



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

02/Nov/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 02/Nov/2011 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	99.345	194.381	1) Gujrat	2.955	8.919
2) Hydro	7.463	14.861	2) Madhya Pradesh	25.183	49.994
3) Gas	15.154	30.144	3) Chattisgarh	15.020	30.400
Total MSGENCO	121.962	239.386	4) Maharashtra	60.963	118.127
B) OTHERS			5) Goa	-6.656	-13.289
1) JSW JAIGAD	28.671	57.362	6) TAPS 1&2 Injection	7.645	14.661
2) WPCL	6.192	12.472	7) RGPPL Injection	31.849	63.959
3) Other CPP / IPP	3.324	7.021	8) Pench (Excess)	-0.466	-0.804
4) Wind Generation	2.652	5.356	# Total Cent. Sector	136.493	271.967
5) PENCH (MS)	0.466	0.804	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-11.243	-22.327
1) TPCL Thermal	28.523	56.907	G) Bilateral Power *		
2) TPCL Hydro	3.982	8.113	1) MSEDCL Bilateral	43.073	80.011
TOTAL TPCL	32.505	65.020	Include PX	6.882	8.120
3) REL Thermal	12.590	25.199	2) MUMBAI Bilateral	13.483	27.625
D) STATE			Include PX	1.205	3.116
1) Thermal (A1+C1+C3)	140.458	276.487	3) MUMBAI Schedule	13.483	27.625
2) Hydro (A2+B5+C2)	11.911	23.778	H) ENERGY CATERED (MUs)		
3) Gas (A3)	15.154	30.144	1) MSEDCL	288.517	572.041
4) Wind (B4)	2.652	5.356	2) TPCL	37.078	74.476
5) CPP (B1+B2+B3)	38.187	76.855	3) REL	19.256	38.066
TOTAL STATE	208.362	412.620	TOTAL STATE	344.851	684.583

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3955	4187	4113
MSGENCO Hydro	813	507	84
MSGENCO Gas	605	635	648
MSGENCO Total Generation	5373	5329	4845
Central Sector Receipt	6163	5947	5195
WIND	92	83	208
CPP / IPP	1525	1617	1612
Exchange with Mumbai	-496	-504	-297
MSEDCL DEMAND MET	12657	12520	11587
Load Shedding (LS)	1877	1322	374
MSEDCL DEMAND (INCL. LS)	14534	13842	11961
TPCL GENERATION	1788	1748	871
REL GENERATION	523	526	525
TPCL+REL DEMAND	2807	2778	1693
STATE DEMAND MET	15464	15298	13280
Load Management (LM)	2440	3613	1502
Total Load Relief (LS+LM)	4317	4935	1876
UNRESTRICTED STATE DEMAND	19781	20233	15156
Frequency (Hz)	49.68	49.81	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.28 Hz at 13.03 Hrs	49.3 Hz at 17.28 Hrs	49.79	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 02/Nov/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.48	7.14	158	127	145
Unit 6	3.71	7.65	175	127	170
Unit 7	0.00	0.00	0	0	0
Total	7.19	14.80			315
Bhusawal					
Unit 2	3.58	7.39	165	135	170
Unit 3	1.32	3.10	160	0	0
Unit 4	0.00	0.00	0	0	
Total	4.90	10.49			170
Parli					
Unit 3	3.70	5.88	163	143	130
Unit 4	3.71	7.65	175	132	155
Unit 5	3.16	6.00	155	112	115
Unit 6	4.13	8.15	213	144	160
Unit 7	4.01	8.25	223	123	160
Total	18.71	35.93			720
Chandrapur					
Unit 1	3.90	7.68	167	153	160
Unit 2	2.46	2.46	137	0	120
Unit 3	4.19	8.31	185	156	185
Unit 4	4.83	9.63	210	189	200
Unit 5	9.20	18.94	425	310	400
Unit 6	8.86	18.07	405	315	350
Unit 7	0.00	0.00	0	0	0
Total	33.44	65.09			1415
Paras					
Unit 3	3.66	7.23	190	132	150
Unit 4	3.67	7.31	186	129	150
Total	7.33	14.54			300
Khaparkheda					
Unit 1	3.36	5.26	175	95	160
Unit 2	3.46	7.14	169	119	160
Unit 3	3.58	8.03	178	124	160
Unit 4	3.53	7.95	163	126	160
Unit 5	0.00	0.00	0	0	
Total	13.93	28.38			640
Nasik					
Unit 3	4.95	8.92	210	200	182
Unit 4	4.55	8.42	205	171	182
Unit 5	4.35	7.82	198	145	182
Total	13.85	25.16			546
Uran					
All Units	15.15	30.14	655	588	630
Total	15.15	30.14			630
PENCH (MS)					
Pench (MS)	0.47	0.80	48	0	
Total	0.47	0.80			
Koyna					
Stage 1-2	2.74	5.17	320	40	600
Stage 4	1.69	3.29	407	0	250
Stage 3	0.77	1.84	160	0	320
Total	5.20	10.30			1170
Kovna 12&4 Total	4.43	8.46			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.00	0.00	0	0	0
TILLARI	0.41	0.86	60	0	60
BHTGR/VEER	0.14	0.22	6	6	3
BHIRA T.R.	0.26	0.57	68	0	40
RNGR+BHTSA	0.36	0.71	15	15	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.63	1.21	33	23	
GHATGHAR	0.46	1.00	120	0	
Total	2.26	4.57			118
Wind					
MalharPeth	0.31	0.62			
Vankuswadi	0.31	0.74			
ATIT	0.06	0.17			
Kale	0.10	0.24			
Satara	0.33	0.68			
Shirala	0.12	0.27			
K Mahankal	0.25	0.42			
Supa	0.06	0.16			
Vita	0.44	0.88			
Dondaicha	0.00	0.00			
Sakri	0.09	0.16			
Nandurbar	0.10	0.19			
Khandke	0.28	0.47			
Khaparale	0.21	0.34			
Total	2.65	5.36			
CPP					
JSW JAIGAD	28.67	57.36	1215	1095	1100
WARDHA	6.19	12.47	264	234	260
Other CPPs	3.32	7.02			
Total	38.19	76.86			1360
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.04	22.21	490	320	490
Trombay 6	7.60	15.00	500	155	500
Trombay 7A	2.52	4.96	122	79	120
Trombay 7B	1.48	2.93	67	55	60
Trombay 8	5.88	11.81	250	244	250
TATA Hydro	3.98	8.11	429	0	447
Total	32.50	65.02			1867
REL					
1&2	12.59	25.20	526	523	500
Total	12.59	25.20			500
Cent Sect					
Share					5665
Total					5665

MS PG CL	Thermal	99.34	194.38			4106
	Thml+Gas	114.50	224.52			4736
	Hydro	7.46	14.86			1288
	Total	121.96	239.39			6024
State Total		208.36	412.62			15416

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 02/Nov/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	4084	84	644	4812	121	1615	5376	5242	-535	-496	11319	2087	11498	2068	15474	49.74
2	4141	204	646	4991	167	1617	5291	5214	-440	-395	11619	2022	11913	1878	15519	49.79
3	4116	89	647	4852	198	1610	5241	5307	-387	-359	11633	1788	11996	1755	15176	49.81
4	4113	84	648	4845	208	1611	5190	5195	-333	-297	11587	1876	11961	1693	15156	49.97
5	4114	84	643	4841	220	1606	5169	5296	-312	-233	11755	1883	12136	1661	15299	49.84
6	4121	327	655	5103	220	1582	5158	5464	-302	-193	12201	2326	12859	1694	16221	49.65
7	4261	214	647	5122	206	1590	5152	5302	-323	-208	12037	3585	13618	1764	17386	49.79
8	4266	129	647	5042	139	1609	5173	4849	-354	-275	11389	4120	13058	1871	17380	49.83
9	4258	149	639	5046	91	1612	5213	5055	-412	-387	11426	4283	13057	2168	17877	49.75
10	4256	164	617	5037	86	1618	5645	5506	-457	-447	11800	4375	13621	2498	18673	49.71
11	4022	440	621	5083	95	1606	5817	6128	-601	-519	12393	4372	14356	2767	19532	49.68
12	3955	813	605	5373	92	1525	5780	6163	-640	-496	12657	4317	14534	2807	19781	49.68
13	3961	837	618	5416	73	1508	5824	6039	-788	-593	12443	4443	14448	2803	19689	49.68
14	3996	302	610	4908	50	1494	5824	6535	-786	-600	12387	4158	14176	2716	19261	49.86
15	4148	874	614	5636	45	1534	5808	6010	-786	-679	12546	3871	14165	2767	19184	49.71
16	4216	851	621	5688	41	1533	5719	6094	-786	-698	12658	3985	14424	2793	19436	49.80
17	4214	268	621	5103	39	1611	5413	5605	-786	-712	11646	4492	13581	2774	18912	49.76
18	4256	161	627	5044	47	1619	5383	5353	-722	-612	11478	4522	12984	2712	18712	49.66
19	4187	507	635	5329	83	1617	5469	5947	-619	-504	12520	4935	13842	2778	20233	49.81
20	4184	409	641	5234	105	1624	5627	6194	-619	-467	12738	4741	13798	2749	20228	49.91
21	4168	216	640	5024	86	1605	5633	6244	-619	-523	12481	4497	13313	2620	19598	49.90
22	4145	89	639	4873	86	1613	5663	6215	-633	-470	12360	4244	12958	2445	19049	49.98
23	4100	84	641	4825	78	1612	5535	5549	-623	-544	11542	3993	12084	2341	17876	49.93
24	4063	84	588	4735	76	1616	5408	5987	-623	-536	11902	3361	12244	2216	17479	49.75
MUs	99.34	7.46	15.15	121.96	2.65	38.19	131.51	136.49	-13.48	-11.24	288.52	88.28	316.62	56.34	433.13	49.79

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 02/Nov/2011

Position as on 6.30 Hrs of 03/Nov/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 7	210	08/10/2011	23.43		Continued.	Annual overhaul.	05/11/2011
Uran Unit 8	108	02/11/2011	23.49	03/11/2011	22:08	Air Filter replacement	
Koyna ST - IV 4	250	03/11/2011	04.42		Continued.	Attending Oil Leakage through Spherical Valve	23/11/2011
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	
Khaparkheda Unit 5	500	21/10/2011	00.40		Continued.	Furnace pressure low.	
Dabhol 3A	230	29/10/2011	13.22		Continued.	Due to gas shortage.	
Chandrapur Unit 7	500	29/10/2011	23.58		Continued.	Boiler tube leakage.	05/11/2011
Cent_Sect KARPR2	220	31/10/2011	06.49	02/11/2011	21.21	D 20 Leakage.	
CPP WPCL U-1	135	01/11/2011	00.28	02/11/2011	07.09	ID Fan Problem	
Bhusawal Unit 3	210	01/11/2011	10.33	02/11/2011	14.04	Boiler Tube Leakage	
CPP WPCL U-4	135	02/11/2011	04.40		Continued.	ID Fan Problem	05/11/2011
Cent_Sect NTPC(K-5)	500	02/11/2011	11.14	02/11/2011	17:10	Electrical Fault	
Chandrapur Unit 2	210	02/11/2011	18.50	02/11/2011	23.17	Low Drum Level	
Nasik Unit 3	210	03/11/2011	23.35		Continued.	Boiler tube leakae.	06/11/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 02/Nov/2011

Position as on 6.30 Hrs of 03/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Boiser - Tarapur	30/10/2011	08.31		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
Nasik-Navsari-I	02/11/2011	09.18	02/11/2011	18.22	Relay Testing at Navsari end
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Pench-Mansar	03/11/2011	11.53	03/11/2011	17.18	In view of Kanhan Mansar outage
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli (PG)-Bhadravati I	08/10/2011	19.50	03/11/2011	14.15	Over Voltage
Parli-Parli (PGCIL) I	19/10/2011	21.40		Continued.	Over Voltage.
Parli (PGCIL)-Bhadravati-II	30/10/2011	17.07	03/11/2011	10.02	Over Voltage.
Kolhapur-Mapusa-II	01/11/2011	22.30	02/11/2011	14.48	Over Voltage
Dhule - S'Sarovar- II	01/11/2011	22.32	02/11/2011	10.26	Over Voltage
Parly(PG) - Wardha (PG) - I	02/11/2011	11.33		Continued.	To control Koradi-Bhilai Load
Parli (PG) - Wardha (PG) - II	02/11/2011	12.51		Continued.	To control Koradi-Bhilai Load
Kolhapur - Mapusa - I	02/11/2011	22.04	03/11/2011	09.42	Over Voltage
Karad - Solapur (PGCIL)	03/11/2011	17.36		Continued.	H/T for O/V
Kolhapur - Mapusa - II	03/11/2011	22.18		Continued.	Over voltage.
Parli (PG)-Bhadravati I	03/11/2011	22.23		Continued.	Over voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Solapur (PGCIL)	22/10/2011	17:05	02/11/2011	13.40	Bus-I Bus bar protection operated due to Bursting of 400 KV Solapur (PGCIL) circuit breaker (Y-ph pole).
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Parli-Lonikand -I	02/11/2011	10.11	02/11/2011	10.52	For withdrawing 50MVAR Line Reactor
50MVAR Line Reactor of 400KV Parli-Lnknd-I	02/11/2011	10.52		Continued.	Oil Leakage and Filtration work
400 KV Bus Coupler @ Lonikhand	03/11/2011	08.29	03/11/2011	18.35	To attend hot spot.
Padgha - Nagothane - I	03/11/2011	09.08	03/11/2011	19.40	Q.M. Work.
Chandrapur - Parli - III	03/11/2011	09.18	03/11/2011	11.41	Taken on TBC to attend hot spot.
400/220 KV 500 MVA ICT-I @ Jejuri	03/11/2011	10.34	03/11/2011	18.30	Q.M. Work.
Main Bus - I @ Chakan	03/11/2011	11.00	03/11/2011	15.30	To attend hot spot.
Karad-New Koyna II	03/11/2011	11.28		Continued.	Taken on TBC to attend hot spot.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT
Bhoisor - Borivali	30/10/2011	08.06		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
Theur-Phursungi-I	02/11/2011	09.40	02/11/2011	16.40	Insulator replacement work

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 02/Nov/2011

Position as on 6.30 Hrs of 03/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Khadka-Bhadli-II	02/11/2011	10.00	02/11/2011	12.50	Measurement of Contact Resistances of Breaker Timings
Uran - HOCL	02/11/2011	10.50	02/11/2011	16.55	Hot Spot
Vita - Lamboti	02/11/2011	13.11	02/11/2011	18.15	Replacement of Faulty Disc Insulator String
Theur-Chinchwad	03/11/2011	08.43	03/11/2011	19.17	Stringing of LILO of 220 KV Blue Ridge.
Chinchwad - Parvati	03/11/2011	08.45	03/11/2011	1420	Stringing of LILO of 220 KV Blue Ridge.
Jejuri I-Jejuri II	03/11/2011	08.48		Continued.	Replacement breaker.(2 days outage)
Koradi-Ambazari-I	03/11/2011	09.17	03/11/2011	16.29	commissioning of RTU DC scada and Q.M.work.
Hingoli-Pusad	03/11/2011	10.18	03/11/2011	14.03	For attending clamp hot glow on R phase CT stud connecting clamo and oil leakage problem.
Pusad - Bhugaon	03/11/2011	10.46	03/11/2011	13.53	replacement of R phase cross arm aaat loc.177.
220 KV TBC @ Aurangabad	03/11/2011	12.20	03/11/2011	17.20	Repair and maintenance of breaker(B pole mechanism}
Parli-Murud	03/11/2011	12.20	03/11/2011	13.27	Replacement of distance relay.
220/132KV 200 MVA ICT-III @ Chinchwad	03/11/2011	15.04	03/11/2011	17.43	Q.M. work and hot spot attending work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Bhugaon - Deoli CKT.	02/11/2011	06.13	02/11/2011	18.45	Stringing of 400KV D/C C'Pur(New)-Deoli(PG) Line
Girwali - Latur MIDC	03/11/2011	09.16	03/11/2011	14.40	Quarterly maint. work.
Supa - Shirur	03/11/2011	10.48	03/11/2011	18.15	Dismantalling of old tower.
Khadka-Deepnagar-II	03/11/2011	11.11	03/11/2011	14.19	Replacmentof B phase CT.
Kanhan - Mansar.	03/11/2011	11.55	03/11/2011	17.19	For height raising work for purpose of national highway.
Hinganghat-ISMT I	03/11/2011	12.43		Continued.	measurment of ratio error and phase angle error CTs and PTs.
Parbhani-Jintur	03/11/2011	12.43	03/11/2011	14.40	erection of B phase pole of breaker.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Chinchwad-Rahatni	03/11/2011	09.15	03/11/2011	16.32	Bunching work.
Chinchwad - Talegaon	03/11/2011	09.17	03/11/2011	12.09	Jumpering work.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/100KV 200MVA ICT-IV at Kalwa	01/11/2011	23.25	02/11/2011	03.10	To attend Bus Fault
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV,100 MVA Spare Unit at Korady	31/10/2011	02.36		Continued.	Buchholz Alarm received
Karad - Kolhapur - II	01/11/2011	16.04		Continued.	Over Voltage
Bhusawal- Aurangabad	01/11/2011	16.43	03/11/2011	10.25	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur - Warora	12/10/2011	19.56		Continued.	For System Stabily.
Valve-Jamde	18/10/2011	17.18		Continued.	H/T due to Tower collapsed at Loc.N.40.44.45.46.
Abhijeet-Wardha-I	02/11/2011	14.16	02/11/2011	15.44	To Monitor Koradi-Bhilari Line Load
Abhijeet - Wardha ckt - II	02/11/2011	14.20	02/11/2011	15.50	To Monitor Koradi-Bhilari Line Load
Voltage Level : 100KV			Outage Type HAND TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Nov/2011

