

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 02/Mar/2024 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	164.776	337.257	1) Gujrat	7.173	11.911
2) Hydro	6.694	15.555	2) Madhya Pradesh	12.070	20.269
3) Gas	4.021	10.884	3) Chattisgarh	3.120	7.390
Total MSPGCL	175.491	363.696	4) Maharashtra	168.194	341.004
B) 1) APLM	55.122	112.275	5) Goa (Amona)	-2.182	-4.333
2) JSWEL	22.396	47.892	Total	188.375	376.241
3) VIPL	0.000	0.000	a) Mumbai Schedule	33.286	68.313
4) RPL(AMT)	31.034	62.380	b) Mumbai Drawl	36.179	75.122
5) SWPGPL	12.204	24.559	c) MSEDCL Bilateral *	100.628	197.791
6) Other IPP	46.781	95.304	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	33.286	68.313
C) 1) TPCL Thermal	10.633	21.499	Include PX	0.000	0.000
2) TPCL Hydro	3.561	7.688	Standby	0.000	0.000
3) TPCL Gas	3.378	6.686	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.384	16.800	1) MSEDCL	517.364	1045.683
D) STATE			2) Mumbai Discoms	62.135	127.795
1) Thermal	351.330	717.966	3) Other Discoms	10.679	21.470
(A1+C1+C4+(B1-B6))			TOTAL STATE	590.178	1194.948
2) Hydro (A2+C2)	10.255	23.243			
3) Gas (A3+B7+C3)	7.399	17.570			
4) Wind	17.926	29.430			
6) SOLAR	14.893	30.498			
TOTAL STATE	401.803	818.707			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	7132	6020	7976	6719
MSPGCL Hydro	210	228	655	173
MSPGCL Gas	143	142	157	149
MSPGCL Total Generation	7485	6390	8788	7041
Central Sector Receipt	9113	9115	6943	6872
WIND	357	742	1219	415
CPP / IPP Thermal	6973	6327	7284	7190
CPP / IPP Gas	0	0	0	0
SOLAR	1815	2213	0	0
Exchange with Mumbai	-1734	-1835	-1502	-1313
MSEDCL DEMAND MET	23539	22473	22231	19870
Load Shedding	0	0	0	0
MSEDCL DEMAND	23539	22473	22231	19870
TPCL GENERATION	842	782	957	532
AEML GENERATION	380	302	401	324
MUMBAI DEMAND	2956	2919	2860	2169
OTHER DISCOM DEMAND	470	479	501	335
STATE DEMAND MET	26965	25871	25592	22374
STATE DEMAND	26965	25871	25592	22374
Frequency (Hz)	50.03	50.01	50.02	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.3 Hz at 13.04 Hrs	49.73 Hz at 14.37 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 02/Mar/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.08	8.26	185	140
Unit 8	13.98	28.80	635	378
Unit 9	12.47	24.63	578	376
Unit 10	13.42	27.25	600	400
Total	43.95	88.95		
Bhusawal				
Unit 3	3.16	6.30	185	120
Unit 4	8.23	17.27	500	285
Unit 5	8.50	17.94	500	285
Total	19.90	41.52		
Parli				
Unit 6	3.59	7.16	187	143
Unit 7	3.58	7.18	180	140
Unit 8	3.62	7.28	220	142
Total	10.80	21.63		
Chandrapur				
Unit 3	3.07	6.14	150	120
Unit 4	3.12	6.30	166	122
Unit 5	7.37	14.84	435	275
Unit 6	7.26	14.66	395	275
Unit 7	7.36	15.01	413	279
Unit 8	8.48	17.70	425	285
Unit 9	8.48	18.62	454	290
Total	45.13	93.26		
Paras				
Unit 3	5.41	11.08	242	149
Unit 4	5.51	11.41	255	145
Total	10.92	22.50		
Khaparkheda				
Unit 1	3.84	7.66	180	115
Unit 2	4.22	8.59	204	118
Unit 3	3.78	7.83	176	131
Unit 4	4.17	8.68	195	131
Unit 5	11.73	23.64	500	400
Total	27.74	56.39		
Nasik				
Unit 3	0.00	0.00	0	0
Unit 4	3.22	6.66	180	119
Unit 5	3.13	6.36	160	120
Total	6.34	13.02		
Uran				
All Units	4.02	10.88	297	141
Total	4.02	10.88		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.04	0.04	35	0
Total	0.04	0.04		
Koyna				
Stage 1-2	1.60	3.31	400	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.43	2.30	236	0
Stage 3	0.36	1.37	160	0
Total	2.39	6.98		
Hydro				
KDPH	0.86	1.73	36	36
VTRNA	0.65	1.34	60	0
TILLARI	0.48	0.95	66	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.15	4.38	95	85
GHATGHAR	0.13	0.14	69	0
Total	4.27	8.54		
Wind				
Total	17.93	29.43	0	0
Total	17.93	29.43		
CPP				
APML(Mus)	55.12	112.28	0	0
JSWEL(Mus)	22.40	47.89	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.03	62.38	0	0
SWPGPL-Mus	12.20	24.56	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.73	11.68	252	202
Other(Mus)	36.99	75.37	0	0
JPL	4.06	8.25	177	168
Total	167.54	342.41		
SOLAR				
Total	14.89	30.50	0	0
Total	14.89	30.50		
Tata				
Trombay 5	7.22	14.49	371	265
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.03	4.02	108	39
Trombay 7B	1.35	2.67	65	36
TATA Hydro	3.56	7.69	319	34
Trombay 8	3.42	7.01	169	128
Total	17.57	35.87		
AEML				
DTPS U-1&2	8.38	16.80	500	297
Total	8.38	16.80		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	164.78	337.26	MSPGCL Total	175.49	363.70
			MSPGCL Thml+Gas	168.80	348.14	Koyna 1,2 & 4 Total	2.03	5.61
			MSPGCL Hydro	6.69	15.56	State Total	401.80	818.71

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 02/Mar/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLA R	CS SHAR E	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7083	176	149	7408	434	7227	0	0	7477	6867	-1433	20109	0	0	20109	2425	394	22928	49.98
2	6844	174	149	7167	414	7213	0	0	7433	7241	-1318	20350	0	0	20350	2289	367	23006	50.00
3	6719	173	149	7041	415	7190	0	0	7332	6872	-1313	19870	0	0	19870	2169	335	22374	50.02
4	6719	173	149	7041	355	7163	0	0	7441	7218	-1255	20192	0	0	20192	2087	330	22609	50.01
5	6787	170	150	7107	248	7204	0	0	7534	7710	-1228	20682	0	0	20682	2075	359	23116	49.99
6	7336	212	150	7698	206	7292	0	0	7907	7787	-1153	21437	0	0	21437	2161	393	23991	50.02
7	7911	238	148	8297	216	7558	0	5	7830	7786	-1047	22387	0	2	22387	2259	428	25074	50.05
8	7913	325	146	8384	169	7998	0	212	8059	7338	-1074	22579	0	30	22579	2371	448	25398	50.05
9	7105	455	146	7706	124	7356	0	706	8533	8481	-1363	22538	0	70	22538	2571	472	25581	49.97
10	7321	315	144	7780	147	7161	0	1331	9052	8606	-1588	22945	0	15	22945	2773	492	26210	50.01
11	7132	210	143	7485	357	6973	0	1815	9646	9113	-1734	23539	0	6	23539	2956	470	26965	50.03
12	6510	221	142	6873	580	6628	0	2121	9513	9218	-1830	23110	0	3	23110	2949	480	26539	50.01
13	6020	228	142	6390	742	6327	0	2213	9277	9115	-1835	22473	0	5	22473	2919	479	25871	50.01
14	5605	236	141	5982	885	6211	0	2170	9213	8952	-1844	21894	0	4	21894	2813	462	25169	50.12
15	5582	237	142	5961	1021	6203	0	1819	9351	9136	-1778	21904	0	0	21904	2820	458	25182	49.96
16	6172	252	144	6568	1131	6273	0	1363	9076	8970	-1783	22036	0	0	22036	2829	486	25351	49.95
17	6795	194	143	7132	1174	6559	0	824	8586	8299	-1699	21810	0	0	21810	2822	479	25111	49.93
18	6734	298	146	7178	1302	6687	0	303	8111	8087	-1689	21361	0	0	21361	2806	507	24674	49.95
19	7157	763	147	8067	1166	6971	0	11	7265	7329	-1625	21424	0	0	21424	2815	495	24734	49.97
20	7976	655	157	8788	1219	7284	0	0	7419	6943	-1502	22231	0	0	22231	2860	501	25592	50.02
21	7144	424	210	7778	1235	7122	0	0	7315	6885	-1562	20984	0	0	20984	2740	474	24198	50.02
22	6766	223	292	7281	1227	7046	0	0	7097	6871	-1555	20407	0	0	20407	2628	463	23498	50.05
23	6691	173	295	7159	1542	6906	0	0	6987	7015	-1532	20623	0	0	20623	2533	467	23623	49.98
24	6754	169	297	7220	1617	6985	0	0	6893	6536	-1439	20480	0	0	20480	2465	439	23384	50.01
MUs	164.78	6.69	4.02	175.49	17.93	167.54	0.00	14.89	194.35	188.37	-36.18	517.36	0.00	0.13	517.36	62.14	10.68	590.18	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) ELR carried out due to 132KV BBLSR-Rahuri line overload.2) ELR carried out due to 400KV Chakan-Talegaon PG line overload.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 02/Mar/2024

