

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 02/Mar/2025 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	167.346	336.644	1) Gujrat	1.409	2.703
2) Hydro	11.353	30.055	2) Madhya Pradesh	11.873	22.037
3) Gas	8.513	16.897	3) Chattisgarh	4.780	9.620
Total MSPGCL	187.212	383.596	4) Maharashtra	229.949	457.007
B) 1) APML	42.992	90.404	5) Goa (Amona)	-2.224	-4.527
2) JSWEL	24.634	50.786	Total	245.787	486.840
3) VIPL	0.000	0.000	a) Mumbai Schedule	33.234	71.947
4) RPL(AMT)	31.419	62.963	b) Mumbai Drawl	36.191	78.171
5) SWPGPL	12.328	24.691	c) MSEDCL Bilateral *	126.615	245.138
6) Other IPP	32.798	66.588	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	33.234	71.947
C) 1) TPCL Thermal	9.710	20.065	Include PX	0.000	0.000
2) TPCL Hydro	1.521	3.581	Standby	0.000	0.000
3) TPCL Gas	3.667	7.659	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.148	18.399	1) MSEDCL	558.264	1126.562
D) STATE			2) Mumbai Discoms	60.237	127.875
1) Thermal	330.375	670.540	3) Other Discoms	12.261	24.945
(A1+C1+C4+(B1-B6))			TOTAL STATE	630.762	1279.382
2) Hydro	12.874	33.636			
(A2+C2)					
3) Gas	12.180	24.556			
(A3+B7+C3)					
4) Wind	5.482	15.365			
6) SOLAR	24.064	48.445			
TOTAL STATE	384.975	792.542			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 23 Hrs
MSPGCL Thermal	6475	6634	7461	7538
MSPGCL Hydro	703	334	736	219
MSPGCL Gas	348	352	351	370
MSPGCL Total Generation	7526	7320	8548	8127
Central Sector Receipt	10662	11051	9861	9134
WIND	165	186	301	209
CPP / IPP Thermal	5921	5594	6421	6227
CPP / IPP Gas	0	0	0	0
SOLAR	2940	2309	0	0
Exchange with Mumbai	-1725	-1807	-1294	-1547
MSEDCL DEMAND MET	24973	24093	23287	21635
Load Shedding	0	0	0	0
MSEDCL DEMAND	24973	24093	23287	21635
TPCL GENERATION	565	577	907	602
AEML GENERATION	297	313	494	452
MUMBAI DEMAND	2587	2697	2695	2601
OTHER DISCOM DEMAND	516	560	550	515
STATE DEMAND MET	28076	27350	26532	24751
STATE DEMAND	28076	27350	26532	24751
Frequency (Hz)	49.98	49.93	49.97	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.26 Hz at 18.03 Hrs	49.85 Hz at 15.20 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 02/Mar/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.70	7.53	167	129
Unit 8	13.11	25.58	604	473
Unit 9	12.66	25.52	602	437
Unit 10	12.84	26.38	585	510
Total	42.31	85.02		
Bhusawal				
Unit 3	3.23	6.54	150	125
Unit 4	9.78	19.39	490	285
Unit 5	0.00	0.05	0	0
Unit 6	10.41	18.43	518	254
Total	23.42	44.40		
Parli				
Unit 6	4.69	9.38	249	141
Unit 7	4.41	8.86	238	140
Unit 8	3.64	7.93	199	135
Total	12.74	26.17		
Chandrapur				
Unit 3	4.22	8.41	195	121
Unit 4	3.47	6.84	155	124
Unit 5	8.54	17.05	397	280
Unit 6	8.93	17.51	415	290
Unit 7	7.88	16.83	426	132
Unit 8	10.01	21.31	474	300
Unit 9	0.00	0.00	0	0
Total	43.06	87.95		
Paras				
Unit 3	4.83	9.67	219	152
Unit 4	4.58	9.47	214	154
Total	9.41	19.13		
Khaparkheda				
Unit 1	3.87	7.72	180	120
Unit 2	3.99	8.10	189	126
Unit 3	3.88	7.93	180	132
Unit 4	3.78	7.51	181	131
Unit 5	11.12	22.14	480	440
Total	26.64	53.39		
Nasik				
Unit 3	3.23	6.74	152	116
Unit 4	3.28	6.89	155	120
Unit 5	3.24	6.95	164	116
Total	9.76	20.58		
Uran				
All Units	8.51	16.90	382	322
Total	8.51	16.90		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.51	0.79	23	7