Position as on 6.30 Hrs of 03/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Ganeshkhanda-Chinchwad	03/11/2011	09.19		Continued.	Bunching work.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Voltage Level : 220KV			Outage Type TRIPPED		
Dondaicha - Jamde - I	18/10/2011	17.12		Continued.	Towers Damaged.
Dondaicha - Jamde - II.	18/10/2011	17.12		Continued.	Towers Damaged.
Dondaicha - Walve	18/10/2011	17.18		Continued.	Towers Damaged.
220/132KV 100MVA ICT-I at Bambhori	25/10/2011	19.06		Continued.	Tripped on R.E.F.
Apta-Taloja	02/11/2011	15.50	02/11/2011	16.52	Distance Protection
Padgha-Wada	02/11/2011	16.52	03/11/2011	05.38	Distance Protection
Wada-Kolshet	02/11/2011	16.57	02/11/2011	17.16	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Eldari - Jintur	19/10/2011	15.20		Continued.	B Phase Pole of C B Flashover.
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa-Reliable	01/11/2011	20.50	02/11/2011	03.27	B phase Jumper broken at Kalwa Road side Main Bus
Main Bus Road Side at Kalwa	01/11/2011	20.50	02/11/2011	03.05	Bus Fault due to B phase Jumper broken at Kalwa
Kalwa-Nocil I	01/11/2011	20.50	02/11/2011	03.55	B phase Jumper broken at Kalwa Road side Main Bus
Kalwa-Washi	01/11/2011	20.50	02/11/2011	03.15	B phase Jumper broken at Kalwa Road side Main Bus

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 03/Nov/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	155
Unit 6	210	160
Unit 7	210	0
	620	315
Bhusawal		
Unit 2	210	170
Unit 3	210	160
Unit 4	500	0
	920	330
Parli		
Unit 3	210	150
Unit 4	210	150
Unit 5	210	115
Unit 6	250	150
Unit 7	250	135
	1130	700
Chandrapur		
Unit 1	210	165
Unit 2	210	120
Unit 3	210	160
Unit 4	210	200
Unit 5	500	400
Unit 6	500	400
Unit 7	500	0
	2340	1445
Paras		
Unit 3	250	150
Unit 4	250	150
	500	300
Khaparkheda		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	150
Unit 4	210	150
Unit 5	500	0
	1340	600
Nasik		
Unit 3	210	182
Unit 4	210	192
Unit 5	210	182
	630	556
Uran		
All Units	852	460
	852	460
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	6
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	132
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	260
Other CPPs	0	
	1005	1360
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1867
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5394
	3455	5394