Position as on 6.30 Hrs of 03/Mar/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	28/03/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	Capital Overhaul	08/03/2024
MSPGCL	Nasik Unit 3	210	18/01/2024	16:56		Continued.	Tolling (Converted to Planned outage on dt 02.02.2024 for boiler & allied work.)	13/03/2024
Total Capacity MSPGCL		398						
Total Capacity PLANNED OUTAGE		398						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Uran Unit 6	108	16/01/2024	20:29		Continued.	For open cycle No schedule from MSEDCL.	
MSPGCL	Ghatghar Unit-1	125	28/02/2024	22:00	02/03/2024	00:25	GM Link Fault	
MSPGCL	Uran Unit 8	108	02/03/2024	00:01	02/03/2024	19:28	FILTER REPLACEMENT	
Total Capacity MSPGCL		461						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
CENT.SECTOR	Tarapur 4	540	01/03/2024	12:02	03/03/2024	03:48	Tripped on Generator side protections	
Total Capacity CENT.SECTOR		860						
Total Capacity FORCED OUTAGE		1321						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Mar/2024

Statement-VII

Position as on 6.30 Hrs of 03/Mar/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV MAINBAY Outages/Trippings							
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1)Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
400 KV LINE Outages/Trippings							
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
PADGHE - KALWA CKT - 1	IntraState	11/02/2024	00:35			PO	For tapping of 400kV Kalwa-Padgha-1 line (Loc no. 1113) with 400kV Kalwa-Kharghar line Loc no. 167 (Tapping work will be finished by 11.06.2024 @ 06:00 Hrs) using ERS thereby forming temporary 400kV Kalwa-Kharghar -Padgha Tap line and carrying out replacement of existing conductor the HTLS conductor of 400kV Kalwa-Padgha-1 line 1148 (Airoli) to 1114 (Shilphata)
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/02/2024	06:42			HT	H/T for controlling loading of 400kV Talegaon-Chakan
400KV MAIN BUS - 2 @ KHADKA	IntraState	02/03/2024	12:34	02/03/2024	18:30	PO	for bus -II CVT replacement work due to high tandelta value
PADGHE - KALWA CKT - 1	IntraState	03/03/2024	00:13	03/03/2024	14:30	PO	For erection of 2 nos. QD towers in between Loc no. 1113 - 1115 in r/o line shifting/ height raising work for NHSRCL. To hold the conductor on suspension tower special arrangement is required for which 12 hours outage is required (minimum 6 hours outage in day time)
KALWA - KHARGHAR	IntraState	03/03/2024	00:13	03/03/2024	14:31	PO	For erection of 2 nos. QD towers in between Loc no. 1113 - 1115 in r/o line shifting/ height raising work for NHSRCL. To hold the conductor on suspension tower special arrangement is required for which 12 hours outage is required (minimum 6 hours outage in day time)
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	10/02/2024	15:19			HT	H/T For LV side only
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	10/02/2024	18:31			HT	H/T For LV only.
400/220/33 KV 500MVA ICT - 1 @ DEEPNAGAR	IntraState	02/03/2024	07:56	02/03/2024	12:13	T	NDR Protection
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	02/03/2024	12:26	02/03/2024	18:30	PO	For 400kV Main bus- 2 , CVT replacement work required HT on ICT-2,Since ICT - 2 is on Main Bus-2 & can not be shifted on Main Bus - 1, due to Main Bus - 1 R phase PG Isolator alignment problem.Also during outage NIFPS System servicing work will be carried out.
400 KV BR Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Mar/2024

Statement-VII

Position as on 6.30 Hrs of 03/Mar/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400KV 125MVAR BUS REACTOR @ KARAD	IntraState	06/01/2024	11:55			PO	Existing 125 MVAR Reactor CB Have mechanical problem and need to replace
220 KV MAINBAY Outages/Trippings							
BUS COUPLER @ SONKAR	IntraState	02/03/2024	12:22	02/03/2024	17:48	PO	Diagnostic testing and RM work
220 KV LINE Outages/Trippings							
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	01/02/2024	10:07			PO	Outage required for PLCC, CVT & WT Foundation, Erection work at 220kV Navsari SS.
URAN - KHARGHAR 2	IntraState	14/02/2024	08:41			PO	For making LILO of 220kV cable at 220kV Ulwe GIS & Waghiwali & Retrofitting of "DIFF" relay at 400kV KHARGHAR s/s.
KARAD - DASGAON	IntraState	28/02/2024	18:03			PO	For Erection & Stringing of In-line narrow base multi circuit tower (Loc No.150,151 & 152) of New 220kV Karad-Koyana line
NEW KOYNA - LOTEPARSHURAM	IntraState	01/03/2024	17:14	02/03/2024	01:09	PO	Back up relay commissioning work
SALSETTE - SAHAR CKT	IntraState	02/03/2024	08:34	02/03/2024	17:34	PO	Attending hot spot
NAGOTHANE - WADKHAL (GIS) CKT-2	IntraState	02/03/2024	10:05	02/03/2024	18:06	PO	For making Radial arrangement at Loc no.24 to charge 220 kV Nagothane TSS by radially.
MAIN BUS SECTION - 1 @ EKLAHARE (GCR)	IntraState	02/03/2024	10:08	02/03/2024	17:16	PO	For attending hotspot on 220kV Isolator (OCR Side)
TATA BORIVLI MSETCL BORIVLI - 5	IntraState	02/03/2024	10:30			PO	CB Pole & Mechanism overhauling.
LAMBOTI - KARKAMB	IntraState	02/03/2024	13:27	02/03/2024	14:41	T	Line tripped on distance protection.
SAHARA-URSE	IntraState	02/03/2024	13:40	02/03/2024	14:55	PO	For completion of OPGW installation work. Earth wire is missing in between TN 12 to TN 14.
KARAD - OGALEWADI CKT 1	IntraState	02/03/2024	13:57	03/03/2024	16:40	PO	Distance Relay Replacement Work
TIFIL - KALWA	IntraState	02/03/2024	15:06	02/03/2024	17:12	T	Line tripped on distance protection.
KANDALGAON - KOYNA (POPHALI)	IntraState	02/03/2024	19:54	03/03/2024	00:27		Back up relay commissioning work
PARAS-CHIKHALI CKT NO-I	IntraState	03/03/2024	11:21	03/03/2024	14:59	PO	Diagnostic testing work.
TPC BORIVALI - AAREY	IntraState	03/03/2024	14:41	03/03/2024	16:59	PO	For connection of Intelligent Voltage Identification System & DC-DC Converter for Sf6 Wika Gauges.
PARAS-CHIKHALI CKT NO-II	IntraState	03/03/2024	15:13	03/03/2024	17:55	PO	Diagnostic testing work.
TATA BORIVLI MSETCL BORIVLI - 5	IntraState	03/03/2024	15:17	03/03/2024	17:54	PO	Protection Trails
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/132KV 100MVA ICT 3 @ PANDHARPUR	IntraState	21/02/2024	10:23			PO	AUGUMENTATION OF ICT 3 FROM 100MVA ICT TO NEW 200MVA ICT
220 / 110 / 33kV 250MVA ICT 3 @ BORIVALI (TATA)	IntraState	01/03/2024	07:45	02/03/2024	20:31	PO	110KV Load will be fed by ICT 1, 2,Borivali Malad 1,2 BO BO 2, KOL BMC BO1
250 MVA ICT-4 @ TROMBAY	IntraState	02/03/2024	10:27	02/03/2024	17:31	PO	CVT and LA testing and R/m
200 MVA 220/132 KV ICT 2 @ GIRWALI	IntraState	02/03/2024	21:28			T	132KV Bus Bar operated
200 MVA 220/132 KV ICT 3 @ GIRWALI	IntraState	02/03/2024	21:28	02/03/2024	22:14	T	132KV Bus Bar operated
200 MVA 220/132 KV ICT 1 @ GIRWALI	IntraState	02/03/2024	21:28	02/03/2024	22:31	T	132KV Bus Bar operated

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Mar/2024

Statement-VII

Position as on 6.30 Hrs of 03/Mar/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/100 KV 100 MVA ICT 1 @ TAMBATI	IntraState	03/03/2024	10:12	03/03/2024	23:11	PO	Urgent R, Y, B phase HV Bushing Replacement work due to high tandelta values
220/132 KV 200 MVA ICT 2	IntraState	03/03/2024	10:38	03/03/2024	17:32	PO	SFRA test of ict diagnostic testing work.
220 / 110 / 22KV 250MVA ICT 1 @ SAKI	IntraState	03/03/2024	11:42	03/03/2024	16:02	PO	Attending to OLTC electrcial operation. 110KV & 33KV breaker will be ketp open
220 KV BUSBAR Outages/Trippings							
220KV BUS 2 @ TARAPUR-220 KV	InterState	23/02/2024	11:41			PO	Preventive Maintenance checks & SF6 gas leak rectification job
220KV BUS 1 @ TARAPUR-220 KV	InterState	23/02/2024	11:41			PO	Preventive Maintenance checks & SF6 gas leak rectification job
132 KV LINE Outages/Trippings							
KANHAN-PENCH	IntraState	03/03/2024	09:38	03/03/2024	14:58	PO	Earth wire replacement and RM work.
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
KALYAN KALWA SALSETTE 1	IntraState	06/02/2024	19:55			PO	PROJECT WORK-Conductor replacement
TROMBAY PAREL 3 / CARNAC 2	IntraState	17/02/2024	10:35			PO	Project work for replacement of cable section
TROMBAY CARNAC 1 / 3	IntraState	17/02/2024	10:35			PO	Project work for replacement of cable section
AMBERNATH - KALYAN CKT - 2	IntraState	03/03/2024	14:46	03/03/2024	20:39	PO	Work in vicinity of 110KV KKS 1 work.
110 KV BUSBAR Outages/Trippings							
ZONE - 2 @ KALYAN	IntraState	02/03/2024	12:57	02/03/2024	15:22	PO	Attending KKS#1 MB GOD problem.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage