

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 02/Oct/2024 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	145.258	290.018	1) Gujrat	10.430	19.860
2) Hydro	9.033	20.976	2) Madhya Pradesh	2.730	7.499
3) Gas	4.430	10.569	3) Chattisgarh	2.230	5.080
Total MSPGCL	158.721	321.563	4) Maharashtra	183.839	367.705
B) 1) APMIL	65.059	125.529	5) Goa (Amona)	-1.967	-4.237
2) JSWEL	25.778	50.456	Total	197.262	395.907
3) VIPL	0.000	0.000	a) Mumbai Schedule	44.081	89.278
4) RPL(AMT)	18.271	36.166	b) Mumbai Drawl	48.304	97.122
5) SWPGPL	9.236	18.360	c) MSEDCL Bilateral *	79.703	155.400
6) Other IPP	11.385	22.980	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	44.000	88.435
C) 1) TPCL Thermal	4.686	9.659	Include PX	0.000	0.000
2) TPCL Hydro	4.906	10.549	Standby	0.081	0.843
3) TPCL Gas	4.217	8.456	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.434	18.507	1) MSEDCL	452.817	901.069
D) STATE			2) Mumbai Discoms	70.547	144.293
1) Thermal	288.107	571.675	3) Other Discoms	11.895	24.266
(A1+C1+C4+(B1-B6))			TOTAL STATE	535.259	1069.628
2) Hydro	13.939	31.525			
(A2+C2)					
3) Gas	8.647	19.025			
(A3+B7+C3)					
4) Wind	7.242	11.627			
6) SOLAR	20.062	39.869			
TOTAL STATE	337.997	673.721			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	5214	5832	6392	6275
MSPGCL Hydro	387	288	1000	246
MSPGCL Gas	220	223	211	130
MSPGCL Total Generation	5821	6343	7603	6651
Central Sector Receipt	9304	9151	8675	6872
WIND	100	658	656	58
CPP / IPP Thermal	4256	4435	6113	5965
CPP / IPP Gas	0	0	0	0
SOLAR	2659	1579	0	0
Exchange with Mumbai	-2374	-2569	-2078	-1606
MSEDCL DEMAND MET	19218	19074	20452	17538
Load Shedding	0	0	0	0
MSEDCL DEMAND	19218	19074	20452	17538
TPCL GENERATION	510	405	791	443
AEML GENERATION	282	303	394	310
MUMBAI DEMAND	3166	3277	3263	2359
OTHER DISCOM DEMAND	548	523	517	402
STATE DEMAND MET	22932	22874	24232	20299
STATE DEMAND	22932	22874	24232	20299
Frequency (Hz)	50.01	50.01	50.03	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.17 Hz at 18.01 Hrs	49.75 Hz at 14.53 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 02/Oct/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.56	7.22	167	97
Unit 8	11.79	24.06	570	365
Unit 9	11.60	23.35	554	376
Unit 10	11.30	23.20	530	390
Total	38.25	77.83		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	9.68	18.78	485	285
Unit 5	9.16	17.88	460	285
Total	18.84	36.66		
Parli				
Unit 6	4.06	5.64	213	139
Unit 7	2.88	6.98	158	108
Unit 8	4.20	7.97	233	144
Total	11.15	20.58		
Chandrapur				
Unit 3	3.19	6.72	185	0
Unit 4	3.31	6.60	157	121
Unit 5	7.78	15.42	380	280
Unit 6	5.87	12.20	325	120
Unit 7	7.74	14.97	359	289
Unit 8	9.37	18.39	450	280
Unit 9	0.00	0.00	0	0
Total	37.27	74.30		
Paras				
Unit 3	4.06	8.19	204	132
Unit 4	3.02	7.40	206	0
Total	7.07	15.59		
Khaparkheda				
Unit 1	3.47	7.00	170	105
Unit 2	3.78	7.69	194	112
Unit 3	3.83	7.58	175	130
Unit 4	4.00	7.97	191	130
Unit 5	10.89	21.36	490	320
Total	25.97	51.60		
Nasik				
Unit 3	3.16	6.34	162	115
Unit 4	3.56	7.11	167	130
Unit 5	0.00	0.00	0	0
Total	6.71	13.45		
Uran				
All Units	4.43	10.57	281	128
Total	4.43	10.57		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	1.03	2.06	43	40
Total	1.03	2.06		
Koyna				
Stage 1-2	2.08	3.80	320	35

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.91	4.76	587	0
Stage 3	0.69	1.97	128	0
Total	3.68	10.52		
Hydro				
KDPH	0.86	1.73	36	36
VTRNA	0.00	0.00	0	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.36	0.72	40	0
SMLHY_PTN	3.91	7.78	168	159
GHATGHAR	0.22	0.22	125	0
Total	5.36	10.46		
Wind				
Total	7.24	11.63	0	0
Total	7.24	11.63		
CPP				
APML(Mus)	65.06	125.53	0	0
JSWEL(Mus)	25.78	50.46	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	18.27	36.17	0	0
SWPGPL-Mus	9.24	18.36	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.83	11.52	268	186
Other(Mus)	0.74	1.51	0	0
JPL	4.82	9.95	273	168
Total	129.73	253.49		
SOLAR				
Total	20.06	39.87	0	0
Total	20.06	39.87		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.66	5.35	111	111
Trombay 7B	1.55	3.11	65	64
TATA Hydro	4.91	10.55	397	72
Trombay 8	4.69	9.66	227	140
Total	13.81	28.66		
AEML				
DTPS U-1&2	8.43	18.51	489	281
Total	8.43	18.51		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	145.26	290.02	MSPGCL Total	158.72	321.56
			MSPGCL Thml+Gas	149.69	300.59	Koyna 1,2 & 4 Total	2.99	8.55
			MSPGCL Hydro	9.03	20.98	State Total	338.00	673.72

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 02/Oct/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6338	244	129	6711	146	6067	0	0	7102	6910	-1665	17696	0	0	17696	2916	473	21085	50.01
2	6323	245	128	6696	107	6096	0	0	6936	6781	-1465	17781	0	0	17781	2672	434	20887	50.01
3	6271	255	129	6655	62	5999	0	0	6894	6804	-1438	17672	0	0	17672	2471	410	20553	49.96
4	6275	246	130	6651	58	5965	0	0	7055	6872	-1606	17538	0	0	17538	2359	402	20299	49.99
5	6436	246	129	6811	101	6022	0	0	6942	7190	-1578	18128	0	0	18128	2306	418	20852	50.00
6	6566	426	129	7121	131	6046	0	1	7343	7570	-1473	18940	0	0	18940	2364	456	21760	49.99
7	6651	378	128	7157	115	6033	0	94	7961	8260	-1433	19734	0	0	19734	2404	492	22630	50.05
8	6651	368	128	7147	102	5745	0	666	8049	8242	-1658	19753	0	0	19753	2470	491	22714	50.05
9	5981	442	131	6554	74	4944	0	1621	8203	8431	-1931	19167	0	0	19167	2665	526	22358	49.97
10	5904	375	174	6453	103	4671	0	2277	8509	8547	-2212	19304	0	29	19304	2929	535	22768	50.05
11	5214	387	220	5821	100	4256	0	2659	9114	9304	-2374	19218	0	0	19218	3166	548	22932	50.01
12	4994	329	222	5545	92	4051	0	2737	9337	9475	-2490	18890	0	0	18890	3307	520	22717	50.02
13	5021	303	222	5546	96	3927	0	2712	8868	9214	-2491	18486	0	0	18486	3301	518	22305	49.97
14	5075	257	220	5552	237	4039	0	2487	9078	9315	-2423	18700	0	0	18700	3206	507	22413	50.04
15	5285	271	220	5776	481	4117	0	2111	9471	9203	-2501	18674	0	0	18674	3266	513	22453	49.92
16	5832	288	223	6343	658	4435	0	1579	9227	9151	-2569	19074	0	0	19074	3277	523	22874	50.01
17	6150	250	134	6534	753	5144	0	872	8766	8577	-2498	18865	0	0	18865	3217	517	22599	49.97
18	6108	244	191	6543	783	5692	0	228	8886	8423	-2363	18772	0	0	18772	3160	534	22466	50.05
19	6234	431	200	6865	810	5954	0	18	9154	9180	-2267	20037	0	0	20037	3205	523	23765	50.03
20	6392	1000	211	7603	656	6113	0	0	8397	8675	-2078	20452	0	0	20452	3263	517	24232	50.03
21	6455	504	200	7159	481	6109	0	0	8060	8261	-2017	19487	0	0	19487	3195	506	23188	50.01
22	6389	526	272	7187	424	6096	0	0	7393	7726	-1909	19003	0	0	19003	3160	521	22684	50.02
23	6386	665	281	7332	328	6110	0	0	7187	7494	-1889	18857	0	0	18857	3137	518	22512	49.99
24	6327	353	279	6959	344	6098	0	0	7317	7657	-1976	18585	0	0	18585	3131	497	22213	50.04
MUs	145.26	9.03	4.43	158.72	7.24	129.73	0.00	20.06	195.25	197.26	-48.30	452.82	0.00	0.03	452.82	70.55	11.90	535.26	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) 220kV GCR-BBLR-1&2 lines suddenly reached upto 795A/280MW

Maximum Demand scenario for the date 02/Oct/2024		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
24232 MW	20452 MW	3307 MW
20 Hrs	20 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 02/Oct/2024

Position as on 6.30 Hrs of 03/Oct/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Nasik Unit 5	210	27/08/2024	23:55		Continued.	On Tolling(Under COH from 00.00 Hrs DT.05.09.2024)	10/10/2024
MSPGCL	Chandrapur Unit 9	500	31/08/2024	23:45		Continued.	Capital overhaul (COH) works.	05/10/2024
MSPGCL	Koyna Unit 6	80	12/09/2024	15:10		Continued.	Refurbishment of governing system & Upgradation of PLC system & Excitation system.	22/10/2024
Total Capacity MSPGCL		790						
Total Capacity PLANNED OUTAGE		790						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/10/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Koyna Unit 5	80	18/08/2024	18:00		Continued.	UGB Temperature High	12/10/2024
MSPGCL	Uran Unit 6	108	24/09/2024	10:30		Continued.	Generator exciter end abnormal sound.	12/10/2024
MSPGCL	Bhusawal Unit 3	210	30/09/2024	01:32		Continued.	Boiler Tube Leakage	03/10/2024
MSPGCL	Koyna Unit 8	80	01/10/2024	00:00	02/10/2024	18:30	replacement of Injector No. 5	03/10/2024
MSPGCL	Uran Unit 7	108	01/10/2024	16:37	02/10/2024	19:19	220 kv bus opreated at Uran on LBB protection malfunction.	02/10/2024
MSPGCL	Chandrapur Unit 3	210	02/10/2024	16:10	02/10/2024	19:03	Emergency board trip	
MSPGCL	Paras Unit 4	250	02/10/2024	16:54		Continued.	generator electrical protection	04/10/2024
Total Capacity MSPGCL		1291						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	31/10/2024
IPP	RPL(AMT) U-5	270	15/09/2024	15:21		Continued.	Bottom Ash Evacuation Problem	15/10/2024
IPP	SWPGPL U-4	135	01/10/2024	01:00		Continued.	Due to EHP DC High	07/10/2024
Total Capacity IPP		675						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy	30/11/2024

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 02/Oct/2024

Position as on 6.30 Hrs of 03/Oct/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date	
							ingress of debris from sea. The outage extended for repair and re-fueling.		
Total Capacity CENT.SECTOR		320							
Total Capacity FORCED OUTAGE		2786							
UNIT UNDER ZERO SCHEDULE / RSD									
MSPGCL									
MSPGCL	Uran Unit 5	108	01/10/2024	21:30		Continued.	No schedule from MSEDCL		
Total Capacity MSPGCL		108							
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		108							
FORCED OUTAGE DUE TO NO PPA									
IPP									
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)		
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)		
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)		
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)		
Total Capacity IPP		988							
Total Capacity FORCED OUTAGE DUE TO NO PPA		988							

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 02/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 03/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV TBC Outages/Trippings							
POLE-1 BASE AC FILTER Z1-Z2(200MVAR) @ CHANDRAPUR HVDC	IntraState	02/10/2024	01:16	02/10/2024	08:32	T	Pole 1 ac base filter z11 z2 y phase unbalance level 2 alarm appeared on dated 02.10.2024 at 00:35 hrs.
400 KV LINE Outages/Trippings							
LAMBOTI - SOLAPUR (PG)	InterState	03/10/2024	08:10			PO	Line terminal equipments AMP at 765kV Solapur Substation.
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance protection
BABHALESHWAR - RPL(NSK) CKT - 1	IntraState	25/09/2024	23:05			HT	Rectification of DC Leakage in 220V DC Source-2 of Trip Circuit-2. Rectification of persisted signal of CB air pressure lockout
KHADKA-AURANGABAD (WALUJ)	IntraState	01/10/2024	21:08			HT	Over Voltage
BABHALESHWAR - PADGHE CKT-1	IntraState	01/10/2024	22:17	02/10/2024	04:33	EO	For Attending Hot spot on Bph CT temp 185deg
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
220 KV HARANGUL - PARLY (PG) CKT	InterState	02/10/2024	22:13	02/10/2024	23:20	T	Distance Protection
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	20/09/2024	17:34			HT	H/T for load management.
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
AAREY - MSETCL BORIVALI CKT - 1	IntraState	26/09/2024	23:58			T	Tripped on distance protection.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 03/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	30/09/2024	00:02			HT	H/T for load management.
BOISAR - VERSOVA	IntraState	30/09/2024	13:09	02/10/2024	12:45	T	Tripped on distance and differential protection.
KALWA - GIGAPLEX (PDG) CKT	IntraState	30/09/2024	16:34			T	Cable Burnt at PDG end
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	02/10/2024	00:01	02/10/2024	04:14	EO	To re-instate 220 kV Kalwa-Panchanand & Panchanand-Taloja line by removing bunching & re-connecting jumpers of Panchanand-Taloja line at tower Loc. No. 652/1
TALOJA - PANCHANAND	IntraState	02/10/2024	00:01	02/10/2024	04:17	EO	To re-instate 220 kV Kalwa-Panchanand & Panchanand-Taloja line by removing bunching & re-connecting jumpers of Panchanand-Taloja line at tower Loc. No. 652/1
KHARGHAR - BORIVALI CKT - 2	IntraState	02/10/2024	04:44	02/10/2024	18:23	PO	Safety purpose for stringing of top phase of LILO conductor for newly proposed GIS S/stn of 220kV New found S/stn LILO on 220kV Kharghar-Sonkhar Line.
WAGHIVALI - DHARAVI 8	IntraState	02/10/2024	06:24	02/10/2024	18:30	PO	Project Work- Re-sagging of conductor in span 38A-39 at S G Barve Metro - 2B crossing
TROMBAY - VIKHROLI (GIS) CKT - 3	IntraState	02/10/2024	06:39	02/10/2024	18:30	PO	Project Work - Re-sagging of conductor in span 38A-39 at S G Barve Metro - 2B crossing
HINJAWADI I- CHINCHWAD	IntraState	02/10/2024	07:20	02/10/2024	21:37	HT	Load Managnment.
NEW KOYNA - NIWALI	IntraState	02/10/2024	08:51	02/10/2024	16:31	PO	For cold washing of insulator strings and other line maintenance work
ALEPHATA-PARGAON(KATHAPUR)	IntraState	02/10/2024	09:22	02/10/2024	19:05	HT	Load Managnment.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	02/10/2024	09:24	02/10/2024	18:32	HT	Tightening of nut bolts for hotspot rectification at loc nos 9,11,12,135,138 & 149 in r/o 220 kv koradi ii to butibori iii dc on mc tl. the above work is carried out by m/s b g shirke const tech pvt ltd under supervision of ehv lines project s/dn,msetcl,nagpur.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	02/10/2024	09:37	02/10/2024	18:33	HT	Tightening of nut bolts for hotspot rectification at loc nos 9,11,12,135,138 & 149 in r/o 220 kv koradi ii to butibori iii dc on mc tl. the above work is carried out by m/s b g shirke const tech pvt ltd under supervision of ehv lines project s/dn,msetcl,nagpur.
SHIVAJINAGAR - GANGAPUR	IntraState	02/10/2024	11:10	02/10/2024	13:10	HT	There is continuous sparking on b ph ct at gangapur end.
PANVEL TSS - TIMBER MARKET	IntraState	02/10/2024	12:20	03/10/2024	04:43	PO	For retrofitting of line differential relay at 220 kV TSs Panvel Ss
KALYANI - BARAMATI AGRO	IntraState	02/10/2024	12:25	02/10/2024	18:58	EO	Hotspot attending work & Cold line washing of string
WARORA-BHUGAON CKT - 1	IntraState	02/10/2024	13:18	02/10/2024	16:04	HT	BHUGAON= DIST PROTN OPTD, AR OPTD. . Z1,B E,IF=6.395KA, DIST.=21.56KM LL=91 KM.
JEJURI (400kv) - LONAND CKT - 2	IntraState	02/10/2024	16:31	02/10/2024	20:23	PO	Testing and maintenance work
220 KV ICT Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 03/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/132 KV 100 MVA ICT 1@ BABHALESHWAR	IntraState	12/07/2024	13:35			PO	Augmentation of 220/132kV 100MVA to 220/132kV 200MVA at Babheshwar.
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/33 KV 25 MVA TF - I @ PURTI	IntraState	28/08/2024	23:05			T	33kV PT Burst and LA Burst, Bucholz protection operated
220/132 KV 100 MVA ICT - 1 @ ALEPHATA	IntraState	23/09/2024	03:31			T	Tripped on internal fault and main Buchholz.
220/110 KV 200 MVA ICT - 2 @ ICHALKARANJI - II	IntraState	23/09/2024	10:40			PO	245 KV HV CB overhauling work (ABB Make)
220/22-22 KV 100 MVA PTR 3 @ PAL-DOMBIVALI	IntraState	25/09/2024	09:12			PO	Dismantling of existing 50 MVA transformer and erection of 80 MVA Transformer.
220/22-22 KV 80 MVA PTR 2 @ COLOURCHEM	IntraState	29/09/2024	09:43			T	Buchholz alarm operated
220/132-110KV 100MVA PTR 1@WATHAR	IntraState	02/10/2024	09:50	02/10/2024	16:48	PO	CTR fire protection system maintenance work by agency
220/132KV 200MVA ICT 1 @ JEUR	IntraState	02/10/2024	10:52	02/10/2024	12:35	PO	Outage is required for Quarterly Maintenance
220/132KV 200MVA ICT 2 @ LONAND	IntraState	02/10/2024	15:55	02/10/2024	17:15	EO	HV Side gantry R ph string continuous chattering noise & string replacement work.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage