



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

02/Jun/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 02/Jun/2014 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	115.010	232.617	1) Gujrat	3.858	6.084
2) Hydro	3.083	13.035	2) Madhya Pradesh	20.759	40.077
3) Gas	13.577	27.329	3) Chattisgarh	10.110	19.740
Total MSGENCO	131.670	272.981	4) Maharashtra Net	107.609	206.765
B) 1) JSW JAIGAD	15.614	30.852	(Incl. 765kV Solapur-Raichur)	0.726	0.743
2) WPCL	2.435	4.742	5) Goa	-7.069	-13.325
3) ADANI	27.935	56.450	6) TAPS 1&2 Injection	7.368	14.760
4) Other CPP / IPP	15.046	28.083	7) RGPPL Injection	0.000	0.000
5) Wind Generation	15.043	34.736	8) Pench (Excess)	-0.248	-0.448
6) PENCH (MS)	0.248	0.448	# Total Cent. Sector	142.387	273.653
7) SOLAR	1.090	2.099	F) Other Exchanges		
C) 1) TPCL Thermal	20.116	39.605	1) With TPCL (Excess)	-27.052	-48.194
2) TPCL Hydro	5.434	5.963	G) Bilateral Power *		
TOTAL TPCL	25.550	45.568	1) MSEDCL Bilateral	31.185	52.079
3) REL Thermal	12.447	24.920	Include PX	13.449	18.233
D) STATE			2) MUMBAI Bilateral	27.431	44.037
1) Thermal (A1+C1+C3)	147.573	297.142	Include PX	9.011	11.546
2) Hydro (A2+B6+C2)	8.765	19.446	3) MUMBAI Schedule	27.959	44.565
3) Gas (A3)	13.577	27.329	H) ENERGY CATERED (MUs)		
4) Wind (B5)	15.043	34.736	1) MSEDCL	324.416	655.850
5) CPP/IPP (B1+B2+B3+B4)	61.030	120.127	2) TPCL	41.219	74.643
6) SOLAR (B7)	1.090	2.099	3) REL	23.828	44.036
TOTAL STATE	247.078	500.879	TOTAL STATE	389.463	774.529

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 16 Hrs	C. Night Minimum at 6 Hrs
MSGENCO Thermal	4921	5051	4571
MSGENCO Hydro	151	240	74
MSGENCO Gas	555	544	599
MSGENCO Total Generation	5627	5835	5244
Central Sector Receipt	7188	6503	5701
WIND	318	619	599
CPP / IPP	2472	2580	2511
SOLAR	134	87	0
Exchange with Mumbai	-1367	-1435	-794
MSEDCL DEMAND MET	14372	14189	13261
Load Shedding	1643	1882	455
MSEDCL DEMAND	16015	16071	13716
TPCL GENERATION	1310	1314	841
R-INFRA GENERATION	518	519	518
TPCL+R-INFRA DEMAND	3195	3268	2153
STATE DEMAND MET	17567	17457	15414
STATE DEMAND	19210	19339	15869
Frequency (Hz)	49.78	49.85	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.23 Hz at 17.52 Hrs	49.44 Hz at 11.06 Hrs	49.88	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 02/Jun/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.56	7.37	158	120	155
Unit 7	4.05	8.23	180	150	175
Total	7.61	15.60			330
Bhusawal					
Unit 2	1.18	4.40	135	0	125
Unit 3	2.83	6.02	155	0	135
Unit 4	9.02	17.50	500	300	300
Unit 5	8.17	16.13	400	300	300
Total	21.20	44.04			860
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.70	4.22	172	143	155
Unit 5	0.00	0.00	0	0	0
Unit 6	4.50	9.01	250	171	175
Unit 7	4.46	9.03	250	168	175
Total	12.66	22.26			505
Chandrapur					
Unit 1	3.35	6.69	144	137	145
Unit 2	0.00	0.00	0	0	0
Unit 3	3.99	8.08	172	143	170
Unit 4	4.75	9.06	203	194	210
Unit 5	10.05	20.44	445	340	450
Unit 6	9.07	17.94	400	345	375
Unit 7	5.37	12.34	375	0	0
Total	36.58	74.55			1350
Paras					
Unit 3	0.00	1.56	0	0	0
Unit 4	4.71	9.89	231	171	250
Total	4.71	11.45			250
Khaparkheda					
Unit 1	3.70	6.54	180	115	150
Unit 2	3.63	6.36	185	130	150
Unit 3	4.30	8.50	212	170	170
Unit 4	0.00	0.32	0	0	0
Unit 5	8.86	17.63	480	330	350
Total	20.48	39.35			820
Nasik					
Unit 3	4.30	8.66	190	170	190
Unit 4	4.58	9.25	196	180	200
Unit 5	2.88	7.46	192	0	200
Total	11.76	25.37			590
Uran					
All Units	13.58	27.33	599	544	600
Total	13.58	27.33			600
PENCH (MS)					
Pench (MS)	0.25	0.45	27	0	
Total	0.25	0.45			
Koyna					
Stage 1-2	1.04	5.06	55	40	600
Stage 4	0.00	2.42	0	0	250
Stage 3	0.00	1.31	0	0	320
Kovna 12&4 Total	1.04	7.49			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	1.04	8.80			1170
Hydro					
KDPH	0.17	0.17	11	0	18
VTRNA	1.02	2.03	61	0	61
TILLARI	0.00	0.12	0	0	0
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.09	0.31	40	0	40
RNGR+BHTSA	0.25	0.56	11	10	10
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.39	0.80	24	13	10
GHATGHAR	0.13	0.25	95	0	0
Total	2.04	4.23			139
Wind					
MalharPeth	0.27	0.74			
Vankuswadi	0.64	1.40			
ATIT	0.08	0.18			
Kale	0.26	0.53			
Satara	5.74	11.29			
Shirala	0.34	0.83			
K Mahankal	0.05	0.09			
Supa	0.31	0.47			
Vita	1.19	2.40			
Dondaicha	4.07	11.23			
Sakri	0.52	1.52			
Nandurbar	0.42	1.19			
Khandke	0.66	1.35			
Khaparale	0.49	1.53			
Total	15.04	34.74			
CPP					
JSW JAIGAD	15.61	30.85	827	600	550
WARDHA	2.44	4.74	103	99	100
Adani	27.94	56.45	1223	1063	1200
Other CPPs	15.05	28.08			510
Total	61.03	120.13			2360
SOLAR					
Total	1.09	2.10			
Total	1.09	2.10			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.85	23.65	499	456	500
Trombay 6	3.72	7.44	156	154	500
Trombay 7A	2.91	5.39	123	118	120
Trombay 7B	1.63	3.12	69	67	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	5.43	5.96	471	0	447
Total	25.55	45.57			1627
REL					
1&2	12.45	24.92	521	516	500
Total	12.45	24.92			500
Cent Sect					
Share					5838
Total					5838
MS PG CL	Thermal	115.01	232.62		4705
	Thml+Gas	128.59	259.95		5305
	Hydro	3.08	13.04		1309
	Total	131.67	272.98		6614
State Total		247.08	500.88		16939

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 02/Jun/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4881	63	578	5522	691	2461	0	5714	6433	-1103	-1048	14085	144	14229	2476	16705	49.88
2	4862	63	584	5509	800	2503	0	5609	6076	-952	-923	13992	217	14209	2335	16544	49.92
3	4896	64	591	5551	645	2524	0	5540	5888	-844	-876	13735	245	13980	2195	16175	49.97
4	4745	64	593	5402	588	2500	0	5464	6418	-744	-784	14124	254	14378	2132	16510	49.95
5	4560	74	596	5230	550	2535	0	5345	5969	-695	-755	13529	269	13798	2114	15912	49.98
6	4571	74	599	5244	599	2511	0	5482	5701	-864	-794	13261	455	13716	2153	15869	49.97
7	4627	69	597	5293	613	2559	11	5267	5281	-926	-757	13000	1123	14123	2120	16243	50.01
8	4554	110	594	5258	634	2529	34	5243	5392	-892	-732	13138	1328	14466	2093	16559	49.99
9	4612	142	573	5327	518	2513	79	5497	5905	-1090	-935	13434	1415	14849	2359	17208	49.86
10	4604	185	571	5360	526	2515	108	6644	6644	-1221	-1144	14036	1038	15074	2761	17835	49.75
11	4740	190	572	5502	441	2502	138	6848	6696	-1328	-1275	14011	1106	15117	3096	18213	49.65
12	4921	151	555	5627	318	2472	134	6835	7188	-1409	-1367	14372	1643	16015	3195	19210	49.78
13	5379	139	553	6071	260	2409	162	6701	5877	-1439	-1435	13344	1560	14904	3266	18170	49.83
14	5481	135	546	6162	347	2455	128	6382	6185	-1364	-1371	13906	1015	14921	3196	18117	49.76
15	5488	135	545	6168	488	2516	118	6684	6650	-1414	-1433	14507	1543	16050	3261	19311	49.76
16	5051	240	544	5835	619	2580	87	6636	6503	-1441	-1435	14189	1882	16071	3268	19339	49.85
17	4737	136	548	5421	932	2471	57	6249	5914	-1407	-1403	13392	1551	14943	3231	18174	49.93
18	4688	156	550	5394	1124	2533	26	5013	5553	-1243	-1304	13326	993	14319	3078	17397	50.06
19	4591	147	550	5288	1054	2583	8	4910	4833	-1140	-1248	12518	474	12992	2905	15897	49.98
20	4659	147	547	5353	584	2517	0	5094	5538	-1278	-1228	12777	552	13329	2874	16203	49.90
21	4597	137	547	5281	614	2684	0	5221	5415	-1323	-1220	12798	406	13204	2786	15990	49.80
22	4615	137	547	5299	742	2735	0	5108	5048	-1264	-1162	12686	280	12966	2705	15671	49.81
23	4588	152	548	5288	719	2709	0	5133	5451	-1278	-1183	13008	186	13194	2709	15903	49.80
24	4563	173	549	5285	637	2714	0	5459	5829	-1298	-1240	13248	152	13400	2741	16141	49.83
MUs	115.01	3.08	13.58	131.67	15.04	61.03	1.09	138.08	142.39	-27.96	-27.05	324.42	19.83	344.25	65.05	409.30	49.88

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 02/Jun/2014

Position as on 6.30 Hrs of 03/Jun/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koradi Unit 5	200	10/04/2014	19.21		Continued.	Coal conservation	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP WPCL U-4	135	03/04/2014	00.01		Continued.	No Schedule	
Parli Unit 5	210	26/05/2014	22.34		Continued.	Coal Shortage.	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
CPP Adani U-3	660	29/05/2014	21.05		Continued.	B.T.L	
CPP Adani U-2	660	30/05/2014	18.22		Continued.	Boiler Tube Leakage	
Chandrapur Unit 2	210	31/05/2014	13.01		Continued.	furance presuure high due to btl	
CPP JSW (J) U4	300	31/05/2014	23.51	02/06/2014	17.47	CWL Problem.	
Paras Unit 3	250	01/06/2014	07.39		Continued.	Flame Failure.	
CPP VIPL U-2	300	01/06/2014	1.50		Continued.	BTL	
CPP IPL U-2	270	01/06/2014	10.42		Continued.	BLR T/L.	
Khaparkheda Unit 1	210	01/06/2014	19.15	02/06/2014	00.07	Furnace Pressure High.	
Khaparkheda Unit 4	210	01/06/2014	2.03		Continued.	BTL	
CPP JSW (J) U3	300	01/06/2014	2.47		Continued.	Heater prv.broken	
Chandrapur Unit 7	500	02/06/2014	03.37	02/06/2014	09.26	BFP Problem.	
Bhusawal Unit 2	210	02/06/2014	09.02		Continued.	Air Heater Problem.	
Nasik Unit 5	210	02/06/2014	15.55		Continued.	Boiler Tube Leakage.	
Bhusawal Unit 3	210	02/06/2014	16.31	02/06/2014	19.10	A/C Supply Fail.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 02/Jun/2014

Position as on 6.30 Hrs of 03/Jun/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalmeshwar - Pandurna	02/06/2014	09.10	02/06/2014	16.57	Repl.of 4 No's of C P String.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	01/06/2014	16.16	02/06/2014	08.35	Over Voltage.
Kolhapur - Mapusa - I	02/06/2014	17.12		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Vasai-Boiser(PG)	02/06/2014	11.34	02/06/2014	12.13	To Control CS Drawl.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Sar'Sarovar - II	01/06/2014	17.00	02/06/2014	09.13	Over Voltage.
Dhule-Khandwa-I	02/06/2014	16.10	02/06/2014	16.36	Distance Protection.
Parli (PG) - Wardha (PG) - II	02/06/2014	16.51		Continued.	Distance Protection.
Voltage Level : 220KV			Outage Type TRIPPED		
Tillary-Amona	02/06/2014	22.25	02/06/2014	23.23	Distance Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV315 MVA ICT-I @ BBLR	01/06/2014	21.33		Continued.	Taken on TBC,For Iso.alignment.
400/220KV, 315MVA ICT-I @ New Koyna.	02/06/2014	08.07	03/06/2014	00.44	Pre Mansoon Maint.
400 KV TBC @ Koradi	02/06/2014	12.26	02/06/2014	18.15	For The Demonstration of Scope Make DCRM Kit.
400/220 KV 500 MVA ICT-III @ Dhule	02/06/2014	18.00	02/06/2014	20.46	Relay Retrofitting Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Chalishaon - Malegaon	30/05/2014	06.20		Continued.	Bus outage at Malegaon.
Parli Extn. - Parli -1 @ Parli	30/05/2014	08.09		Continued.	Repl.of Bolted type Jumper CT& WT
Parly - Harangool - II	30/05/2014	17.55		Continued.	Hot Spot
220/132KV 200 MVA ICT-I @ Amravati	02/06/2014	08.18	02/06/2014	11.02	Q.M.Work & Premansoon Maint.Work.
220/132 KV 200 MVA ICT - II @ Akola	02/06/2014	09.20	02/06/2014	15.32	Replacement of All Copper Pad Jumpers by Aluminium Pad Jumpers by Agency.
SPCL - IPCL	02/06/2014	10.15	02/06/2014	17.55	Replacement of L A.
Wadkhel - IPCL	02/06/2014	10.17	02/06/2014	17.57	Attend Hot Spot.
Mudshingi - Karad - IV	02/06/2014	10.18	02/06/2014	13.32	Q. M. Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Kolhapur-II	01/06/2014	13.58	02/06/2014	08.15	Over Voltage.
Karad-Jaigad I	01/06/2014	16.09	02/06/2014	08.20	Over Voltage.
Bhusawal- Aurangabad	01/06/2014	17.13	02/06/2014	09.25	Over Voltage.
Lonikand- Koyna Stage IV	01/06/2014	17.44	02/06/2014	06.29	Over Voltage.
Karad - Kolhapur - II	02/06/2014	16.15		Continued.	Over Voltage.
Bhusawal- Aurangabad	02/06/2014	18.07		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - I	28/04/2014	01.14		Continued.	To Control O/L of 220KV Paras-ChiKhli
Chikhali - Jalna - II	28/04/2014	01.14		Continued.	To control O/L of 220KV Paras-Chikhli

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 02/Jun/2014

Position as on 6.30 Hrs of 03/Jun/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Usmanabad --Bale	02/06/2014	05.24		Continued.	To control L/L.
Wardha-Badnera	02/06/2014	10.37	02/06/2014	13.40	To Control CS Drawl.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Deepnagar - Jalgaon - I	02/06/2014	20.25	03/06/2014	00.40	Due to Work on 132KV Jalgaon MIDC Ckt.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	01/06/2014	16.00		Continued.	Over Voltage.
400/220 KV 315 MVA ICT-I @ Parly.	02/06/2014	06.33	02/06/2014	08.00	Due to Wdg Temp.High.
Akola - Indiabull (Nandgaonpeth)	02/06/2014	15.48	02/06/2014	17.29	Distance Protection.
Akola - II - Akola - I	02/06/2014	15.48	02/06/2014	16.29	Tripped One Ended.
Akola-II - Taptithanda	02/06/2014	18.01	02/06/2014	19.22	DT Received @ Akola.
Karad - Kolhapur - I	02/06/2014	19.32		Continued.	Over Voltage.
Karad-Jaigad I	02/06/2014	19.32		Continued.	Distance Protection.
Voltage Level : 220KV			Outage Type TRIPPED		
Bhusawal - Bhadli - I	02/06/2014	16.02	03/06/2014	04.17	Distance Protection Operated Z-I R Ph.E/W Broken.
Babaleshwar - Ranjangaon	02/06/2014	17.10	02/06/2014	17.57	Distance Protection.
Miraj -Ichalkarajni	02/06/2014	19.15	02/06/2014	19.44	Distance Protection.
BBLSR-Chalisgaon	02/06/2014	19.21		Continued.	Distance Protection.
Kolhapur-Sawantwadi	02/06/2014	22.20		Continued.	Distance Protection.
Vita - Lamboti	03/06/2014	06.36	03/06/2014	06.59	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Deepnagar - Jalgaon MIDC	02/06/2014	15.39	03/06/2014	03.30	Distance Protection Operated Z-I R Ph.,E/W Broken.
Akola - Gorakshan	02/06/2014	15.46	02/06/2014	16.02	Distance Protection Operated Zone-I.
Akhada - Balapur	02/06/2014	15.51	02/06/2014	16.12	Distance Protection Operated Z-I B Ph.
Deepnagar-Khadka II	02/06/2014	16.13	02/06/2014	16.36	Tripped While Charging of Jalgaon MIDC CKT.
Main Bus - I @ Bhusawal - I	02/06/2014	16.13	02/06/2014	16.22	Tripped While Charging of Jalgaon MIDC CKT.
132 / 7 KV 31.5 MVA Station T/F - I @ Bhusawal	02/06/2014	16.13	02/06/2014	16.34	Tripped While Charging of Jalgaon MIDC CKT.
Bhusawal - Muktainagar	02/06/2014	16.13	02/06/2014	16.40	Tripped While Charging of Jalgaon MIDC CKT.
132 KV Interconnector - I @ Bhusawal	02/06/2014	16.13	02/06/2014	16.29	Tripped While Charging of Jalgaon MIDC CKT.
Bhusawal -Yawal	02/06/2014	16.13	02/06/2014	16.32	Tripped While Charging of Jalgaon MIDC CKT.
Dhule-Dondaicha	02/06/2014	17.26	02/06/2014	17.45	Distance Protection Operated Z-I Y Ph.
Padegaon - Paithan	03/06/2014	04.10	03/06/2014	06.05	Distance Protection Operated R Ph to E/F.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 03/Jun/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	140
Unit 7	210	160
	620	300
Bhusawal		
Unit 2	210	0
Unit 3	210	140
Unit 4	500	350
Unit 5	500	318
	1420	808
Parli		
Unit 3	210	0
Unit 4	210	145
Unit 5	210	0
Unit 6	250	156
Unit 7	250	154
	1130	455
Chandrapur		
Unit 1	210	150
Unit 2	210	0
Unit 3	210	170
Unit 4	210	210
Unit 5	500	350
Unit 6	500	380
Unit 7	500	350
	2340	1610
Paras		
Unit 3	250	0
Unit 4	250	250
	500	250
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	170
Unit 4	210	0
Unit 5	500	350
	1340	840
Nasik		
Unit 3	210	190
Unit 4	210	200
Unit 5	210	0
	630	390
Uran		
All Units	852	600
	852	600
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	9
BHANDARDRA	45	0
ELDARY	23	
SMLHY PTN	12	10
GHATGHAR	250	
	611	138
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	825
WARDHA	405	100
Adani	2640	1200
Other CPPs	300	510
	4545	2635
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	6053
	3455	6053