Total	0.51	0.79		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	1.76	3.92	275	40
Stage 4	2.95	11.67	504	0
Stage 3	1.17	3.51	236	0
Total	5.88	19.10		
Hydro				
KDPH	0.82	1.63	34	34
VTRNA	0.36	0.55	60	0
TILLARI	0.41	0.79	61	0
BHIRA T.R.	0.10	0.26	40	0
SMLHY_PTN	3.78	7.73	177	143
GHATGHAR	0.00	0.00	0	0
Total	5.47	10.96		
Wind				
Total	5.48	15.36	0	0
Total	5.48	15.36		
CPP				
APML(Mus)	42.99	90.40	0	0
JSWEL(Mus)	24.63	50.79	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.42	62.96	0	0
SWPGPL-Mus	12.33	24.69	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.68	11.59	269	152
Other(Mus)	23.06	46.58	0	0
JPL	4.06	8.42	212	154
Total	144.17	295.43		
SOLAR				
Total	24.06	48.44	0	0
Total	24.06	48.44		
Tata				
Trombay 5	6.47	13.26	334	261
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.23	4.71	109	60
Trombay 7B	1.44	2.95	65	50
TATA Hydro	1.52	3.58	204	12
Trombay 8	3.24	6.80	195	124
Total	14.90	31.30		
AEML				
DTPS U-1&2	9.15	18.40	499	287
Total	9.15	18.40		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	167.35	336.64	MSPGCL Total	187.21	383.60
			MSPGCL Thml+Gas	175.86	353.54	Koyna 1,2 & 4 Total	4.71	15.58
			MSPGCL Hydro	11.35	30.06	State Total	384.98	792.54

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 02/Mar/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7288	273	380	7941	330	6208	0	0	10096	10352	-1623	22723	0	0	22723	2603	485	25811	49.94
2	7317	243	381	7941	320	6183	0	0	10111	10449	-1474	22947	0	0	22947	2455	472	25874	49.98
3	7239	226	382	7847	278	6179	0	0	10115	10198	-1377	22684	0	0	22684	2305	441	25430	49.97
4	7162	265	363	7790	262	6181	0	0	10004	10309	-1280	22828	0	0	22828	2199	434	25461	49.92
5	7309	834	360	8503	285	6180	0	0	10121	10259	-1249	23530	0	0	23530	2169	448	26147	50.00
6	7380	360	362	8102	243	6209	0	0	10954	10525	-1190	23453	0	0	23453	2200	436	26089	50.03
7	7336	431	364	8131	332	6277	0	23	10754	10415	-1064	23636	0	0	23636	2251	478	26365	50.03
8	7294	571	357	8222	173	6340	0	387	10216	10047	-1029	23640	0	0	23640	2246	500	26386	50.05
9	6882	664	359	7905	151	6132	0	1259	9871	10066	-1237	23775	0	0	23775	2324	501	26600	50.03
10	6808	635	350	7793	147	6122	0	2221	9803	9865	-1536	24101	0	0	24101	2461	511	27073	50.02
11	6475	703	348	7526	165	5921	0	2940	10336	10662	-1725	24973	0	2	24973	2587	516	28076	49.98
12	5873	959	339	7171	216	5289	0	3294	10809	11162	-1810	24787	0	5	24787	2671	535	27993	49.97
13	5972	446	331	6749	119	5192	0	3484	10505	10772	-1827	23949	0	5	23949	2697	540	27186	49.99
14	5876	235	322	6433	175	5104	0	3309	10610	10711	-1823	23366	0	5	23366	2665	543	26574	50.04
15	6115	224	332	6671	170	5188	0	2946	10873	11186	-1816	23810	0	5	23810	2680	535	27025	49.96
16	6634	334	352	7320	186	5594	0	2309	11016	11051	-1807	24093	0	5	24093	2697	560	27350	49.93
17	7018	409	339	7766	197	6115	0	1384	10798	10475	-1686	23677	0	7	23677	2646	574	26897	49.98
18	6665	811	326	7802	228	6052	0	493	10511	10555	-1623	22946	0	5	22946	2575	561	26082	50.04
19	7241	763	336	8340	264	6333	0	15	10008	9659	-1489	22554	0	0	22554	2598	568	25720	50.04
20	7461	736	351	8548	301	6421	0	0	9786	9861	-1294	23287	0	0	23287	2695	550	26532	49.97
21	7501	484	365	8350	254	6279	0	0	9512	9333	-1523	22167	0	0	22167	2677	526	25370	49.97
22	7475	296	364	8135	229	6244	0	0	9503	9175	-1544	21705	0	0	21705	2639	534	24878	50.01
23	7538	219	370	8127	209	6227	0	0	9343	9134	-1547	21635	0	0	21635	2601	515	24751	50.02
24	7487	232	380	8099	248	6201	0	0	9767	9566	-1618	21999	0	0	21999	2596	497	25092	49.99
MUs	167.35	11.35	8.51	187.21	5.48	144.17	0.00	24.06	245.42	245.79	-36.19	558.26	0.00	0.04	558.26	60.24	12.26	630.76	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

ELR Carried out due to 132kV BBLR to Rahuri line over load at 132kV Rahuri S/stn.

Maximum Demand scenario for the date 02/Mar/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
28076 MW	24973 MW	2697 MW
11 Hrs	11 Hrs	13 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 02/Mar/2025

Position as on 6.30 Hrs of 03/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	Turbine Tripped on High Vibrations	05/03/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	06/03/2025
MSPGCL	Ghatghar Unit-1	125	21/02/2025	05:00		Continued.	main PLC heavy fault.	20/03/2025
MSPGCL	Bhusawal Unit 5	500	01/03/2025	00:15		Continued.	Boiler Validity Purpose	03/03/2025
MSPGCL	Uran Unit 8	108	03/03/2025	02:18	03/03/2025	07:32	Excitation fault	
MSPGCL	Uran Unit B0	120	03/03/2025	02:27		Continued.	Excitation Fault	03/03/2025
MSPGCL	Uran Unit 6	108	03/03/2025	05:57		Continued.	Due to AC failure.	03/03/2025
MSPGCL	Uran Unit 7	108	03/03/2025	05:57	03/03/2025	10:28	Due To AC failure.	
Total Capacity MSPGCL		1814						
IPP								
IPP	Adani U-5	660	01/03/2025	00:21		Continued.	Due to Hot Air Leakage from APH-5B outlet bellow.	04/03/2025
IPP	Adani U-4	660	01/03/2025	06:03		Continued.	PA Duct heavy leakage.	05/03/2025
Total Capacity IPP		1320						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3454						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	01/03/2025	20:27		Continued.	No Schedule from MSEDCL	03/03/2025
Total Capacity MSPGCL		108						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		108						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 02/Mar/2025

Position as on 6.30 Hrs of 03/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 03/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV ICT Outages/Trippings							
765/400 KV 1500MVA ICT - 2 @ PUNE (GIS)	InterState	02/03/2025	00:26			PO	Construction works under WRES-XXXI. Shutdown is planned for Aux Bus extension -400kV side-W/o Internal conductor fixing (Construction works under WRES-XXXI)
400 KV MAINBAY Outages/Trippings							
MAIN BAY (409) LINE - 2 OF KORADI-2 @ KORADI 3	IntraState	03/03/2025	10:06			PO	Annual Maintenance of Bay Equipment at Koradi-III SS.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30	02/03/2025	00:08		For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	28/02/2025	19:54	02/03/2025	00:11		TO CONTROL TALEGAON PG CHAKAN CKT LOAD.
CHANDRAPUR 2 - KUMBHARGAON(NANDED) CKT - 2	IntraState	02/03/2025	11:43	02/03/2025	14:38	T	DT sent from Nanded end. Investigation in progress
220 KV KHAPARKHEDA (400KV) - AMBAZARI CKT	IntraState	02/03/2025	15:19	02/03/2025	17:01	T	R PH Z1 10.45KM 7.4KA KHAPERKHEDA- R PH Z1 6.76 KA 16.76KM.
BABLESHWAR- AURANGABAD (WALUJ)	IntraState	03/03/2025	06:04	03/03/2025	07:20	T	Trip Ckt faulty at Babhleshwar
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400/220/33 KV 500 MVA ICT - 1 @ KOLHAPUR	IntraState	01/03/2025	18:52	02/03/2025	00:43	EO	Hot-spot observed at ICT 1, (IV side) Y-phase Bushing
400/220/33 KV 315 MVA ICT - 3 @ PADGHE	IntraState	02/03/2025	06:16	02/03/2025	22:23	T	Tripped on NDR.
400/220KV 315 MVA ICT - 1 @ NEW KOYNA	IntraState	03/03/2025	07:08			PO	Cold welding work
400/11.5KV STATION TRANSFORMER - 1 @ TIRORA	IntraState	03/03/2025	10:19			PO	Dia Equipment Maintenance
400/220/33 KV 500MVA ICT - 1 @ KHAPARKHEDA	IntraState	03/03/2025	11:42			PO	LV side shifting from bus 1 to bus 2 due to 220kV bus 1 outage Work at 220kV bus 1- 220 kV Bus Coupler Bus I Isolator & 220 kV Bus I PT Isolator Servicing & Alignment Work
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 03/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
INTERCONNECTOR @ KALWA	IntraState	02/03/2025	23:53	03/03/2025	04:00	EO	1) To carry out mechanized excavation, reinforcement & concrete work for GIB & bus post foundation.
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56	02/03/2025	20:40	PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Talaja s/stn. 2)For opening jumpers at TL no 678/1.
PANCHALI TSS - BOISAR (PG)	InterState	02/03/2025	09:58	02/03/2025	21:10	PO	1) For bunching at Loc no. 18 and at Loc. No. 8 of 220kV PGCIL(Boisar)-Panchali Line to dead ckt for 220kV Panchali S/S (For the replacement of Existing 0.4 ACSR Conductor by CCC HTLS Conductor of 220kV PGCIL(Boisar)-Panchali Line).
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15	02/03/2025	13:02	PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Talaja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
EKLAHARE (OCR) - PADGHE	IntraState	11/02/2025	18:35			HT	H/T for load management.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	21/02/2025	17:39			HT	Load management

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Tripping for 02/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 03/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	27/02/2025	10:30	02/03/2025	21:17	PO	1. Erection of 2nos of inline tower at new loc.no.1 & loc.no.1A. 2. stringing of conductor from Gantry to loc.no.2 for ghatghar line and from Guide tower to loc.no.2 for AKP line. 3. de-stringing and re-stringing of conductor required for 220kV GCR(Nashik) Babhaleshwar ckt-1 due to crossing on dated: 01.03.2025.
EKLAHARE (GCR) - GHATGHAR	IntraState	27/02/2025	11:45	02/03/2025	21:24	PO	1. Erection of 2nos of inline tower at new loc.no.1 & loc.no.1A. 2. stringing of conductor from Gantry to loc.no.2 for ghatghar line and from Guide tower to loc.no.2 for AKP line. 3. de-stringing and re-stringing of conductor required for 220kV GCR(Nashik) Babhaleshwar ckt-1 due to crossing on dated: 01.03.2025.
220kV REL Life Science (GIS) - NASIK-1	IntraState	27/02/2025	16:22			HT	H/T for load management from Navsari end only.
CHINCHWAD 2 - HINJEWADI 1	IntraState	01/03/2025	05:56			HT	Hand Tripped for load management.
EKLAHARA(GCR)(NASIK)-BABLESHWAR 1	IntraState	01/03/2025	06:00	02/03/2025	00:25	PO	1. De-stringing of all 3-phase conductor in between loc.no. Guide.1 to Guide.2 of 220kV GCR -BBLR CKT-1. 2. Stringing of all three phases conductor in between loc.no.1 to loc.no.1A (both newly erected) of 220kV GCR(Nashik) Airoli Knowledge Park line/ 220kV GCR(Nashik) Ghatghar line 3. Re-stringing of all three phase of conductor in between loc.no. Guide.1 to Guide.2 of 220kV GCR -BBLR CKT-1
MIRAJ - ICHALKARANJI	IntraState	01/03/2025	18:47	02/03/2025	00:51	HT	Load Management
MALEGAON-SATANA	IntraState	02/03/2025	02:51	02/03/2025	16:57	HT	Hand Tripped for load management.
220KV TULJAPUR-BALE CKT	IntraState	02/03/2025	05:52	02/03/2025	14:47	PO	FOR TAKING IN SERVICE.
220KV SOLAPUR(PG) OSMANABAD(Temporary Arrangement)	IntraState	02/03/2025	07:45	02/03/2025	21:30	PO	Charging of 220 kV PGCIL - Bale-I & II, 220 kV Bale Tuljapur and 220kV Bale-Dharashiv. Along with removal of bunching arrangement & providing necessary jumperings.
BOISAR II - BOISAR (PG) CKT - 2	IntraState	02/03/2025	10:08	02/03/2025	20:40	PO	Outage is required for safety purpose during bunching at Loc no. 18 and at Loc. No. 8 of 220kV PGCIL(Boisar)-Panchali Line to dead ckt for 220kV Panchali S/S (For the replacement of Existing 0.4 ACSR Conductor by CCC HTLS Conductor of 220kV PGCIL(Boisar)-Panchali Line).
KORADI-AMBAZARI-II	IntraState	02/03/2025	15:19	02/03/2025	18:00	T	Y PH B PH 8.0374KA Z1 9.87KM KD- Y PH 6.09KA B PH 8.13KA Z1 49KM.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	02/03/2025	16:03	02/03/2025	19:48	HT	Hand Tripped for load management.
220KV TULJAPUR-BALE CKT	IntraState	02/03/2025	16:07	02/03/2025	23:01	T	Dist. protection Decapping loc no 41

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 03/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PHURSUNGI-PARVATI	IntraState	03/03/2025	00:01	03/03/2025	05:00	EO	1) Replacement of faulty / flashover SSN string at Lo. No. 85 R phase & Chemical washing of insulators.
BOISAR II - TARAPUR	IntraState	03/03/2025	11:17			PO	Outage is required for annual maintenance of feedre's equiements(CT,Breaker,isolatpr,w ave trap,CVT,LA etc).
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/22 KV 50 MVA PTR 3 @ CHAKAN	IntraState	02/03/2025	10:03	02/03/2025	18:32	PO	Checking of Aircel and replacement thereof, attending oil leakages at PRV and body, Routine Maintenance of 220/22kv, 50 MVA PTR-III.
220/100 KV 100 MVA ICT 1 @ VASAI-II	IntraState	02/03/2025	10:32			PO	For Retrofitting of 4 no of relays (i.e., HV&LV BCU and HV&LV Back up relays) of 100MVA, 220/100kv ICT-1 by Testing Team Kalwa.
220/33KV 100MVA PTR 2 @ 5 STAR MIDC, KAGAL	IntraState	03/03/2025	09:35			PO	for new transformer HV LA erection work and jumpering work, quarterly maintenance work on dt. 03.03.2025
220/110 kv 200 MVA ICT 3 @ MUDSHINGI	IntraState	03/03/2025	11:08			PO	For Quarterly maint work
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132KV HIMAYATNAGAR -KINWAT CKT I	IntraState	27/02/2025	05:02			T	D/P OPTED PH Z2 63.77KM 1KA KINWAT- R PH Z2 69.67KM 1KA.
SOLAPUR 2(BALE)-NALDURG	IntraState	01/03/2025	22:51			HT	TO CONTROL LINE LOADING OF TULJAPUR - NULDURG CKT.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
DHARAVI VIKHROLI CKT - 1	IntraState	22/02/2025	13:12			PO	METRO-4 PROJECT WORK
DHARAVI - VIKHROLI CKT - 2	IntraState	23/02/2025	11:16			PO	METRO-4 PROJECT WORK
KALYAN KALWA SALSETTE 1	IntraState	02/03/2025	23:36	03/03/2025	04:10	HT	Hand Tripped for load management.
KALYAN KALWA SALSETTE 2	IntraState	02/03/2025	23:43	03/03/2025	04:11	HT	Hand Tripped for load management.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage