



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

02/Aug/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 02/Aug/2013 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	55.223	104.637	1) Gujrat	-1.008	0.382
2) Hydro	18.432	34.999	2) Madhya Pradesh	17.253	35.514
3) Gas	11.342	22.421	3) Chattisgarh	9.630	20.330
Total MSGENCO	84.997	162.057	4) Maharashtra	47.378	101.062
B) 1) JSW JAIGAD	23.769	47.896	5) Goa	-4.438	-8.505
2) WPCL	6.430	13.628	6) TAPS 1&2 Injection	4.889	9.130
3) ADANI	20.770	42.670	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	2.993	5.733	8) Pench (Excess)	-0.372	-0.776
5) Wind Generation	32.422	65.806	# Total Cent. Sector	73.332	157.137
6) PENCH (MS)	0.372	0.776	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-20.969	-41.849
1) TPCL Thermal	15.382	30.563	G) Bilateral Power *		
2) TPCL Hydro	5.605	11.725	1) MSEDCL Bilateral	-0.262	2.470
TOTAL TPCL	20.987	42.288	Include PX	-11.248	-18.351
3) REL Thermal	11.482	22.622	2) MUMBAI Bilateral	18.169	34.447
D) STATE			Include PX	4.210	7.920
1) Thermal (A1+C1+C3)	82.087	157.822	3) MUMBAI Schedule	18.169	34.659
2) Hydro (A2+B5+C2)	24.409	47.500	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.342	22.421	1) MSEDCL	224.116	453.854
4) Wind (B4)	32.422	65.806	2) TPCL	34.967	70.001
5) CPP (B1+B2+B3)	53.962	88.027	3) REL	18.469	36.753
TOTAL STATE	204.222	381.576	TOTAL STATE	277.552	560.608

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 9 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2208	2285	2137
MSGENCO Hydro	1126	1488	368
MSGENCO Gas	473	463	477
MSGENCO Total Generation	3807	4236	2982
Central Sector Receipt	4018	3642	2453
WIND	1313	1325	1219
CPP / IPP	2207	2212	2258
Exchange with Mumbai	-971	-965	-530
MSEDCL DEMAND MET	10385	10477	8405
Load Shedding	49	50	49
MSEDCL DEMAND	10434	10527	8454
TPCL GENERATION	802	1035	577
R-INFRA GENERATION	487	526	393
TPCL+R-INFRA DEMAND	2260	2526	1500
STATE DEMAND MET	12645	13003	9905
STATE DEMAND	12694	13053	9954
Frequency (Hz)	50.02	49.89	50.07

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.33 Hz at 06.04 Hrs	49.62 Hz at 20.15 Hrs	50.04	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 02/Aug/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.62	4.73	175	110	126
Unit 7	0.00	1.04	0	0	0
Total	3.62	5.77			126
Bhusawal					
Unit 2	2.39	4.56	120	70	100
Unit 3	2.70	4.80	140	95	100
Unit 4	3.12	6.52	180	6	161
Unit 5	0.00	0.00	0	0	
Total	8.22	15.89			361
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	4.34	8.59	201	141	230
Unit 7	3.92	7.98	193	123	230
Total	8.26	16.57			460
Chandrapur					
Unit 1	1.79	3.34	91	65	80
Unit 2	1.78	3.42	94	56	100
Unit 3	2.42	4.24	130	75	100
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	6.01	11.29	270	223	250
Total	12.00	22.29			530
Paras					
Unit 3	3.25	6.81	148	120	160
Unit 4	3.27	6.91	167	114	160
Total	6.53	13.72			320
Khaparkheda					
Unit 1	0.00	0.00	0	0	0
Unit 2	1.18	1.18	115	0	0
Unit 3	3.61	6.32	160	139	160
Unit 4	3.59	6.44	158	140	160
Unit 5	0.00	0.00	0	0	0
Total	8.37	13.93			320
Nasik					
Unit 3	4.10	8.22	180	160	200
Unit 4	0.00	0.00	0	0	0
Unit 5	4.13	8.24	176	169	200
Total	8.23	16.46			400
Uran					
All Units	11.34	22.42	478	463	440
Total	11.34	22.42			440
PENCH (MS)					
Pench (MS)	0.37	0.78	27	0	
Total	0.37	0.78			
Koyna					
Stage 1-2	3.86	7.53	460	40	600
Stage 4	3.52	6.13	740	0	250
Stage 3	3.03	5.50	240	0	240
Kovna 12&4 Total	7.37	13.66			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	10.40	19.16			1090
Hydro					
KDPH	0.93	1.83	39	38	36
VTRNA	1.24	2.33	61	0	61
TILLARI	1.30	2.71	60	0	60
BHTGR/VEER	0.20	0.42	9	8	11
BHIRA T.R.	0.53	1.11	47	0	40
RNGR+BHTSA	0.43	0.86	18	18	17
BHANDARDRA	0.73	1.57	34	14	35
ELDARY	0.00	0.00	0	0	
SMLHY PTN	1.40	2.77	59	58	
GHATGHAR	1.28	2.24	250	0	
Total	8.03	15.84			260
Wind					
MalharPeth	1.54	3.08			
Vankuswadi	2.17	4.10			
ATIT	0.36	0.72			
Kale	0.84	1.74			
Satara	9.82	12.35			
Shirala	1.00	1.95			
K Mahankal	0.22	7.89			
Supa	0.46	0.91			
Vita	4.60	9.60			
Dondaicha	6.51	13.64			
Sakri	1.03	2.11			
Nandurbar	0.67	1.40			
Khandke	1.80	3.52			
Khaparale	1.40	2.78			
Total	32.42	65.81			
CPP					
JSW JAIGAD	23.77	47.90	1095	950	990
WARDHA	6.43	13.63	303	146	330
Adani	20.77	42.67	970	850	1234
Other CPPs	2.99	5.73			0
Total	53.96	109.93			2554
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.89	19.71	500	317	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.49	10.85	252	187	250
TATA Hydro	5.60	11.72	459	72	447
Total	20.99	42.29			1197
REL					
1&2	11.48	22.62	527	392	500
Total	11.48	22.62			500
Cent Sect					
Share					4017
Total					4017

MS PG CL	Thermal	55.22	104.64			2517
	Thml+Gas	66.56	127.06			2957
	Hydro	18.43	35.00			1350
	Total	85.00	162.06			4307
State Total		204.22	381.58			12575

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 02/Aug/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	2163	392	478	3033	1367	2250	2832	2857	-563	-730	8804	75	8879	1699	10578	50.03
2	2170	362	478	3010	1373	2251	2132	2512	-474	-592	8577	49	8626	1560	10186	50.06
3	2137	368	477	2982	1219	2258	2429	2453	-475	-530	8405	49	8454	1500	9954	50.07
4	2141	370	477	2988	1282	2283	2353	2614	-432	-477	8710	49	8759	1473	10232	49.99
5	2167	545	468	3180	1265	2266	2638	2555	-482	-524	8762	49	8811	1495	10306	50.17
6	2184	557	470	3211	1265	2268	2988	3244	-607	-632	9383	49	9432	1606	11038	50.10
7	2210	586	469	3265	1238	2286	2977	3829	-614	-785	9854	49	9903	1758	11661	50.16
8	2240	972	475	3687	1237	2284	3165	3797	-687	-901	10114	49	10163	1943	12106	50.10
9	2208	1126	473	3807	1313	2207	3736	4018	-780	-971	10385	49	10434	2260	12694	50.02
10	2242	877	477	3596	1271	2351	4018	3800	-1000	-1106	9924	49	9973	2576	12549	50.06
11	2297	701	469	3467	1224	2353	3883	3626	-1094	-1171	9522	49	9571	2777	12348	50.06
12	2406	625	466	3497	1268	2258	3440	3480	-1082	-1123	9392	49	9441	2829	12270	50.00
13	2432	932	475	3839	1295	2242	2133	2523	-1008	-1079	8820	99	8919	2810	11729	50.06
14	2373	631	476	3480	1555	2249	1949	2457	-956	-927	8814	50	8864	2652	11516	50.01
15	2378	697	477	3552	1587	2250	2195	2228	-952	-1028	8589	50	8639	2658	11297	50.04
16	2337	806	478	3621	1517	2217	2096	2419	-948	-1016	8758	50	8808	2630	11438	50.02
17	2425	769	475	3669	1511	2225	2199	2487	-928	-1139	8753	50	8803	2613	11416	50.06
18	2424	442	475	3341	1471	2226	2658	2932	-899	-1132	8850	50	8900	2611	11511	50.11
19	2428	412	470	3310	1390	2223	3348	3717	-859	-962	9701	50	9751	2578	12329	50.08
20	2285	1488	463	4236	1325	2212	2973	3642	-875	-965	10477	50	10527	2526	13053	49.89
21	2284	1775	469	4528	1452	2193	2892	3177	-785	-830	10545	50	10595	2444	13039	49.86
22	2493	1301	469	4263	1471	2214	2685	2951	-583	-707	10202	50	10252	2300	12552	49.98
23	2410	919	469	3798	1245	2196	2705	3096	-543	-787	9571	50	9621	2164	11785	50.08
24	2389	779	469	3637	1281	2200	2648	2916	-543	-855	9202	50	9252	1976	11228	50.05
MUs	55.22	18.43	11.34	85.00	32.42	53.96	67.07	73.33	-18.17	-20.97	224.11	1.26	225.38	53.44	278.82	50.04

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 02/Aug/2013

Position as on 6.30 Hrs of 03/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
Nasik Unit 4	210	07/07/2013	02.00		Continued.	C.O.H.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57		Continued.	Annual Overhaul	
Tata Trombay 7A	120	27/07/2013	13.55		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	15/07/2013	15.10		Continued.	Gas Shortage	
CPP Adani U-2	660	15/07/2013	22.24		Continued.	Boiler Tube Leakage	
CPP VIPL	300	17/07/2013	12.03		Continued.	Turbine.	
Chandrapur Unit 6	500	19/07/2013	14.49		Continued.	UAT Problem.	
CPP WPCL U-1	135	19/07/2013	16.17		Continued.	Wet coal problem.	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
CPP INDIABULLS	270	22/07/2013	10:35		Continued.	Fuel Loss.	
Koradi Unit 5	200	29/07/2013	12.44		Continued.	I D Fan Problem.	
Khaparkheda Unit 1	210	30/07/2013	04.41		Continued.	Main Steam Temp.Low	
Khaparkheda Unit 5	500	31/07/2013	10.29		Continued.	Boiler Tube Leakage.	
Khaparkheda Unit 2	210	31/07/2013	20.39	02/08/2013	10.16	Coal Shortage.	
Koradi Unit 7	210	01/08/2013	12.32		Continued.	Coal bunkering problem.	
Uran Unit 8	108	01/08/2013	17.13		Continued.	Gas Shortage.	
CPP WPCL U-4	135	02/08/2013	08.02	02/08/2013	09.29	Low furnace pressure.	
Bhusawal Unit 4	500	02/08/2013	19.07	02/08/2013	20.55	High furnace pressure.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 02/Aug/2013

Position as on 6.30 Hrs of 03/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Trippe d Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Khaparkheda Unit 4	210	03/08/2013	01.15	03/08/2013	06.39	Flame Failure	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 02/Aug/2013

Position as on 6.30 Hrs of 03/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Wardha - I	01/08/2013	12.25	01/08/2013	Continued.	Attending oil leakage, Main CB at Akola & line on tie CB.
Akola - Aurangabad - II	02/08/2013	11.46		Continued.	Repl. of jack bus cond. & allied bay equip. work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parly(PG)- Solapur(PG) - I	20/07/2013	04.35		Continued.	Over Voltage
Dabhol - NewKoyna - II	23/07/2013	12.35		Continued.	Over Voltage.
Parli (PG)-Bhadravati I	24/07/2013	22.07		Continued.	Over Voltage.
765 KV Wardha - Seoni - I	25/07/2013	10.39		Continued.	Over Voltage
Kolhapur - Mapusa - I	29/07/2013	13.30		Continued.	Over Voltage
Kolhapur-Solapur(PGCIL)-I	31/07/2013	11.14		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	31/07/2013	23.46		Continued.	Over Voltage.
Solapur-Solapur(PGCIL)	01/08/2013	20.35	02/08/2013	08.13	Over Voltage.
Dhule-Sar'Sarovar - II	01/08/2013	21.56		Continued.	Over Voltage.
Solapur - Solapur (PG)	02/08/2013	16.52		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	14/06/2013	02.02		Continued.	Over Voltage.(RFC 24.06.13, 18.40Hrs)
Chandrapur - Bhadravati - IV	19/07/2013	15.56		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	30/07/2013	23.16		Continued.	Over Voltage.
Akola - Aurangabad - I	01/08/2013	23.09	02/08/2013	05.55	Over Voltage.
Akola - Aurangabad- II	01/08/2013	23.09		Continued.	Over Voltage.
Akola - Wardha - I	01/08/2013	23.09	02/08/2013	06.01	Over Voltage.
Akola - Wardha - II	02/08/2013	01.23	02/08/2013	02.11	Over Voltage.
Padgha-Tarapur - II	02/08/2013	04.27	02/08/2013	08.51	Over Voltage.
Akola - Aurangabad - I	02/08/2013	12.06	02/08/2013	13.33	Over Voltage.
Akola - Wardha - I	02/08/2013	12.06	02/08/2013	13.16	Over Voltage.
Seoni - Wardha -I	02/08/2013	12.06	02/08/2013	13.18	Over Voltage.
Akola - Wardha - II	02/08/2013	12.14	02/08/2013	18.14	Over Voltage.
Akola - Wardha - I	02/08/2013	23.44	03/08/2013	06.14	Over Voltage.
Padgha-Tarapur - II	03/08/2013	02.49		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	03/08/2013	03.55		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
New Koyna - Dabhol - II	26/07/2013	10.56		Continued.	Opp.outage.RFC 18.17Hrs.
400/220 KV 315 MVA ICT-I @ Dhule	01/08/2013	09.36		Continued.	HV CB O/H & Testing.
400/220 KV 315 MVA ICT @ Akola	02/08/2013	09.36	02/08/2013	18.50	Testing work.
400/220KV,500 MVA ICT-III at Kolhapur	02/08/2013	14.46	02/08/2013	19.13	DC Leakage.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 02/Aug/2013

Position as on 6.30 Hrs of 03/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100KV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl. of A and B bus isolator. ICT on TBC.
Pedambe - Pophali - II	02/08/2013	10.20	02/08/2013	15.25	Hot Spot.
Kalwa - Bapgaon	02/08/2013	10.22	02/08/2013	17.05	Hot Spot.
Khaparkheda New - Khaparkheda Old - II	02/08/2013	11.00	02/08/2013	13.46	Damaged conductor of R-Ph wave trap.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Ahmadnagar - Pathardi	18/07/2013	08.49		Continued.	Stringing of 132KV Aranvihra-Pathardi Line (Wind).
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Dombivali-Pal I	02/08/2013	09.32		Continued.	Reorientation of Pal-Dombivali 1&2 to change their position on multi ckt tower loc.no.1.
Dombivali-Pal II	02/08/2013	10.30	02/08/2013	17.55	Reorientation of Pal-Dombivali 1&2 to change their position on multi ckt tower loc.no.1.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Karad - Kolhapur - II	11/07/2013	21.40		Continued.	Over Voltage.
Deepnagar-Aurangabad-I	23/07/2013	14.46		Continued.	Over Voltage.
Karad - Newkoyna - I	29/07/2013	09.43		Continued.	CVT Problem, Ready for charging 17.56Hrs
Nagothane-Dabhol-I	31/07/2013	14.53		Continued.	Over Voltage.
Karad - Kolhapur - I	01/08/2013	12.24		Continued.	Over Voltage.
Padghe-BBLSR-I	02/08/2013	12.49	02/08/2013	16.11	Over Voltage.
Lonikand- Koyna Stage IV	02/08/2013	22.48		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid, Handtripped @ Chikhali End Only.
220/132KV 200MVA ICT-II at BBLSR	27/07/2013	16.05		Continued.	L V Side to Control Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty
Chandrapur - Parli - III	19/07/2013	16.57		Continued.	Over Voltage.
Koradi - II - Indiabull	31/07/2013	00.38		Continued.	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	31/07/2013	23.03	02/08/2013	08.20	Over Voltage.
Koradi-Khaparkheda II	31/07/2013	23.58		Continued.	Over Voltage.
Khaparkheda - Chandrapur	31/07/2013	23.58		Continued.	Over Voltage.
Koradi - New Koradi	01/08/2013	23.08	02/08/2013	07.08	Over Voltage.
Bhusawal- Aurangabad	01/08/2013	23.09		Continued.	Over Voltage.
Akola - Bhusawal	01/08/2013	23.09	02/08/2013	06.19	Over Voltage.
Lonikand - Chakan	02/08/2013	02.29	02/08/2013	14.43	Over Voltage.
Jejuri-Koyna STG-IV	02/08/2013	02.29	02/08/2013	08.19	Over Voltage.
Lonikand - Jejuri	02/08/2013	02.29	02/08/2013	06.44	Over Voltage.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 02/Aug/2013

Position as on 6.30 Hrs of 03/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Koradi-Khaparkheda-I	02/08/2013	04.20		Continued.	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	02/08/2013	12.49	02/08/2013	18.37	Over Voltage.
Koradi - II - Indiabull	02/08/2013	21.50		Continued.	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	02/08/2013	21.50		Continued.	Over Voltage.
Karad-Jaigad I	03/08/2013	02.11		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Talandge - Sawantwadi	01/08/2013	19.39	02/08/2013	11.43	Dist Prot.
Apta-Bombay Dyeing	02/08/2013	02.50	02/08/2013	04.59	Over Voltage.
Gadchandur-Virur-I	02/08/2013	21.10	02/08/2013	22.15	Dist Prot.
Gadchandur-Virur-II	02/08/2013	21.10	02/08/2013	21.41	Dist Prot.
Voltage Level : 132KV			Outage Type TRIPPED		
Ajgaon-Bramhapuri	02/08/2013	18.59	02/08/2013	19.14	Dist Prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 03/Aug/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	170
Unit 7	210	130
	620	300
Bhusawal		
Unit 2	210	130
Unit 3	210	120
Unit 4	500	194
Unit 5	500	
	1420	444
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	250
Unit 7	250	230
	1130	480
Chandrapur		
Unit 1	210	120
Unit 2	210	100
Unit 3	210	133
Unit 4	210	0
Unit 5	500	0
Unit 6	500	0
Unit 7	500	260
	2340	613
Paras		
Unit 3	250	144
Unit 4	250	152
	500	296
Khaparkheda		
Unit 1	210	0
Unit 2	210	160
Unit 3	210	160
Unit 4	210	160
Unit 5	500	0
	1340	480
Nasik		
Unit 3	210	200
Unit 4	210	0
Unit 5	210	200
	630	400
Uran		
All Units	852	460
	852	460
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	11
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	30
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	298
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	990
WARDHA	405	330
Adani	1320	1224
Other CPPs	300	
	3225	2544
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3738
	3455	3738