



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

02/Jun/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 02/Jun/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	117.232	232.315	1) Madhya Pradesh	72.173	147.827
2) Hydro	12.568	28.906	2) Gujrat	13.971	39.771
3) Gas	11.909	27.007	3) Goa	-6.798	-13.972
Total MSGENCO	141.709	288.228	4) TAPS 1&2 (Inj.)	7.831	15.659
B) OTHERS			5) Pench (Excess)	-0.205	-0.435
1) RGPPL Gas	24.701	54.896	# Total Cent. Sector	86.972	188.850
2) Wind Generation	4.364	17.924	F) Other Exchanges		
3) CPP	29.037	51.611	1) With TPCL (Excess)	-13.762	-27.990
4) PENCH (MS)	0.205	0.435	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	22.908	39.313
1) TPCL Thermal	30.028	60.282	Include PX	0.000	0.000
2) TPCL Hydro	5.229	10.712	2) MUMBAI Bilateral	14.907	27.035
TOTAL TPCL	35.257	70.994	Include PX	2.247	4.209
3) REL Thermal	12.497	24.988	3) MUMBAI Schedule	14.907	27.035
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	159.757	317.585	1) MSEDCL	273.226	573.954
2) Hydro (A2+B3+C2)	18.002	40.053	2) TPCL	40.599	81.937
3) Gas (A3+B1)	36.610	81.903	3) REL	20.924	42.031
4) Wind (B2)	4.364	17.924	TOTAL STATE	334.749	697.922
5) CPP (B3)	29.037	51.611			
TOTAL STATE	247.770	509.076			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5121	4589	5027
MSGENCO Hydro	527	1033	390
MSGENCO Gas	470	470	493
MSGENCO Total Generation	6118	6092	5910
Central Sector Receipt	4517	3557	4123
RGPPL	980	1298	701
WIND	59	145	125
CPP	1254	1238	1142
Exchange with Mumbai	-665	-740	-422
MSEDCL DEMAND MET	12266	11590	11579
Load Shedding (LS)	320	458	0
MSEDCL DEMAND (INCL. LS)	12586	12048	11579
TPCL GENERATION	1825	1881	1075
REL GENERATION	520	521	521
TPCL+REL DEMAND	3010	3142	2018
STATE DEMAND MET	15276	14732	13597
Load Management (LM)	2145	1795	1471
Total Load Relief (LS+LM)	2465	2253	1471
UNRESTRICTED STATE DEMAND	17741	16985	15068
Frequency (Hz)	49.87	49.91	50.21

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.53 Hz at 06:01 Hrs	49.3 Hz at 20:16 Hrs	49.92	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 02/Jun/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.90	7.45	173	147	170
Unit 6	4.18	7.88	186	155	180
Unit 7	1.82	5.63	170	0	170
	9.90	20.96			520
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	4.30	8.77	195	150	185
Unit 4	0.00	0.00	0	0	0
	4.30	8.77			185
Parli					
Unit 3	3.08	5.96	149	109	125
Unit 4	3.11	6.45	146	112	110
Unit 5	3.54	7.18	178	123	160
Unit 6	4.26	8.51	224	127	140
Unit 7	4.73	7.64	233	165	180
	18.73	35.75			715
Chandrapur					
Unit 1	0.00	1.26	0	0	0
Unit 2	3.94	7.81	172	152	160
Unit 3	2.46	6.68	173	0	160
Unit 4	3.70	7.86	173	144	160
Unit 5	10.32	20.38	475	345	450
Unit 6	10.61	20.28	470	420	425
Unit 7	10.44	20.90	473	339	425
	41.47	85.17			1780
Paras					
Unit 3	5.28	10.41	230	204	230
Unit 4	5.84	10.36	259	235	230
	11.13	20.77			460
Khaparkheda					
Unit 1	4.80	9.26	210	190	210
Unit 2	4.54	6.84	195	170	180
Unit 3	4.99	9.64	221	186	210
Unit 4	5.12	10.17	222	199	210
Unit 5	0.00	0.00	0	0	0
	19.45	35.91			810
Nasik					
Unit 1	0.27	1.81	70	0	0
Unit 2	0.00	0.87	0	0	0
Unit 3	3.94	7.50	190	130	160
Unit 4	4.04	7.29	195	145	170
Unit 5	4.01	7.52	186	149	180
	12.26	24.99			510
Uran					
All Units	11.91	27.01	643	458	470
	11.91	27.01			470
Dabhol					
RGPPL	24.70	54.90	1354	694	700
	24.70	54.90			700
Koyna					
Stage 1-2	4.16	8.88	545	35	600
Stage 4	4.44	11.60	663	0	250
Stage 3	1.58	3.90	240	0	320
	10.18	24.38			1170
Kovna 12&4 Total	8.60	20.48			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.38	0.74	16	15	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.36	0.70	41	0	41
RNGR+BHTSA	0.25	0.51	12	0	11
BHANDARDRA	0.71	1.34	30	29	26
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.44	0.91	26	15	11
GHATGHAR	0.24	0.34	125	0	0
	2.39	4.53			107
PENCH (MS)					
Pench (MS)	0.20	0.44	26	0	0
	0.20	0.44			0
Wind					
MalharPeth	0.07	0.34			
Vankuswadi	0.14	1.01			
ATIT	0.02	0.14			
Kale	0.08	0.40			
Satara	0.30	1.83			
Shirala	0.10	0.37			
K Mahankal	0.02	0.08			
Supa	0.07	0.28			
Vita	0.54	2.70			
Dondaicha	1.90	6.87			
Sakri	0.38	1.11			
Nandurbar	0.30	1.03			
Khandke	0.32	0.90			
Khaparale	0.12	0.86			
	4.36	17.92			
CPP					
JSW JAIGAD	17.91	31.30	775	696	685
WARDHA	7.19	12.03	328	255	330
Other CPPs	3.94	8.28			
	29.04	51.61			1015
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.76	23.53	490	490	500
Trombay 6	8.34	16.94	500	150	500
Trombay 7A	2.85	5.68	122	112	120
Trombay 7B	1.58	3.16	67	64	60
Trombay 8	5.50	10.97	250	150	250
TATA Hydro	5.23	10.71	459	0	447
	35.26	70.99			1877
REL					
1&2	12.50	24.99	522	519	500
	12.50	24.99			500
Cent Sect					
Share					3334
					3334

MS PG CL	Thermal	117.23	232.32			4980
	Thml+Gas	129.14	259.32			5450
	Hydro	12.57	28.91			1277
	Total	141.71	288.23			6727
State Total		247.77	509.08			14153

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 02/Jun/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	4933	1213	490	6636	694	176	1125	3341	3677	-776	-747	11584	2057	11584	2483	16124	49.93
2	4949	1239	494	6682	699	164	1154	3209	3588	-642	-597	11713	1927	11713	2274	15914	50.08
3	4976	859	494	6329	702	123	1159	3123	3814	-555	-507	11627	1411	11627	2124	15162	50.28
4	5027	390	493	5910	701	125	1142	3039	4123	-469	-422	11579	1471	11579	2018	15068	50.21
5	5031	129	491	5651	699	160	1164	2991	4261	-421	-367	11568	1581	11568	1964	15113	50.08
6	5063	144	494	5701	700	166	1186	2943	4228	-373	-370	11611	1778	11630	1976	15365	50.06
7	5082	129	485	5696	703	114	1267	3113	4028	-416	-399	11409	2265	11665	1945	15619	50.16
8	5195	128	488	5811	694	162	1268	3113	4086	-416	-358	11663	2348	12002	2028	16039	49.95
9	5148	205	477	5830	703	155	1278	3151	4165	-445	-450	11681	2291	11963	2321	16293	49.93
10	5090	434	474	5998	755	92	1271	3296	4256	-471	-508	11864	2361	12178	2688	16913	49.92
11	5121	527	470	6118	980	59	1254	3534	4517	-650	-665	12266	2465	12586	3010	17741	49.87
12	4907	724	459	6090	992	45	1223	3620	4483	-740	-697	12161	2390	12457	3099	17650	49.91
13	4858	758	464	6080	1134	48	1238	3620	4228	-740	-718	12036	2400	12346	3120	17556	49.88
14	4810	789	460	6059	1275	113	1230	3599	4247	-718	-709	12241	2475	12626	3063	17779	49.80
15	4847	1357	463	6667	1268	181	1236	3465	3703	-750	-768	12313	2186	12627	3151	17650	49.55
16	4789	1228	458	6475	1279	154	1244	3368	3511	-793	-789	11899	2208	12293	3192	17299	49.74
17	4589	1033	470	6092	1298	145	1238	3326	3557	-750	-740	11590	2253	12048	3142	16985	49.91
18	4655	336	473	5464	1346	118	1225	3257	3580	-672	-684	11049	2528	11493	3031	16608	50.09
19	4694	188	487	5369	1354	254	1192	3033	2908	-558	-554	10523	3128	10612	2816	16467	50.01
20	4731	276	491	5498	1343	361	1197	3116	2387	-613	-509	10290	3366	10320	2573	16229	49.71
21	4686	170	509	5365	1347	498	1218	3201	2258	-700	-486	10208	3348	10208	2486	16042	49.75
22	4707	114	543	5364	1347	417	1219	3282	2222	-682	-508	10061	3348	10061	2360	15769	49.76
23	4727	99	639	5465	1347	331	1120	3292	2404	-759	-622	10045	3348	10045	2331	15724	49.78
24	4617	99	643	5359	1341	203	1189	3221	2741	-798	-588	10245	2984	10245	2321	15550	49.73
MUs	117.23	12.57	11.91	141.71	24.70	4.36	29.04	78.25	86.97	-14.91	-13.76	273.23	57.92	277.48	61.52	392.66	49.92

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 02/Jun/2011

Position as on 6.30 Hrs of 03/Jun/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect NTPC (V-1)	210	07/05/2011	00.46		Continued.	A/OH	19/06/2011
Cent_Sect NTPC(K-5)	500	10/05/2011	00.00		Continued.	Annual Overhaul	03/06/2011
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	20/07/2011
Uran Unit 5	108	02/06/2011	00:29	02/06/2011	20.00	Internal Inspection.	
FORCED OUTAGE							
Dabhol 1X	290	20/05/2011	13.22		Continued.	Unit 1A and 1B out	06/06/2011
Dabhol 1B	230	21/05/2011	02.17		Continued.	High speed.	06/06/2011
Cent_Sect TARAPUR-4	540	30/05/2011	20.00		Continued.	Survilence Test	14/06/2011
Bhusawal Unit 2	210	31/05/2011	08.41		Continued.	Boiler Tube Leakage	03/06/2011
Nasik Unit 2	125	01/06/2011	11:15		Continued.	Boiler Tube Leakage.	03/06/2011
Chandrapur Unit 1	210	01/06/2011	15:39		Continued.	Boiler Tube Leakage.	03/06/2011
Dabhol 3X	290	01/06/2011	21.40	02/06/2011	09.25	W/dn due to Nonavailability of 3A&3B	
Dabhol 3A	230	01/06/2011	21:40	02/06/2011	11.04	Condensor Vaccume Trip.	
Dabhol 3B	230	01/06/2011	21:40	02/06/2011	08.19	Condensor Vaccume Trip.	
Nasik Unit 1	125	01/06/2011	22.40	02/06/2011	19.30	Attending scrapper Chain of Ash Extraction system	
Cent_Sect NTPC(K-7)	500	02/06/2011	13.43	02/06/2011	19.27	Drum Level Low.	
Koyna Unit 9	80	02/06/2011	15.10	02/06/2011	16.05	Auxiliary Supply Failure.	
Koyna Unit 10	80	02/06/2011	15.10	02/06/2011	15.55	Auxiliary Supply Failure.	
Koyna Unit 11	80	02/06/2011	15.10	02/06/2011	16.00	Auxiliary Supply Failure.	
Chandrapur Unit 3	210	02/06/2011	15.57		Continued.	Fire Near Boiler.	
Uran Unit 5	108	03/06/2011	05.40		Continued.	Bearing Vibration.	04/06/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 02/Jun/2011

Position as on 6.30 Hrs of 03/Jun/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule-Sar'Sarovar - II	31/05/2011	06.40		Continued.	Testing work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	02/06/2011	23.51		Continued.	Over Voltage.
Kolhapur - Mapusa - I	02/06/2011	23.53		Continued.	Over Voltage.
Akola - Wardha - I	03/06/2011	00.17		Continued.	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC Pole II Padgha	03/06/2011	06.18		Continued.	Replacement of Insulator String.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132KV 200 MVA ICT-II @ Bhusawal	02/06/2011	09.56	02/06/2011	13.07	Testing & Tan Delta Measurment.
New Koyna - Jaigad - II	02/06/2011	10.34	02/06/2011	17.34	Insulator Cleaning.
400/220 KV 315 MVA ICT-II @ Chakan	02/06/2011	10.38	02/06/2011	15.35	Oil Leakage on Radiator.
Chandrapur - Parli - I	02/06/2011	15.40	02/06/2011	18.02	For Attending the Hot Spot on R Ph. P G-III Isolator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
Kharghar-Nerul	06/05/2011	09.32		Continued.	Dismantling and erection of towers(upto 04.06.2011)
Borivali-Mulund	17/05/2011	12.28		Continued.	Cable Termination work of 220KV Bhandup GIS Up to 10-06-2011.
220/132KV 100 MVA ICT-I @ Parbhani	21/05/2011	09.10		Continued.	Augmentation from 100 to 200 MVA
Nasik-Padgha	26/05/2011	08.32		Continued.	Dismantling of Existing 2 Towers & Restrtring on New Tower
Jindal - Ghatghar	26/05/2011	09.05		Continued.	Dismantling of Existing 2 Towers & Restrtring on New Tower
Bhusawal-Chalisgaon-I	31/05/2011	16.03	02/06/2011	19.03	Replacement of Isolator
Kandalgaon - Sonalloy	02/06/2011	07.29	02/06/2011	14.35	Replacement of Faulty Insulator.
Lonikand-Theur - I	02/06/2011	07.50	02/06/2011	18.16	Shifting of Line on 220KV New M/L Tower.
ONGC-TSS	02/06/2011	10.05	02/06/2011	11.55	B Ph. C T Leakage.
220/132 KV 200 MVA ICT - I @ Ranjangaon	02/06/2011	11.47	02/06/2011	13.32	Maintenance Work.
220/132 200 MVA ICT - II @ Ranjangaon	02/06/2011	14.32		Continued.	For Provinding Raingaurd.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Chinchwad - Talegaon	02/06/2011	08.02	02/06/2011	17.40	Stringing of New Conductor.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	01/06/2011	20.16	02/06/2011	05:12	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Babaleshwar - Bhenda	12/05/2011	11.35		Continued.	To control BBLSR ICT Load
BBLSR-Waluj	25/05/2011	13.55		Continued.	To Control BBLSR ICT Loading.
Abhijeet-Wardha-I	26/05/2011	08.36	02/06/2011	18.44	To Control Koradi ICT Loading.
Kalwa-C'chem	02/06/2011	23.00	03/06/2011	01.12	To Control Apta-Taloja Line Loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Jun/2011

Position as on 6.30 Hrs of 03/Jun/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Bhusawal - Pachora	31/05/2011	08.40		Continued.	To Control 132KV Fekri Ckt Loading.BTPS-2 Tripped.
Pahur - Pachora	31/05/2011	08.40		Continued.	To Control 132KV Fekri Ckt Loading.BTPS-2 Tripped.
Voltage Level : 400KV			Outage Type TRIPPED		
Lonikand- Koyna Stage IV	02/06/2011	14.00	02/06/2011	14.28	Distance Protection.
Lonikand-Kalwa	02/06/2011	16.07		Continued.	Distance Protection.
Padgha - Nagothane - I	02/06/2011	17.05	03/06/2011	04.39	Distance Protection.
Padgha - Nagothane- II	02/06/2011	17.06	03/06/2011	04.13	Distance Protection.
400/220 KV 315 MVA ICT-I @ Nagothane	02/06/2011	17.10	02/06/2011	19.06	On NDR.
400/220/33KV,500 MVA ICT-I At Kalwa	02/06/2011	19.09	03/06/2011	02.44	NDR.
400/220KV,500MVA ICT-III At Kalwa.	02/06/2011	19.09	03/06/2011	01.14	NDR.
Bhusawal- Aurangabad	02/06/2011	21.41		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
220/110KV 200MVA ICT-II at Mudshingi	10/04/2011	18.10		Continued.	Differential Protection, Defective B Phase LA replaced(Kept on Humming at 16.30Hrs on 18/4/11)
Gangapur-Valve	13/05/2011	12.34		Continued.	Tower Bent @ Loc. No.10C,7,8,9,10,11.
New Koyna - Pawas	02/06/2011	17.03	02/06/2011	18.20	Distance Protection.
Pedambe-Kharepatan	02/06/2011	17.03	02/06/2011	18.20	Distance Protection.
Wada-Kolshet	02/06/2011	18.46	02/06/2011	20.02	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Kanhan-Uppalwadi	02/06/2011	11.00	02/06/2011	11.34	On PDR Ckt Charged on TBC.
Bhusawal - Nimbhora	02/06/2011	13.10	02/06/2011	13.19	Distance Protection Operated Z-I R Ph.
Chikhali - Buldana	02/06/2011	14.28	02/06/2011	14.45	Backup Protection Operated O/C & E/F.
Giravali-Latur	02/06/2011	18.34	02/06/2011	18.52	Distance Protection Operated Z-I.
Giravali-Latur	02/06/2011	21.36	02/06/2011	22.13	Distance Protection Operated Z-I B Ph.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 03/Jun/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	155
Unit 6	210	175
Unit 7	210	0
	620	330
Bhusawal		
Unit 2	210	0
Unit 3	210	185
Unit 4	0	
	420	185
Parli		
Unit 3	210	135
Unit 4	210	100
Unit 5	210	135
Unit 6	250	185
Unit 7	250	220
	1130	775
Chandrapur		
Unit 1	210	0
Unit 2	210	160
Unit 3	210	0
Unit 4	210	170
Unit 5	500	450
Unit 6	500	425
Unit 7	500	450
	2340	1655
Paras		
Unit 3	250	230
Unit 4	250	250
	500	480
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	210
Unit 5	0	
	840	840
Nasik		
Unit 1	120	90
Unit 2	120	0
Unit 3	210	180
Unit 4	210	170
Unit 5	210	170
	870	610
Uran		
All Units	852	640
	852	640
Dabhol		
RGPP	1940	1250
	1940	1250
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	16

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	41
RNGR+BHTSA	20	0
BHANDARDRA	45	30
ELDARY	23	0
SMLHY PTN	12	22
GHATGHAR	250	
	611	109
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	705
WARDHA	405	330
Other CPPs	0	
	1005	1035
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1867
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3380
	3455	3380