

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 02/Aug/2022 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	120.987	243.501	1) Gujrat	10.177	22.285
2) Hydro	15.694	24.743	2) Madhya Pradesh	9.911	21.449
3) Gas	6.561	10.420	3) Chattisgarh	2.760	5.210
Total MSPGCL	143.242	278.664	4) Maharashtra	179.553	360.001
B) 1) APLM	53.665	99.059	5) Goa (Amona)	-1.068	-2.398
2) JSWEL	13.788	27.649	Total	201.333	406.547
3) VIPL	0.000	0.000	a) Mumbai Schedule	38.228	78.781
4) RPL(AMT)	20.439	38.777	b) Mumbai Drawl	39.300	82.833
5) SWPGPL	5.368	10.736	c) MSEDCL Bilateral *	77.055	150.854
6) Other IPP	6.716	13.271	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	38.219	78.773
C) 1) TPCL Thermal	12.417	22.215	Include PX	0.000	0.000
2) TPCL Hydro	5.510	10.488	Standby	0.009	0.009
3) TPCL Gas	3.144	6.239	H) ENERGY CATERED (MUs)		
4) AEML Thermal	6.574	10.987	1) MSEDCL	417.437	821.402
D) STATE			2) Mumbai Discoms	66.945	132.762
1) Thermal	239.954	466.195	3) Other Discoms	9.011	18.187
(A1+C1+C4+(B1-B6))			TOTAL STATE	493.393	972.351
2) Hydro (A2+C2)	21.204	35.231			
3) Gas (A3+B7+C3)	9.705	16.659			
4) Wind	12.599	28.762			
6) SOLAR	8.598	18.957			
TOTAL STATE	292.060	565.804			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	5094	4980	4987	5152
MSPGCL Hydro	371	351	1709	281
MSPGCL Gas	280	270	267	272
MSPGCL Total Generation	5745	5601	6963	5705
Central Sector Receipt	9878	9500	7848	6700
WIND	165	260	573	841
CPP / IPP Thermal	4116	4401	4659	3758
CPP / IPP Gas	0	0	0	0
SOLAR	1184	849	0	0
Exchange with Mumbai	-2386	-2288	-1466	-968
MSEDCL DEMAND MET	18294	17921	18178	15737
Load Shedding	0	0	0	0
MSEDCL DEMAND	18294	17921	18178	15737
TPCL GENERATION	707	659	1167	903
AEML GENERATION	240	269	351	250
MUMBAI DEMAND	3333	3216	2984	2121
OTHER DISCOM DEMAND	408	402	399	299
STATE DEMAND MET	22035	21539	21561	18157
STATE DEMAND	22035	21539	21561	18157
Frequency (Hz)	50.04	49.99	49.83	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.15 Hz at 11:37 Hrs	49.76 Hz at 14:14 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 02/Aug/2022

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	2.49	5.51	125	60
Unit 7	0.00	0.00	0	0
Unit 8	0.00	0.00	0	0
Unit 9	9.44	19.14	410	375
Unit 10	10.66	22.18	496	365
Total	22.60	46.83		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	9.18	18.08	420	330
Unit 5	7.70	14.68	435	270
Total	16.88	32.76		
Parli				
Unit 6	4.36	8.50	196	171
Unit 7	4.26	8.11	184	166
Unit 8	3.52	7.22	159	133
Total	12.14	23.83		
Chandrapur				
Unit 3	2.94	4.75	145	95
Unit 4	0.57	2.44	82	0
Unit 5	5.28	10.68	245	194
Unit 6	5.93	11.94	275	195
Unit 7	0.00	0.00	0	0
Unit 8	10.11	20.25	459	340
Unit 9	9.36	19.59	438	331
Total	34.20	69.65		
Paras				
Unit 3	4.16	7.74	195	125
Unit 4	4.22	8.16	186	166
Total	8.38	15.90		
Khaparkheda				
Unit 1	2.96	6.03	130	90
Unit 2	2.72	5.88	125	85
Unit 3	4.06	7.84	183	149
Unit 4	3.61	7.15	174	126
Unit 5	7.40	15.44	390	250
Total	20.75	42.35		
Nasik				
Unit 3	3.04	6.09	142	114
Unit 4	0.00	0.00	0	0
Unit 5	3.00	6.09	143	105
Total	6.05	12.18		
Uran				
All Units	6.56	10.42	284	250
Total	6.56	10.42		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.61	1.22	26	24
Total	0.61	1.22		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	3.38	4.85	500	35
Stage 4	4.58	5.05	895	0
Stage 3	1.47	1.84	240	0
Total	9.44	11.74		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.00	0.31	0	0
BHIRA T.R.	0.42	0.81	80	0
SMLHY_PTN	4.70	9.84	205	183
GHATGHAR	0.52	0.81	125	0
Total	5.64	11.78		
Wind				
Total	12.60	28.76	0	0
Total	12.60	28.76		
CPP				
APML(Mus)	53.66	99.06	0	0
JSWEL(Mus)	13.79	27.65	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	20.44	38.78	0	0
SWPGPL-Mus	5.37	10.74	0	0
Other(Mus)	6.72	13.27	0	0
Total	99.98	189.49		
SOLAR				
Total	8.60	18.96	0	0
Total	8.60	18.96		
Tata				
Trombay 5	8.28	14.82	466	264
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.85	3.70	104	59
Trombay 7B	1.30	2.54	63	48
TATA Hydro	5.51	10.49	414	87
Trombay 8	4.14	7.39	227	130
Total	21.07	38.94		
AEML				
DTPS U-1&2	6.57	10.99	395	207
Total	6.57	10.99		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	120.99	243.50	MSPGCL Total	143.24	278.66
			MSPGCL Thml+Gas	127.55	253.92	Koyna 1,2 & 4 Total	7.97	9.90
			MSPGCL Hydro	15.69	24.74	State Total	292.06	565.80

State Load Despatch Center,Airoli (MSETCL)

Hourly Load Data As on 02/Aug/2022

Annexure-2

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	LOAD SHED DING	MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS											
1	5136	348	274	5758	977	3709	0	0	7036	7156	-1035	16203	0	16203	2538	362	19103	50.01
2	5230	349	284	5863	977	3723	0	0	6959	6528	-905	15844	0	15844	2349	342	18535	49.96
3	5158	351	284	5793	1023	3685	0	0	6888	6532	-921	15801	0	15801	2215	311	18327	49.98
4	5152	281	272	5705	841	3758	0	0	6865	6700	-968	15737	0	15737	2121	299	18157	50.02
5	5213	276	271	5760	652	3947	0	0	7258	7234	-923	16373	0	16373	2088	297	18758	50.00
6	5268	286	274	5828	521	3952	0	0	8287	8132	-1017	17102	0	17102	2173	314	19589	49.98
7	5200	500	274	5974	504	4164	0	58	8962	9099	-1368	18077	0	18077	2291	354	20722	50.00
8	5061	302	274	5637	453	4263	0	262	9450	9589	-1505	18318	0	18318	2471	381	21170	49.99
9	4995	749	276	6020	386	3819	0	566	9606	9800	-1860	18334	0	18334	2781	397	21512	49.96
10	5006	744	271	6021	374	4314	0	774	9341	9517	-2171	18413	0	18413	3079	416	21908	50.00
11	5059	376	270	5705	259	3999	0	1016	10030	9938	-2411	18084	0	18084	3285	422	21791	50.02
12	5094	371	280	5745	165	4116	0	1184	9759	9878	-2386	18294	0	18294	3333	408	22035	50.04
13	5046	338	269	5653	177	3861	0	1068	9699	9677	-2402	17636	0	17636	3279	398	21313	50.02
14	5064	337	272	5673	206	3982	0	1039	9486	9490	-2295	17705	0	17705	3161	390	21256	50.05
15	5019	263	271	5553	222	3900	0	931	9803	9852	-2312	17750	0	17750	3186	396	21332	50.00
16	4980	351	270	5601	260	4401	0	849	9508	9500	-2288	17921	0	17921	3216	402	21539	49.99
17	4929	265	278	5472	425	4501	0	533	9396	9385	-2201	17712	0	17712	3192	403	21307	50.01
18	4846	255	250	5351	447	4444	0	264	9816	9514	-1999	17619	0	17619	3108	402	21129	50.01
19	4943	577	278	5798	484	4610	0	54	8865	8501	-1831	17192	0	17192	3010	424	20626	50.00
20	4987	1709	267	6963	573	4659	0	0	8109	7848	-1466	18178	0	18178	2984	399	21561	49.83
21	4970	1410	272	6652	775	4655	0	0	7734	7574	-1374	17892	0	17892	2891	390	21173	49.95
22	4896	1617	273	6786	670	4605	0	0	6666	7029	-1300	17405	0	17405	2784	385	20574	49.99
23	4890	1889	283	7062	650	4515	0	0	6215	6614	-1265	17207	0	17207	2719	369	20295	49.98
24	4845	1750	274	6869	578	4394	0	0	6243	6246	-1097	16639	0	16639	2691	351	19681	50.00
MUs	120.99	15.69	6.56	143.24	12.60	99.98	0.00	8.60	201.98	201.33	-39.30	417.44	0.00	417.44	66.95	9.01	493.39	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 02/Aug/2022

Position as on 6.30 Hrs of 03/Aug/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Chandrapur Unit 7	500	15/06/2022	05:01		Continued.	Annual Overhaul	14/08/2022
MSPGCL	Koyna Unit 9	80	15/06/2022	08:00		Continued.	Capital Overhaul	30/09/2022
MSPGCL	Koradi Unit 8	660	04/07/2022	21:55		Continued.	Annual Overhaul	10/08/2022
IPP	Adani U-3	660	27/07/2022	00:05		Continued.	Annual Overhaul	17/08/2022
FORCED OUTAGE								
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	No PPA	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2023
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	22/10/2022
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	31/03/2023
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
IPP	JSW (J) U1	300	16/03/2022	23:16		Continued.	Turbine Vibration	
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	01/08/2022
MSPGCL	Uran Unit B0	120	24/06/2022	06:28		Continued.	Excitation channel fault(Converted to Gas Shortage from 26-06-22)	
MSPGCL	Uran Unit 8	108	24/06/2022	15:33	03/08/2022	16:59	Gas shortage	
IPP	RPL(AMT) U-3	270	30/06/2022	15:00		Continued.	Coal Shortage	
IPP	JSW (J) U4	300	01/07/2022	13:03		Continued.	Turbine bearing Vibration high	24/08/2022
AEML	AEML Unit 2	250	13/07/2022	00:38	02/08/2022	15:27	Coal Shortage	
IPP	SWPGPL U-3	135	14/07/2022	14:58		Continued.	FD Fan Problem(converted to coal shortage from 19-7-2022)	
MSPGCL	Nasik Unit 4	210	14/07/2022	19:55		Continued.	Wet Coal Problem.	
MSPGCL	Bhusawal Unit 3	210	16/07/2022	06:30		Continued.	Critical coal stock	
IPP	SWPGPL U-2	135	20/07/2022	01:00		Continued.	Coal Shortage	
IPP	RPL(AMT) U-5	270	20/07/2022	10:00	02/08/2022	13:33	Coal Shortage	
MSPGCL	Chandrapur Unit 4	210	02/08/2022	07:48		Continued.	Wet coal problem	06/08/2022
MSPGCL	Koyna Unit 3	70	02/08/2022	21:40		Continued.	major and minor governor failure	04/08/2022

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 02/Aug/2022

Position as on 6.30 Hrs of 03/Aug/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	RPL(AMT) U-4	270	02/08/2022	22:00	03/08/2022	13:39	Bottom Ash Problem,	
MSPGCL	Uran Unit 5	108	03/08/2022	03:00		Continued.	Gas shortage	
IPP	SWPGPL U-4	135	03/08/2022	15:55	03/08/2022	19:58	tripped due to lube oil header pressure low	
IPP	RPL(AMT) U-1	270	03/08/2022	21:45		Continued.	Boiler Validity Renevoation	

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Aug/2022

Statement-VII

Position as on 6.30 Hrs of 03/Aug/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV MAINBAY Outages/Trippings							
400KV MAIN BAY 413 OF SPARE BAY @ CHANDRAPUR 2	InterState	23/06/2022	20:33			EO	for requirement of trip coil material from 400 kv spare bay 413 CB and utilise it in 400 kv Warora Ckt 2 CB 425
400 KV LINE Outages/Trippings							
400 KV AKOLA - AURANGABAD(PG) CKT -1	InterState	02/08/2022	09:53	02/08/2022	20:58	PO	For Line Bays, L/R & Line AMP works at both ends, Dia to be kept in open condition at both ends.
SOLAPUR PG - ALKUD	InterState	02/08/2022	13:08	02/08/2022	23:01	PO	Line side equipments AMP
BUS COUPLER @ PADGHE	IntraState	22/07/2022	13:05	02/08/2022	14:10	PO	1) Replacement of old Bhel make CB under LES scheme . 2) MTAMC work 3) Diagnostic Testing work
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	26/07/2022	11:09			HT	H/T FOR 400KV TALEGAON PG-CHAKAN LINE LOADING
BABHALESHWAR - PADGHE CKT - 2	IntraState	01/08/2022	17:45	02/08/2022	00:58	EO	For attending Hot Spot on B bus Bph PG isoaltor jaw temp 127deg & 29D isolator yph CB side 106deg (Sparking observed on B bus Bph PG isolator)
KHADKA-AURANGABAD (WALUJ)	IntraState	01/08/2022	21:45	02/08/2022	06:55	HT	H/T DUE TO O/V
PADGHE - KALWA CKT - 2	IntraState	01/08/2022	23:25	02/08/2022	05:25	EO	Work of :- 1) Replacement of damaged Rph CT to Gantry jumper Temp 127deg.conductor strands are broken 2) Attending Hot spot on Yph CT line side temp 102 deg & Bph line isolator CB side 103 deg 3)Attending Hot Spot at loc. no. 1017 Y-Phase (230 deg. celsius) by 400kv Line Maintenace S/Dn, Kalwa
JAIGAD - KARAD CKT - 1	IntraState	02/08/2022	00:51	02/08/2022	07:03	HT	H/T Due to Control Over Voltage.
BUS COUPLER @ KARAD	IntraState	02/08/2022	10:02	02/08/2022	18:23	PO	Alignment of Horizontal Cu bar of Bus-II B ph PG Isolator Quadriple bus for proper closing of PG isolator with the help of Hot lne Unit,Ogalewadi.Also CB DCRM,CRM & CB timing measurement of CGL make CB.Quarterly Maint Work
PADGHE - KALWA CKT - 1	IntraState	02/08/2022	11:27	03/08/2022	04:54	EO	Conductor replacement work to attend the Hot Spot at Loc. No. 1112 R-Phase (image is attached)
JAIGAD - KARAD CKT - 2	IntraState	02/08/2022	21:07	03/08/2022	08:34	HT	To control OV
KHADKA-AURANGABAD (WALUJ)	IntraState	02/08/2022	22:56	03/08/2022	06:40	HT	H/T to Control Over Voltage.
PARLI-SOLAPUR (LAMBOTI)	IntraState	03/08/2022	10:03	03/08/2022	15:43	PO	(1) CVTs testing work. (2) Bay maintenance work.
PADGHE - NAGOTHANE CKT - 2	IntraState	03/08/2022	12:02	03/08/2022	18:11	PO	1) Replacement of Yph CT to Gantry damaged jumper temp 115 deg strands of conductor are broken 2) 29D isolator alignment work 3) MTAMC work
400 KV ICT Outages/Trippings							
400/220/33 KV 315 MVA ICT - 1 @ LONIKAND	IntraState	01/08/2022	23:26	02/08/2022	01:40	HT	TRIPPED ON OLTC BUCHHOLZ B- PHASE
400/220 KV 3X105 MVA ICT - 1 @ NAGOTHANE	IntraState	03/08/2022	12:55	03/08/2022	17:30	EO	4. Nature of work to be carried out 1. To attend the Hot spot on Y-ph MV & B-PH MV Bushing & Preventive maintenance will be done.

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 02/Aug/2022

Statement-VII

Position as on 6.30 Hrs of 03/Aug/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220 KV MAINBAY Outages/Trippings							
BUS SETION - 4 @ KANDALGAON	IntraState	02/08/2022	10:46	02/08/2022	12:13	PO	For Overhauling of 220 kV Hybrid Pass No:03 .
BUS SETION - 3 @ KANDALGAON	IntraState	02/08/2022	12:58	02/08/2022	15:15	PO	For Overhauling Of Hybrid Pass No :03
BUS SETION - 4 @ KANDALGAON	IntraState	03/08/2022	17:03	03/08/2022	18:30	PO	For Overhauling of 220 kV Hybrid Pass No:03 .
BUS SETION - 3 @ KANDALGAON	IntraState	03/08/2022	18:47	03/08/2022	19:24	PO	For Overhauling Of Hybrid Pass No :03
220 KV LINE Outages/Trippings							
JEUR - SOLAPUR PG	InterState	03/08/2022	19:35	03/08/2022	23:33	HT	H/T for overdrawl
SALSETTE BORIVLI - 1	IntraState	02/08/2022	08:37			PO	MBS+6 Tower erection with conductor shifting at new tower no. 2A for customer funded project (third party)
KANDALGAON - BHIRA	IntraState	02/08/2022	14:13	02/08/2022	17:38	EO	Hotspot/Redspot attending work at Loc.No.1 R ph jumper.
EKLAHARE (OCR) - PADGHE	IntraState	03/08/2022	05:03			HT	H/T for Line Loading.
EKLAHARA(GCR)(NASIK)-BABLESHWAR 1	IntraState	03/08/2022	05:31	03/08/2022	08:49	EO	Hotspot attending on Y ph breaker bottam pad &Y ph line isolator CT side jaw.
EKLAHARA(GCR)(NASIK)-BABLESHWAR 1	IntraState	03/08/2022	05:31	03/08/2022	08:49	EO	Hotspot attending on Y ph breaker bottam pad &Y ph line isolator CT side jaw.
PETH- MUDSHINGI 1 LINE	IntraState	03/08/2022	15:43	03/08/2022	17:09	EO	To Attend hot spot on R Phase CT Clamp
SHENDRA - CHITTEPIMPALGAON (PG) CKT - 1	IntraState	03/08/2022	19:14	03/08/2022	23:12	HT	H/T for overdrawl
SOUTH SOLAPUR (KUMBHARI) - SOLAPUR (PG) CKT - 1	IntraState	03/08/2022	19:37	03/08/2022	23:29	HT	H/T for overdrawl
OSMANABAD - PARLY (PG)	IntraState	03/08/2022	19:52	03/08/2022	23:59	HT	to control overdrawal
WALUJ - CHITEGAON I	IntraState	03/08/2022	20:40	03/08/2022	22:39	HT	To control overdrawal
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/132kV 100MVA ICT -1 @ LONI DEOKAR	IntraState	03/08/2022	12:45	03/08/2022	16:20	PO	ANNUAL RELAY TESTING WORK
132 KV LINE Outages/Trippings							
NALDURG-WAGHDARI CKT	IntraState	03/08/2022	17:23	03/08/2022	19:50	PO	Replacement of DI at loc. 41 R phase,31 b phase
110 KV LINE Outages/Trippings							
DHARAVI POWAI	IntraState	30/08/2021	00:03			PO	Shifting of OPGW and stringing of conductor of 220 kV Trombay-Dharavi- Salsette line and replacement and shifting of conductor of Dharavi Powai and Dharavi Vikhroli line on new tower and dismantling old towers in section 32 to 38. 110 KV Vikhroli Powai line will be formed for dual feed to Vikhroli and Powai.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Aug/2022

Statement-VII

Position as on 6.30 Hrs of 03/Aug/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
DHARAVI VIKHROLI	IntraState	30/08/2021	00:03			PO	Shifting of OPGW and stringing of conductor of 220 kV Trombay-Dharavi- Salsette line and replacement and shifting of conductor of Dharavi Powai and Dharavi Vikhroli line on new tower and dismantling old towers in section 32 to 38. 110 KV Vikhroli Powai line will be formed for dual feed to Vikhroli and Powai.
WAGHIVALI - CHEMBUR	IntraState	04/02/2022	10:30			PO	Construction of 400KV M/C Kharghar-Vikhroli Transmission line along with Dismantling, De-Stringining of existing 110KV Waghivali-Mankhurd and Waghivali-Chembur lines and shfiting these lines on new Multicircuit Towers between Darave to Vashi.
WAGHIVALI - MANKHURD	IntraState	04/02/2022	10:30			PO	Construction of 400KV M/C Kharghar-Vikhroli Transmission line along with Dismantling, De-Stringining of existing 110KV Waghivali-Mankhurd and Waghivali-Chembur lines and shfiting these lines on new Multicircuit Towers between Darave to Vashi.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage