

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 02/Feb/2024 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	163.070	330.571	1) Gujrat	-1.624	-2.380
2) Hydro	6.242	13.177	2) Madhya Pradesh	5.931	12.126
3) Gas	3.583	10.746	3) Chattisgarh	4.980	10.690
Total MSPGCL	172.895	354.494	4) Maharashtra	164.755	336.403
B) 1) APML	59.911	107.709	5) Goa (Amona)	-1.752	-3.369
2) JSWEL	26.564	50.626	Total	172.290	353.470
3) VIPL	0.000	0.000	a) Mumbai Schedule	28.125	55.503
4) RPL(AMT)	31.548	63.128	b) Mumbai Drawl	31.873	63.582
5) SWPGPL	12.362	24.788	c) MSEDCL Bilateral *	80.550	164.927
6) Other IPP	47.148	94.352	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	28.125	55.503
C) 1) TPCL Thermal	8.037	16.229	Include PX	0.000	0.000
2) TPCL Hydro	3.898	7.657	Standby	0.000	0.000
3) TPCL Gas	3.102	6.009	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.279	18.611	1) MSEDCL	506.873	1014.061
D) STATE			2) Mumbai Discoms	56.189	112.088
1) Thermal	357.919	706.014	3) Other Discoms	10.499	20.990
(A1+C1+C4+(B1-B6))			TOTAL STATE	573.561	1147.139
2) Hydro	10.140	20.834			
(A2+C2)					
3) Gas	6.685	16.755			
(A3+B7+C3)					
4) Wind	11.677	20.607			
6) SOLAR	14.850	29.459			
TOTAL STATE	401.271	793.669			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 1 Hrs
MSPGCL Thermal	7252	6456	7614	6208
MSPGCL Hydro	306	203	340	209
MSPGCL Gas	149	142	147	188
MSPGCL Total Generation	7707	6801	8101	6605
Central Sector Receipt	8585	8670	6753	6103
WIND	774	217	133	489
CPP / IPP Thermal	7420	6954	8048	7057
CPP / IPP Gas	0	0	0	0
SOLAR	1863	2197	0	0
Exchange with Mumbai	-1572	-1798	-1240	-1169
MSEDCL DEMAND MET	24319	22575	21321	18686
Load Shedding	0	0	0	0
MSEDCL DEMAND	24319	22575	21321	18686
TPCL GENERATION	832	622	994	381
AEML GENERATION	469	461	469	311
MUMBAI DEMAND	2873	2881	2703	1861
OTHER DISCOM DEMAND	458	466	474	398
STATE DEMAND MET	27650	25922	24498	20946
STATE DEMAND	27650	25922	24498	20946
Frequency (Hz)	50.01	49.99	49.98	49.95

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.24 Hz at 17.03 Hrs	49.65 Hz at 07.12 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 02/Feb/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.58	9.09	195	185
Unit 8	14.65	29.10	654	545
Unit 9	12.43	26.41	555	474
Unit 10	13.28	27.12	590	505
Total	44.94	91.72		
Bhusawal				
Unit 3	3.25	6.56	170	120
Unit 4	9.22	18.70	500	280
Unit 5	9.27	18.88	500	285
Total	21.74	44.14		
Parli				
Unit 6	3.78	7.67	210	143
Unit 7	3.78	7.59	205	140
Unit 8	3.77	7.77	228	144
Total	11.33	23.04		
Chandrapur				
Unit 3	3.17	6.43	148	120
Unit 4	3.30	6.68	166	124
Unit 5	7.90	16.05	435	285
Unit 6	6.99	14.05	335	270
Unit 7	7.77	15.76	431	268
Unit 8	8.44	17.35	411	285
Unit 9	9.29	19.63	492	284
Total	46.86	95.94		
Paras				
Unit 3	4.73	10.14	242	158
Unit 4	4.95	10.27	250	155
Total	9.68	20.41		
Khaparkheda				
Unit 1	3.53	7.58	180	110
Unit 2	0.00	0.00	0	0
Unit 3	3.68	7.65	179	130
Unit 4	3.95	8.34	195	129
Unit 5	10.90	18.59	485	355
Total	22.06	42.16		
Nasik				
Unit 3	0.00	0.00	0	0
Unit 4	3.37	6.91	187	120
Unit 5	3.09	6.25	161	114
Total	6.46	13.16		
Uran				
All Units	3.58	10.75	188	138
Total	3.58	10.75		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.11	0.23	48	0
Total	0.11	0.23		
Koyna				
Stage 1-2	1.46	2.86	350	45

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.00	0.27	0	0
Stage 3	0.22	0.80	72	0
Total	1.68	3.92		
Hydro				
KDPH	0.86	1.73	36	36
VTRNA	0.18	0.35	60	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	3.03	6.10	132	116
GHATGHAR	0.38	0.85	125	0
Total	4.45	9.03		
Wind				
Total	11.68	20.61	0	0
Total	11.68	20.61		
CPP				
APML(Mus)	59.91	107.71	0	0
JSWEL(Mus)	26.56	50.63	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.55	63.13	0	0
SWPGPL-Mus	12.36	24.79	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.36	11.04	268	152
Other(Mus)	39.63	79.11	0	0
JPL	2.16	4.20	117	66
Total	177.53	340.60		
SOLAR				
Total	14.85	29.46	0	0
Total	14.85	29.46		
Tata				
Trombay 5	8.04	16.23	472	262
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.85	3.57	108	39
Trombay 7B	1.25	2.44	65	35
TATA Hydro	3.90	7.66	354	16
Trombay 8	0.00	0.00	0	0
Total	15.04	29.90		
AEML				
DTPS U-1&2	9.28	18.61	487	293
Total	9.28	18.61		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	163.07	330.57	MSPGCL Total	172.90	354.49
			MSPGCL Thml+Gas	166.65	341.32	Koyna 1,2 & 4 Total	1.46	3.12
			MSPGCL Hydro	6.24	13.18	State Total	401.27	793.67

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 02/Feb/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6208	209	188	6605	489	7057	0	0	6368	6103	-1169	18686	0	0	18686	1861	398	20946	49.95
2	6255	215	152	6622	575	7093	0	0	6248	6089	-988	19023	0	0	19023	1725	368	21116	49.94
3	6137	208	151	6496	596	7113	0	0	6292	6236	-927	19167	0	0	19167	1635	346	21149	49.94
4	6258	197	152	6607	708	7086	0	0	6313	6178	-943	19291	0	0	19291	1593	345	21229	49.98
5	6542	206	152	6900	799	7130	0	0	6548	6380	-947	19898	0	0	19898	1600	364	21862	49.98
6	7153	208	152	7513	782	7326	0	0	6709	6591	-1060	20765	0	0	20765	1738	387	22890	49.97
7	7549	228	152	7929	833	7654	0	2	6869	6679	-972	21713	0	0	21713	1959	413	24084	49.96
8	7857	656	153	8666	831	7674	0	137	6884	6933	-874	22927	0	0	22927	2183	439	25550	49.87
9	7878	386	153	8417	687	7657	0	689	7667	7193	-1088	23108	0	2	23108	2456	448	26011	50.02
10	7557	357	153	8067	735	7618	0	1381	7943	7899	-1327	23922	0	6	23922	2698	451	27071	50.02
11	7252	306	149	7707	774	7420	0	1863	8261	8585	-1572	24319	0	23	24319	2873	458	27650	50.01
12	7088	207	141	7436	534	7399	0	2139	8021	8076	-1669	23455	0	32	23455	2925	460	26840	49.98
13	6456	203	142	6801	217	6954	0	2197	8456	8670	-1798	22575	0	20	22575	2881	466	25922	49.99
14	5961	209	138	6308	150	6780	0	2122	8794	8973	-1857	22030	0	16	22030	2719	446	25195	50.04
15	6191	204	139	6534	101	6845	0	1903	8980	8985	-1948	21959	0	7	21959	2739	461	25159	49.98
16	6135	229	139	6503	105	7256	0	1400	8786	8983	-1892	21880	0	4	21880	2760	475	25115	50.03
17	7166	209	141	7516	76	7480	0	794	7825	7692	-1634	21425	0	0	21425	2747	500	24671	50.02
18	7591	239	142	7972	76	7838	0	223	6920	6841	-1346	21102	0	0	21102	2712	502	24316	50.04
19	7614	340	147	8101	133	8048	0	0	7107	6753	-1240	21321	0	0	21321	2703	474	24498	49.98
20	7517	346	149	8012	257	8125	0	0	7150	6746	-1347	21312	0	0	21312	2656	482	24449	50.03
21	6757	241	148	7146	329	7761	0	0	6430	6322	-1280	19815	0	0	19815	2502	463	22780	50.02
22	5975	213	149	6337	483	7448	0	0	6735	6727	-1338	19186	0	0	19186	2331	471	21988	50.00
23	6032	216	151	6399	603	7399	0	0	6507	6412	-1343	19015	0	0	19015	2168	455	21638	49.98
24	5941	210	150	6301	804	7375	0	0	6513	6244	-1314	18980	0	0	18980	2025	430	21435	49.94
MUs	163.07	6.24	3.58	172.90	11.68	177.53	0.00	14.85	174.33	172.29	-31.87	506.87	0.00	0.11	506.87	56.19	10.50	573.56	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) 132 KV BBLR To Rahuri Line over Load Alarm 488 Amp/ 98. 05 MW at 132KV Rahuri S/Stn.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 02/Feb/2024

Position as on 6.30 Hrs of 03/Feb/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	15/02/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	Capital Overhaul	29/02/2024
MSPGCL	Khaparkheda Unit 2	210	10/01/2024	23:30		Continued.	Annual Overhaul	06/02/2024
Total Capacity MSPGCL		398						
TPC-G								
TPC-G	Trombay 8	250	21/01/2024	21:28		Continued.	Annual Overhaul	21/02/2024
Total Capacity TPC-G		250						
IPP								
IPP	Adani U-3	660	31/12/2023	23:59	02/02/2024	14:05	COH activities	05/02/2024
Total Capacity IPP		660						
CENT.SECTOR								
CENT.SECTOR	Tarapur 3	540	11/01/2024	21:45		Continued.	Annual Overhaul	29/02/2024
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1848						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Uran Unit 6	108	16/01/2024	20:29		Continued.	For open cycle No schedule from MSEDCL.	
MSPGCL	Nasik Unit 3	210	18/01/2024	16:56		Continued.	Tolling	
MSPGCL	Uran Unit 8	108	02/02/2024	00:18		Continued.	Gas shortage	
Total Capacity MSPGCL		546						
IPP								
IPP	JPL Unit 1	150	13/01/2024	01:00		Continued.	Due to low net sale realisation.	02/02/2024
Total Capacity IPP		150						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		1016						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 02/Feb/2024

Position as on 6.30 Hrs of 03/Feb/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Feb/2024

Statement-VII

Position as on 6.30 Hrs of 03/Feb/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Trippings							
TIE BAY (405) OF SWICHING SS CKT - 2 & NANDED - 1 @ CHANDRAPUR 2	IntraState	16/01/2024	11:43			PO	replacement of non pir breker with pir breaker
400 KV MAINBAY Outages/Trippings							
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1)Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
400 KV LINE Outages/Trippings							
400KV-PARLI NEW-PARLI-M-2	InterState	20/12/2023	12:11			HT	For ongoing project of "Upgradation of 400kV Line Bays (02 Nos) of Parli (PG) I&II at Parli (MSETCL) from existing current rating of 2000A to 3150A to suit the reconductoring with Twin HTLS�
KORADI - SATPUR	InterState	02/02/2024	15:18	02/02/2024	21:07	HT	Emergency Outage availed by Power grid To attend hot spot at Satpur
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	26/11/2023	19:17			HT	HT Load Management
TARAPUR - BOISAR (PG) CKT - 1	IntraState	24/01/2024	08:43			PO	Bullet Train Diversion works. Simultaneous outage of 400KV Tarapur- Boisar # 1 & 2 are required. Dia to be kept open at both ends.
TARAPUR - BOISAR (PG) CKT - 2	IntraState	24/01/2024	09:15			PO	Bullet Train Diversion works. Simultaneous outage of 400KV Tarapur- Boisar # 1 & 2 are required. Dia to be kept open at both ends.
TBC @ CHAKAN	IntraState	02/02/2024	14:25			PO	For Replacement of R-Y-B phase 400kV 89A PG Isolator Scissors.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220/33 KV 500MVA ICT - 1 @ KORADI 2	IntraState	01/02/2024	11:45	02/02/2024	01:55	PO	Diagnostic testing of Bushing & winding
400/220/33 KV 315 MVA ICT - 1 @ WALUJ	IntraState	02/02/2024	10:36	02/02/2024	18:31	PO	Diagnostic Testing and routine maintenance work.
400/220/33 KV 500MVA ICT - 2 @ KORADI 2	IntraState	02/02/2024	10:37	02/02/2024	18:07	PO	1) Trials of Spare ICT unit along with ICT-II for RRS project
400/220/33KV SPARE ICT @ KORADI 2	IntraState	02/02/2024	10:37	02/02/2024	18:07	PO	Trials of Spare ICT unit along with ICT-II for RRS project
400/220/33 KV 315 MVA ICT - 2 @ PADGHE	IntraState	02/02/2024	10:47	03/02/2024	01:05	PO	1.Diagnostic Testing work. 2.Bay Maintenance Work. 3.Replacement of 33kV PT of HVDC source. 4.MTAMC work. 5. Oil leakage attending work.
400/220/33 KV 315 MVA ICT - 3 @ KHARGHAR	IntraState	02/02/2024	13:22	02/02/2024	14:33	T	Trpped due to tripping of 220KV Bus-1
400 KV BR Outages/Trippings							
400KV 125MVAR BUS REACTOR @ KARAD	IntraState	06/01/2024	11:55			PO	Existing 125 MVAR Reactor CB Have mechanical problem and need to replace
220 KV LINE Outages/Trippings							
BAPGAON - KALWA	IntraState	31/12/2023	18:05			T	Distance Protection

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Feb/2024

Statement-VII

Position as on 6.30 Hrs of 03/Feb/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
CHEMBUR (AEML) - NERUL (M)	IntraState	18/01/2024	23:29			PO	LILO removal by Bunching at Tower No 720 .Post this Line shall be configured as MSETCL NERUL-MSETCL TROMBAY Line. LILO arrangement shall be normalized on 09.02.2024 after debunching
TROMBAY (M) - CHEMBUR CKT - 3	IntraState	18/01/2024	23:36				LILO removal by Bunching at Tower No 720 . Post this Line shall be configured as MSETCL NERUL-MSETCL TROMBAY Line. LILO arrangement shall be normalized on 09.02.2024 after debunching
TROMBAY - VIKHROLI (GIS) CKT - 1	IntraState	26/01/2024	11:04			PO	Disconnect loops towards cross jumper side and close main loops at loc. 34. Remove cross jumper between loc. 52(TS) to 49(TDS). Loop closing at loc. 52(TS). Loop closing at loc. 48, 49 & 52 of TDS
MULUND - GIS BHANDUP	IntraState	30/01/2024	15:34	02/02/2024	21:15	PO	Replacement of 800/1A CT to 1600/1A CT & Additional Cable Bushing chamber installation at Mulund Line Bay.
LONAND - KANDALGAON (SONA ALLOY TAP)	IntraState	01/02/2024	09:03	03/02/2024	00:57	PO	Damaged Conductor replacement Work & Conductor restringining Work
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	01/02/2024	10:07			PO	Outage required for PLCC, CVT & WT Foundation, Erection work at 220kV Navsari SS.
CHEMBUR (AEML) - NERUL (M)	IntraState	02/02/2024	00:30			PO	1. Shifting/ height raising work at Loc no. 715 716 for FOB by BMC under ORC.
SONKHAR - TROMBAY	IntraState	02/02/2024	00:33			PO	1. Shifting/ height raising work at Loc no. 715 716 for FOB by BMC under ORC.
MALEGAON-SATANA	IntraState	02/02/2024	09:24	02/02/2024	13:47	PO	For replacement of jump CT to line
PHALTAN MIDC - SWARAJ CO GEN	IntraState	02/02/2024	10:23	02/02/2024	19:25	PO	Sf6 Gas Leakage attending Work
VANKUSWADE - KDPH	IntraState	02/02/2024	11:30	02/02/2024	16:30	PO	Repairing damaged conductor at various locations by using repair sleeve & armoring
AMBAZARI-ABHIJEET	IntraState	02/02/2024	12:30	02/02/2024	19:39	PO	FOR REPLACEMENT WORK OF DISTANCE RELAY
KHARGHAR - ULWE GIS CKT-1	IntraState	02/02/2024	13:22	02/02/2024	15:22	T	Tripped due to 220KV Bus-1 tripped at kharghar substation.
KHARGHAR - SONKHAR	IntraState	02/02/2024	13:22	02/02/2024	15:15	T	Tripped due to 220KV Bus-1 tripped at Kharghar
MAIN BUS - 1 @ KHARGHAR	IntraState	02/02/2024	13:22	02/02/2024	14:33	T	Tripped at 13:22Hrs.
KHARGHAR - NET MAGIC GIS	IntraState	02/02/2024	13:22	02/02/2024	15:24	T	Tripped due to 220KV Bus-1 tripped
KHARGHAR - KHANDESHWAR CKT - 2	IntraState	02/02/2024	13:22	02/02/2024	17:30	T	Tripped due to 220KV Bus-1 tripped at Kharghar S/s
URAN - KHARGHAR 2	IntraState	02/02/2024	13:30	02/02/2024	14:59	T	Line tripped on Distance protection from Uran end only.
BOISAR II - TARAPUR	IntraState	02/02/2024	16:39	02/02/2024	17:33	PO	Boisar feeder outage is required for 4 hrs back charging 220 KV Zone-III bus from Boisar feeder

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Feb/2024

Statement-VII

Position as on 6.30 Hrs of 03/Feb/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
DAHANU - VERSOVA	IntraState	02/02/2024	22:24			PO	High speed train project work. Line diversion between SS 222-225.
BOISAR - VERSOVA	IntraState	02/02/2024	22:26			PO	High speed train project work. Line diversion between SS 222-225.
PADGHE - TEMGHAR - 2	IntraState	03/02/2024	01:16			PO	On 02.02.2024: 1)For replacement of existing Back up relay with Distance Relay (M2) as per scheme for Padghe-Temghar-Kalwa Gateway by M/s GE T&D) 2) 220kV bus strengthening work (Replacement of Bus section 4 bus conductor 0.4 ACSR to 0.5 ACSR Moose) 3) 220kv Padghe Temghar line2 Bus Isolator replacement On 02.02.2024 to 03.02.2024: 1) 220 kV Padghe �Temghar line 2 CB and Line isolator replacement and wave trap erection work under bay strengthening scheme
MALEGAON - KALWAN CKT-1	IntraState	03/02/2024	09:31			PO	Bay maintenance work
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/132 KV 150 MVA ICT @ BOISAR-II	IntraState	23/01/2024	07:15			PO	Scheme work of replacement of 150MVA 220/132kV ICT by new 200MVA 220/132kV ICT.
220/22-22 KV 50 MVA PTR 3 @ ANANDNAGAR	IntraState	02/02/2024	08:15	02/02/2024	19:13	PO	1) Diagnostic testing of Tf and HV CT 2) Oil leakage attending by cold welding
220/132/11 KV 200 MVA ICT 1 @ AMRAVATI	IntraState	02/02/2024	09:56	02/02/2024	14:29	PO	FOR ATTENDING B-PH BUSHING OIL LEAKAGE PROBLEM
220/132KV 200MVA ICT 1 @ KURKUMBH	IntraState	02/02/2024	10:05	02/02/2024	18:31	PO	ICT painting work.
220/132-110/11KV 200MVA VID ICT 1 @ MIRAJ	IntraState	02/02/2024	10:40	02/02/2024	15:43	PO	Diagnostic Testing Work
220/33 KV 50 MVA PTR 2 @ KHARGHAR	IntraState	02/02/2024	13:22	02/02/2024	14:45	T	Tripped due to 220KV Bus-1 tripped
PT-1 @ KHADKI	IntraState	03/02/2024	10:45			PO	Half yearly maint. work and diagnostic testing work
220/132 KV 150 MVA ICT 2 @ SATANA	IntraState	03/02/2024	10:55			PO	For Diagnostics Testing work of ICT, CT & C.B
220 KV BUSBAR Outages/Trippings							
BUS-1@GIS BHANDUP	IntraState	30/01/2024	15:32	02/02/2024	21:15	PO	Outage is required for safety purpose (220 kV GIS Bhandup-Borivali line is on Bus Section-1) for Replacement of 800/1A CT to 1600/1A CT & Additional Cable Bushing chamber installation at Mulund Line.
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
KALYAN KALWA SALSETTE 2	IntraState	06/01/2024	07:25			PO	Conductor replacement in span Kalyan to Loc 15 and Kalwa at loc. 71

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage