014	21.28		Continued.	Diff.Prot.Optd.
Babaleshwar - Babaleshwar - II	02/01/2015	06.58	02/01/2015	07.58	Dist.Prot.
Babaleshwar - Babaleshwar - II	03/01/2015	04.35		Continued.	Dist.Prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 03/Jan/2015

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	168
Unit 7	210	170
	620	338
Bhusawal		
Unit 2	210	0
Unit 3	210	154
Unit 4	500	366
Unit 5	500	351
	1420	871
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	150
Unit 6	250	200
Unit 7	250	200
	1130	550
Chandrapur		
Unit 1	210	0
Unit 2	210	140
Unit 3	210	0
Unit 4	210	200
Unit 5	500	450
Unit 6	500	400
Unit 7	500	400
	2340	1590
Paras		
Unit 3	250	201
Unit 4	250	201
	500	402
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	210
Unit 4	210	210
Unit 5	500	500
	1340	1280
Nasik		
Unit 3	210	182
Unit 4	210	172
Unit 5	210	0
	630	354
Uran		
All Units	852	465
	852	465
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	19
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	64
BHTGR/VEER	21	5
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	193
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	864
WARDHA	405	0
Adani	2640	1728
Other CPPs	300	745
	4545	3337
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	4388
	3455	4388