



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

02/May/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 02/May/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	105.254	219.257	1) Gujrat	11.732	22.493
2) Hydro	7.452	16.025	2) Madhya Pradesh	19.697	38.593
3) Gas	9.614	20.196	3) Chattisgarh	8.940	17.230
Total MSGENCO	122.320	255.478	4) Maharashtra	63.707	122.525
B) 1) JSW JAIGAD	25.418	38.731	5) Goa	-6.460	-11.989
2) WPCL	7.878	15.747	6) TAPS 1&2 Injection	3.766	7.527
3) ADANI	14.510	28.690	7) RGPPL Injection	28.819	57.629
4) Other CPP / IPP	7.974	15.423	8) Pench (Excess)	-0.247	-0.276
5) Wind Generation	11.370	19.067	# Total Cent. Sector	129.954	253.732
6) PENCH (MS)	0.247	0.276	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-19.742	-38.899
1) TPCL Thermal	25.981	48.119	G) Bilateral Power *		
2) TPCL Hydro	4.507	5.868	1) MSEDCL Bilateral	39.052	64.830
TOTAL TPCL	30.488	53.987	Include PX	1.838	2.044
3) REL Thermal	11.847	23.794	2) MUMBAI Bilateral	18.528	32.884
D) STATE			Include PX	8.795	13.514
1) Thermal (A1+C1+C3)	143.082	291.170	3) MUMBAI Schedule	18.528	32.884
2) Hydro (A2+B5+C2)	12.206	22.169	H) ENERGY CATERED (MUs)		
3) Gas (A3)	9.614	20.196	1) MSEDCL	299.929	588.245
4) Wind (B4)	11.370	19.067	2) TPCL	40.419	75.459
5) CPP (B1+B2+B3)	55.780	84.411	3) REL	21.656	41.219
TOTAL STATE	232.052	437.013	TOTAL STATE	362.004	704.923

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	4240	4638	3926
MSGENCO Hydro	842	223	135
MSGENCO Gas	377	434	405
MSGENCO Total Generation	5459	5295	4466
Central Sector Receipt	6311	5526	5284
WIND	89	806	320
CPP / IPP	2395	2437	2093
Exchange with Mumbai	-940	-986	-647
MSEDCL DEMAND MET	13334	13078	11516
Load Shedding	734	481	256
MSEDCL DEMAND	14068	13559	11772
TPCL GENERATION	1656	1571	818
R-INFRA GENERATION	523	523	417
TPCL+R-INFRA DEMAND	3119	3080	1882
STATE DEMAND MET	16453	16158	13398
STATE DEMAND	17187	16639	13654
Frequency (Hz)	50.02	49.94	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.41 Hz at 18.16 Hrs	49.72 Hz at 19.33 Hrs	50.03	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 02/May/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.38	6.70	159	126	125
Unit 6	3.21	6.35	157	120	115
Unit 7	4.14	8.11	185	155	160
Total	10.72	21.15			400
Bhusawal					
Unit 2	3.65	7.43	165	100	155
Unit 3	3.67	7.31	175	145	160
Unit 4	4.32	11.89	320	28	270
Unit 5	0.00	0.00	0	0	
Total	11.64	26.63			585
Parli					
Unit 3	0.00	0.00			0
Unit 4	0.00	0.00			0
Unit 5	0.00	0.00			0
Unit 6	0.00	0.00			0
Unit 7	0.00	0.00			0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.77	7.42	164	147	160
Unit 2	0.85	0.85	147	0	0
Unit 3	4.77	9.40	210	180	200
Unit 4	4.41	8.74	193	160	200
Unit 5	10.12	20.53	450	350	450
Unit 6	10.03	20.21	450	355	430
Unit 7	7.64	13.74	360	255	350
Total	41.59	80.89			1790
Paras					
Unit 3	5.40	10.70	244	184	230
Unit 4	5.28	10.39	244	192	200
Total	10.68	21.10			430
Khaparkheda					
Unit 1	3.58	7.24	175	110	190
Unit 2	3.54	7.62	165	125	170
Unit 3	3.87	8.01	184	145	190
Unit 4	3.98	8.25	205	136	200
Unit 5	9.64	19.59	455	351	450
Total	24.62	50.71			1200
Nasik					
Unit 3	1.46	5.81	190	0	0
Unit 4	1.55	5.68	175	0	0
Unit 5	3.00	7.28	198	0	0
Total	6.00	18.78			0
Uran					
All Units	9.61	20.20	451	298	440
Total	9.61	20.20			440
PENCH (MS)					
Pench (MS)	0.25	0.28	40	0	
Total	0.25	0.28			
Koyna					
Stage 1-2	1.96	4.65	375	40	600
Stage 4	1.36	3.22	280	0	250
Stage 3	0.92	1.89	240	0	240
Kovna 12&4 Total	3.32	7.87			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	4.24	9.76			1090
Hydro					
KDPH	0.43	1.00	18	17	36
VTRNA	0.90	1.80	61	0	60
TILLARI	0.35	0.58	60	0	60
BHTGR/VEER	0.04	0.09	2	1	2
BHIRA T.R.	0.20	0.24	65	0	40
RNGR+BHTSA	0.28	0.56	14	10	14
BHANDARDRA	0.40	0.79	20	12	20
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.61	1.20	26	25	0
GHATGHAR	0.00	0.00	0	0	0
Total	3.22	6.26			232
Wind					
MalharPeth	0.37	0.63			
Vankuswadi	0.67	0.97			
ATIT	0.08	0.11			
Kale	0.30	0.47			
Satara	1.60	1.67			
Shirala	0.26	0.44			
K Mahankal	0.03	1.34			
Supa	0.09	0.13			
Vita	1.02	1.50			
Dondaicha	4.98	8.39			
Sakri	0.58	0.96			
Nandurbar	0.54	0.90			
Khandke	0.39	0.71			
Khaparale	0.47	0.86			
Total	11.37	19.07			
CPP					
JSW JAIGAD	25.42	38.73	1168	662	1070
WARDHA	7.88	15.75	340	319	945
Adani	14.51	28.69	620	590	
Other CPPs	7.97	15.42			
Total	55.78	98.59			2015
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.41	18.88	503	286	500
Trombay 6	5.41	9.18	318	147	500
Trombay 7A	2.94	5.86	125	120	120
Trombay 7B	1.61	3.22	68	66	60
Trombay 8	5.62	10.98	253	194	250
TATA Hydro	4.51	5.87	447	0	447
Total	30.49	53.99			1877
REL					
1&2	11.85	23.79	525	416	500
Total	11.85	23.79			500
Cent Sect					
Share					6175
Total					6175

MS PG CL	Thermal	105.25	219.26			4405
	Thml+Gas	114.87	239.45			4845
	Hydro	7.45	16.02			1322
	Total	122.32	255.48			6167
State Total		232.05	437.01			16734

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 02/May/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4385	125	438	4948	596	1898	5491	5998	-814	-1138	12302	153	12455	2404	14859	50.01
2	4083	120	438	4641	551	2005	5396	5644	-702	-945	11896	206	12102	2182	14284	49.98
3	4083	125	438	4646	467	1983	5292	5455	-594	-786	11765	225	11990	2020	14010	49.95
4	3969	125	448	4542	479	2028	5234	5261	-537	-679	11631	235	11866	1913	13779	50.04
5	3926	135	405	4466	320	2093	5201	5284	-504	-647	11516	256	11772	1882	13654	50.00
6	4188	116	314	4618	295	2304	5165	5317	-467	-678	11856	458	12314	1914	14228	50.07
7	4246	121	314	4681	264	2327	5132	4881	-433	-652	11501	888	12389	1897	14286	50.10
8	4200	149	312	4661	144	2352	5140	5141	-438	-530	11768	924	12692	2025	14717	50.16
9	4154	450	298	4902	125	2365	5302	5542	-580	-644	12290	827	13117	2339	15456	50.10
10	4260	982	298	5540	74	2394	5483	5809	-790	-738	13079	532	13611	2750	16361	49.97
11	4304	1129	319	5752	68	2391	5924	6188	-915	-891	13521	538	14059	3042	17101	50.03
12	4240	842	377	5459	89	2395	6144	6311	-1030	-940	13334	734	14068	3119	17187	50.02
13	4293	392	363	5048	123	2388	6041	6283	-1057	-925	12943	911	13854	3146	17000	49.96
14	4274	385	430	5089	257	2415	5864	6136	-1028	-989	12934	869	13803	3068	16871	50.05
15	4251	401	429	5081	591	2410	5952	6169	-1039	-915	13337	662	13999	3092	17091	49.97
16	4433	251	428	5112	471	2423	6109	6158	-1058	-963	13201	543	13744	3109	16853	49.98
17	4638	223	434	5295	806	2437	5804	5526	-990	-986	13078	481	13559	3080	16639	49.94
18	4645	201	444	5290	942	2456	5312	4223	-838	-1049	11862	383	12245	2953	15198	50.10
19	4729	240	443	5412	1005	2463	5063	3648	-640	-1039	11510	307	11817	2786	14603	50.16
20	4793	281	446	5520	934	2460	5496	4351	-766	-741	12564	334	12898	2821	15719	50.02
21	4830	234	448	5512	813	2490	5660	4727	-839	-689	12872	232	13104	2736	15840	50.07
22	4813	174	449	5436	585	2436	5584	4961	-763	-652	12791	145	12936	2638	15574	50.11
23	4846	129	450	5425	710	2431	5922	5429	-820	-753	13272	101	13373	2595	15968	50.04
24	4674	122	451	5247	662	2436	5923	5514	-886	-773	13112	90	13202	2566	15768	50.00
MUs	105.26	7.45	9.61	122.32	11.37	55.78	133.63	129.96	-18.53	-19.74	299.94	11.03	310.97	62.08	373.05	50.03

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 02/May/2013

Position as on 6.30 Hrs of 03/May/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	160	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Cent_Sect TARAPUR-3	540	30/03/2013	22.30		Continued.	AOH.	
Cent_Sect NTPC(K-7)	500	02/04/2013	05.06		Continued.	AOH.	
Cent_Sect NTPC(V-4)	210	23/04/2013	00.12		Continued.	AOH.	
FORCED OUTAGE							
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Hydro GhatgharU2	125	16/04/2013	10.30		Continued.	Water seepage from turbine spiral casing foundation.	
Hydro GhatgharU1	125	16/04/2013	20.00		Continued.	While working on U-2,Water leakage observed in penstock.	
CPP Adani U-2	660	22/04/2013	13.47		Continued.	ID fan problem.	
Bhusawal Unit 5	500	24/04/2013	10.30		Continued.	Bunkering problem.	
Cent_Sect NTPC (K-2)	210	27/04/2013	03.07		Continued.	Boiler Tube Leakage.	
Cent_Sect Sipat-4	500	27/04/2013	21.21		Continued.	Coal Shortage.	
Uran Unit 7	108	28/04/2013	22.54		Continued.	Boiler Duct Renovation.	
CPP WPCL U-2	135	29/04/2013	00.28		Continued.	Bottom Ash Conveying Problem.	
Chandrapur Unit 2	210	29/04/2013	06.55	02/05/2013	14.54	Boiler Tube Leakage.	
CPP JSW (J) U2	300	01/05/2013	00.02	02/05/2013	03.15	No buyer.	
Hydro KDPH	40	01/05/2013	08.00		Continued.	As per Govt.directives.	
Koyna Unit 11	80	02/05/2013	00.15	02/05/2013	02.30	For Unit-12 outage work.	
Nasik Unit 3	210	02/05/2013	00.28	02/05/2013	15.30	Bus bar protection operated.	
Nasik Unit 4	210	02/05/2013	00.28	02/05/2013	14.55	Bus bar protection operated.	
Nasik Unit 5	210	02/05/2013	00.28	02/05/2013	08.30	Bus bar protection operated.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/May/2013

Position as on 6.30 Hrs of 03/May/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Parli-Parli (PGCIL)-II	02/05/2013	14.34	02/05/2013	20.18	To attend hot spot of 29A isolator.Taken on TBC at Parli end.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Boiser	13/04/2013	10.33		Continued.	Mumbai Stengthening Work & Now Line Tarapur-Ghodbunder.(one month)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Seoni - I	29/04/2013	17.18		Continued.	Over Voltage.
Kolhapur - Mapusa - I	30/04/2013	17.43	02/05/2013	09.01	Over Voltage.
Dhule-Sar'Sarovar - I	30/04/2013	18.06		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	30/04/2013	20.12	02/05/2013	09.47	Over Voltage.
Kolhapur - Mapusa - II	02/05/2013	17.51		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Bhadravati - IV	23/04/2013	17.51		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	01/05/2013	17.38	02/05/2013	19.53	Distance protection, R ph to earth.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Khadka - Aurangabad	29/04/2013	08.55		Continued.	For diversion of 400KV BSL-A'bad line.
Karad - Kolhapur - II	30/04/2013	11.57	02/05/2013	07.10	Q.M.work
Chandrapur - Parly - III	02/05/2013	14.06		Continued.	To use TBC for 400KV Parly PG-II.(Ready for charging at 21.34 Hrs.)
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	13/04/2013	10.09		Continued.	Mumbai Strengthening Work.
Gorai - Borivali - II	29/04/2013	10.25		Continued.	Repl.of faulty E/S.
Theur-Phursungi-I	02/05/2013	01.42		Continued.	Jumpering work.Charged at 17.45Hrs.from Phursungi end only.
Talangade - Mumewadi	02/05/2013	06.27	02/05/2013	09.43	Repl.of flahover insulator string.
220/132 KV,200MVA ICT-II at Kurkumbh	02/05/2013	08.20	02/05/2013	17.45	Q.M.Work
Yavatmal-Pusad	02/05/2013	08.32	02/05/2013	15.32	To attend red hot spot of R Ph.bus isolator breaker side and B ph.CT clamp.
Gadchandur-Virur-II	02/05/2013	14.10	02/05/2013	20.52	To attend isolator sparking.
Lamboti-Bale-I	02/05/2013	15.22		Continued.	Attending hot spot.Taken on TBC.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Amalner - Dharangaon	27/04/2013	11.05		Continued.	Reorientation Work for New 132 KV Nardane Line.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Bhusawal - Deepnagar - I	05/04/2013	09.26		Continued.	Over Voltage.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 02/May/2013

Position as on 6.30 Hrs of 03/May/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Karad - Kolhapur - II	02/05/2013	18.34		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	12/04/2013	17.57		Continued.	To Control Over Loading of 220KV Paras-Chikhali.
Murud-Tuljapur	02/05/2013	07.59	02/05/2013	15.45	In view of 220KV Pusad-Yewatmal outage.
Pusad-Nanded	02/05/2013	08.23	02/05/2013	15.39	In view of 220KV Pusad-Yewatmal outage.
Hingoli-Parbhani	02/05/2013	08.30	02/05/2013	18.37	In view of 220KV Pusad-Yewatmal outage.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Warora- Tirora -II	25/04/2013	16.53		Continued.	Distance protection.
400/11.5 KV 90 MVA Station T/F -III @ Chandrapur	26/04/2013	15.38		Continued.	Diffrential Protection Operated OLTC Buchholz Protection Operated Bucholz Alarm.MTR Operated.
Warora - Wardha (PG) - II	01/05/2013	18.31	02/05/2013	20.38	Over Voltage.CVT rectification at Wardha.
Newkoyna - Jaigad - I	02/05/2013	02.43	02/05/2013	03.56	Distance protection.
Karad-Jaigad I	02/05/2013	03.13	02/05/2013	03.50	Distance protection.
New Koyna - Dabhol - I	02/05/2013	03.57	02/05/2013	19.25	Distance protection.
New Koyna-Jaigad II	02/05/2013	04.15	02/05/2013	04.51	Distance protection.
Newkoyna - Jaigad - I	02/05/2013	04.56	02/05/2013	18.33	Distance protection.
Main Bus- II @ Kalwa	02/05/2013	16.57	02/05/2013	17.12	Bus bar of B bus optd.due to part of IPS tube of Lonikand bay fallen on ground.
Kalwa - Lonikand	02/05/2013	16.57	02/05/2013	20.18	Bus bar of B bus optd.due to part of IPS tube of Lonikand bay fallen on ground.
Kalwa - Padgha - I	02/05/2013	16.57	02/05/2013	17.12	Bus bar of B bus optd.due to part of IPS tube of Lonikand bay fallen on ground.
400/220KV,500MVA ICT-III At Kalwa.	02/05/2013	16.57	02/05/2013	17.14	Bus bar of B bus optd.due to part of IPS tube of Lonikand bay fallen on ground.
Voltage Level : 220KV			Outage Type TRIPPED		
Usmanabad-Paranda	25/04/2013	16.36		Continued.	Distance protection.
Paranda-Barshi	25/04/2013	17.39		Continued.	Distance protection operated zone 1.
220/132 KV 200 MVA ICT @ Malinagar	27/04/2013	23.10		Continued.	Internal Fault.
Theur - Flagship	01/05/2013	19.24	02/05/2013	17.19	Distance protection B ph to earth.
Bus section-II at Nsk GCR	02/05/2013	00.28		Continued.	R ph.CT burst.
Bus Section - I @ Nasik GCR	02/05/2013	00.28	02/05/2013	01.24	Bus bar protection operated.
Bus Section-III @ Nasik GCR	02/05/2013	00.28	02/05/2013	01.38	Bus bar protection operated.
220/132 KV,200MVA ICT-I at Nasik GCR	02/05/2013	00.28	02/05/2013	01.31	Bus bar protection operated.
220/132,200 MVA ICT-2 AT Nasik GCR	02/05/2013	00.28	02/05/2013	02.25	Bus bar protection operated.
220/132KV 200MVA ICT-VI at NSK GCR	02/05/2013	00.28	02/05/2013	01.32	Bus bar protection operated.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/May/2013

Position as on 6.30 Hrs of 03/May/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Nasik-Bablsr - I	02/05/2013	00.28	02/05/2013	01.30	Bus bar protection operated.
Nasik-Bablsr - II	02/05/2013	00.28	02/05/2013	01.53	Bus bar protection operated.
Nasik - Airoli - Knowledge Park	02/05/2013	00.28	02/05/2013	01.29	Bus bar protection operated.
Nasik - Ghatghar	02/05/2013	00.28	02/05/2013	01.36	Bus bar protection operated.
Pawas-Kharepatan	02/05/2013	04.45	02/05/2013	05.12	Distance protection.
Nivali-Pawas	02/05/2013	04.58	02/05/2013	05.25	Distance protection.
220/132 KV 200 MVA ICT - I @ Nanded	03/05/2013	03.52		Continued.	Bus bar protection operated.
220/132 KV 200 MVA ICT - II @ Nanded	03/05/2013	03.52		Continued.	Bus bar protection operated.
220/132KV,200MVA ICT.III at Nanded	03/05/2013	03.52		Continued.	Bus bar protection operated.
Padgha - Nalasopara	03/05/2013	06.05	03/05/2013	06.37	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Main Bus @ Nanded	03/05/2013	03.52		Continued.	R ph.bus PT burst.Bus bar protection operated.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 03/May/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	140
Unit 6	210	150
Unit 7	210	160
	620	450
Bhusawal		
Unit 2	210	160
Unit 3	210	160
Unit 4	500	0
Unit 5	500	
	1420	320
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	160
Unit 2	210	150
Unit 3	210	200
Unit 4	210	200
Unit 5	500	450
Unit 6	500	440
Unit 7	500	325
	2340	1925
Paras		
Unit 3	250	230
Unit 4	250	220
	500	450
Khaparkheda		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	160
Unit 4	210	160
Unit 5	500	400
	1340	1020
Nasik		
Unit 3	210	210
Unit 4	210	190
Unit 5	210	210
	630	610
Uran		
All Units	852	440
	852	440
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	18
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	40
RNGR+BHTSA	20	14
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	214
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1100
WARDHA	405	328
Adani	1320	617
Other CPPs	300	
	3225	2045
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5921
	3455	5921