

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 02/Nov/2022 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	139.962	283.859	1) Gujrat	-9.334	-18.207
2) Hydro	11.150	18.337	2) Madhya Pradesh	-0.212	-0.071
3) Gas	2.121	4.339	3) Chattisgarh	6.130	12.090
Total MSPGCL	153.233	306.535	4) Maharashtra	159.229	314.643
B) 1) APML	55.804	108.543	5) Goa (Amona)	-1.512	-2.995
2) JSWEL	12.761	25.433	Total	154.301	305.460
3) VIPL	0.000	0.000	a) Mumbai Schedule	31.670	63.522
4) RPL(AMT)	25.571	51.151	b) Mumbai Drawl	35.556	71.150
5) SWPGPL	5.352	10.704	c) MSEDCL Bilateral *	63.006	126.723
6) Other IPP	24.662	47.740	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	31.670	63.522
C) 1) TPCL Thermal	10.164	20.146	Include PX	0.000	0.000
2) TPCL Hydro	3.641	7.351	Standby	0.000	0.000
3) TPCL Gas	2.162	4.599	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.481	16.425	1) MSEDCL	411.041	811.439
D) STATE			2) Mumbai Discoms	60.004	119.671
1) Thermal	282.757	564.001	3) Other Discoms	9.541	19.010
(A1+C1+C4+(B1-B6))			TOTAL STATE	480.586	950.120
2) Hydro	14.791	25.688			
(A2+C2)					
3) Gas	4.283	8.938			
(A3+B7+C3)					
4) Wind	12.018	21.113			
6) SOLAR	12.436	24.920			
TOTAL STATE	326.285	644.660			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	5955	6114	6159	5497
MSPGCL Hydro	225	242	2018	145
MSPGCL Gas	91	88	46	95
MSPGCL Total Generation	6271	6444	8223	5737
Central Sector Receipt	7114	7664	6218	5031
WIND	725	267	315	510
CPP / IPP Thermal	5193	5418	5617	4912
CPP / IPP Gas	0	0	0	0
SOLAR	1663	956	2	0
Exchange with Mumbai	-1694	-2076	-1328	-1068
MSEDCL DEMAND MET	18832	18237	18608	14805
Load Shedding	0	0	0	0
MSEDCL DEMAND	18832	18237	18608	14805
TPCL GENERATION	769	611	1117	496
AEML GENERATION	484	299	481	319
MUMBAI DEMAND	2947	2986	2926	1883
OTHER DISCOM DEMAND	440	436	439	317
STATE DEMAND MET	22219	21659	21973	17005
STATE DEMAND	22219	21659	21973	17005
Frequency (Hz)	49.98	49.98	50.00	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.14 Hz at 06:02 Hrs	49.61 Hz at 07:18 Hrs	49.98	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 02/Nov/2022

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.56	9.28	210	145
Unit 7	0.00	0.00	0	0
Unit 8	11.88	24.18	512	480
Unit 9	11.90	24.09	543	451
Unit 10	9.18	18.37	400	340
Total	37.53	75.92		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	8.95	17.40	455	285
Unit 5	9.44	18.50	460	330
Total	18.39	35.90		
Parli				
Unit 6	1.59	4.00	200	0
Unit 7	4.44	8.52	234	144
Unit 8	3.53	7.05	161	139
Total	9.56	19.57		
Chandrapur				
Unit 3	3.35	6.44	168	115
Unit 4	2.96	5.94	135	108
Unit 5	7.09	13.90	330	250
Unit 6	0.16	6.92	135	0
Unit 7	7.33	14.72	355	283
Unit 8	9.57	18.56	463	278
Unit 9	9.16	18.07	439	305
Total	39.63	84.54		
Paras				
Unit 3	5.73	11.25	245	227
Unit 4	0.00	0.00	0	0
Total	5.73	11.25		
Khaparkheda				
Unit 1	2.74	5.52	130	95
Unit 2	3.02	6.02	140	110
Unit 3	3.29	6.55	153	122
Unit 4	3.25	6.44	143	126
Unit 5	10.09	19.21	475	277
Total	22.37	43.74		
Nasik				
Unit 3	0.00	0.00	0	0
Unit 4	3.44	6.66	177	112
Unit 5	3.31	6.28	165	108
Total	6.74	12.95		
Uran				
All Units	2.12	4.34	97	39
Total	2.12	4.34		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.84	1.87	42	32
Total	0.84	1.87		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	3.17	5.34	515	40
Stage 4	3.55	4.75	1001	0
Stage 3	1.51	2.20	240	0
Total	8.23	12.28		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.08	0.12	40	0
SMLHY_PTN	1.69	3.36	73	61
GHATGHAR	0.32	0.70	125	0
Total	2.08	4.18		
Wind				
Total	12.02	21.11	0	0
Total	12.02	21.11		
CPP				
APML(Mus)	55.80	108.54	0	0
JSWEL(Mus)	12.76	25.43	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.57	51.15	0	0
SWPGPL-Mus	5.35	10.70	0	0
Other(Mus)	24.66	47.74	0	0
Total	124.15	243.57		
SOLAR				
Total	12.44	24.92	0	0
Total	12.44	24.92		
Tata				
Trombay 5	6.91	13.66	382	268
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.18	2.54	106	37
Trombay 7B	0.98	2.06	65	34
TATA Hydro	3.64	7.35	419	8
Trombay 8	3.25	6.48	172	128
Total	15.97	32.10		
AEML				
DTPS U-1&2	8.48	16.42	487	296
Total	8.48	16.42		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	139.96	283.86	MSPGCL Total	153.23	306.54
			MSPGCL Thml+Gas	142.08	288.20	Koyna 1,2 & 4 Total	6.72	10.09
			MSPGCL Hydro	11.15	18.34	State Total	326.28	644.66

State Load Despatch Center,Airoli (MSETCL)

Hourly Load Data As on 02/Nov/2022

Annexure-2

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	LOAD SHED DING	MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS											
1	5411	197	96	5704	397	4844	0	0	5322	5390	-1220	14744	0	14744	2106	371	17221	49.94
2	5387	145	95	5627	465	4897	0	0	5226	5296	-1142	14815	0	14815	1985	328	17128	49.98
3	5497	145	95	5737	510	4912	0	0	5165	5031	-1068	14805	0	14805	1883	317	17005	50.00
4	5731	145	95	5971	597	4868	0	0	5084	4879	-1007	15009	0	15009	1809	299	17117	50.01
5	5944	154	96	6194	561	5220	0	0	5093	5105	-990	15772	0	15772	1787	318	17877	49.90
6	6164	150	96	6410	577	5459	0	0	5659	5690	-1061	16738	0	16738	1871	337	18946	50.00
7	6063	460	96	6619	683	5452	0	36	6476	6376	-1153	17625	0	17625	1982	388	19995	49.90
8	6103	1065	96	7264	616	5468	0	371	6303	6185	-1288	18200	0	18200	2164	416	20780	49.86
9	6021	714	97	6832	591	5503	0	934	6607	6761	-1569	18618	0	18618	2457	434	21509	49.99
10	6030	328	91	6449	693	5413	0	1372	7180	7139	-1740	18886	0	18886	2754	440	22080	50.02
11	5955	225	91	6271	725	5193	0	1663	7410	7114	-1694	18832	0	18832	2947	440	22219	49.98
12	5720	224	90	6034	596	4819	0	1811	7417	7618	-1789	18664	0	18664	3012	425	22101	50.01
13	5391	187	89	5667	422	4814	0	1791	7667	7920	-2006	18183	0	18183	2972	425	21580	49.98
14	5522	182	89	5793	351	4827	0	1648	7565	8026	-1991	18238	0	18238	2885	416	21539	50.00
15	6028	162	88	6278	256	5148	0	1317	7561	7602	-2037	18140	0	18140	2937	424	21501	50.01
16	6114	242	88	6444	267	5418	0	956	7714	7664	-2076	18237	0	18237	2986	436	21659	49.98
17	6128	807	86	7021	215	5402	0	455	7153	6626	-1920	17361	0	17361	2979	438	20778	49.98
18	6197	1763	39	7999	246	5666	0	80	6068	5884	-1582	17854	0	17854	2935	439	21228	49.92
19	6159	2018	46	8223	315	5617	0	2	5981	6218	-1328	18608	0	18608	2926	439	21973	50.00
20	6065	909	91	7065	411	5591	0	0	6559	7066	-1319	18387	0	18387	2788	427	21602	50.01
21	5635	386	91	6112	531	5147	0	0	6547	6772	-1411	16736	0	16736	2638	415	19789	50.02
22	5766	254	93	6113	555	4917	0	0	6093	6323	-1436	16067	0	16067	2500	405	18972	50.03
23	5538	143	93	5774	691	4849	0	0	5709	5879	-1391	15419	0	15419	2388	383	18190	49.99
24	5393	145	94	5632	747	4706	0	0	5832	5737	-1338	15104	0	15104	2313	380	17797	49.97
MUs	139.96	11.15	2.12	153.23	12.02	124.15	0.00	12.44	153.39	154.30	-35.56	411.04	0.00	411.04	60.00	9.54	480.59	49.98

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 02/Nov/2022

Position as on 6.30 Hrs of 03/Nov/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Koyna Unit 9	80	15/06/2022	08:00		Continued.	Capital Overhaul	15/11/2022
MSPGCL	Bhusawal Unit 3	210	15/10/2022	15:10		Continued.	ZERO SCHEDULE	
FORCED OUTAGE								
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2023
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	30/12/2022
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	31/03/2023
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	15/11/2022
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	
IPP	RPL(AMT) U-5	270	06/10/2022	21:33		Continued.	Furnace Pressure High	05/11/2022
MSPGCL	Nasik Unit 3	210	08/10/2022	20:05		Continued.	PA FAN 3B motor replacement work Unit # 3 Nashik is under tolling from 08:00 hrs of 10/10/2022 & is available (as PA FAN 3B work is completed)	
MSPGCL	Uran Unit B0	120	09/10/2022	11:53		Continued.	TURBINE PROTECTION OPERATED	06/11/2022
MSPGCL	Uran Unit 8	108	09/10/2022	12:30		Continued.	BOILER PROBLEM	06/11/2022
IPP	JSW (J) U1	300	11/10/2022	02:40		Continued.	No Schedule	
IPP	SWPGPL U-3	135	21/10/2022	01:33		Continued.	Coal Shortage	
MSPGCL	Paras Unit 4	250	22/10/2022	16:51		Continued.	Turbine Vibration	05/11/2022
IPP	SWPGPL U-1	135	23/10/2022	20:29		Continued.	PA Fan Vibration Problem	04/11/2022
MSPGCL	Uran Unit 6	108	29/10/2022	11:59	02/11/2022	18:00	Gas shortage	
IPP	Adani U-4	660	31/10/2022	08:11		Continued.	APH-B hot PA bellow leakage.	03/11/2022
MSPGCL	Chandrapur Unit 6	500	01/11/2022	21:46	02/11/2022	22:38	LOSS OF CONTROL POWER	02/11/2022
MSPGCL	Parli Unit 6	250	02/11/2022	06:20	02/11/2022	20:16	BFP Suction low and Deaerator level not maintained, suspected Valve malfunction	04/11/2022

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 02/Nov/2022

Position as on 6.30 Hrs of 03/Nov/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Uran Unit 5	108	02/11/2022	17:35		Continued.	URAN GT5 CHANGEOVER TO GT6	
MSPGCL	Parli Unit 7	250	03/11/2022	08:25		Continued.	Boiler Validity Extension.	05/11/2022

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 02/Nov/2022

Statement-VII

Position as on 6.30 Hrs of 03/Nov/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY (706) OF BUS REACTOR @ KORADI 3	IntraState	02/11/2022	09:00	02/11/2022	18:17	PO	Annual Maintenance of Bay Equipment
MAIN BAY (704) OF EKTUNI CKT - 1 @ AKOLA 2	IntraState	03/11/2022	09:01			PO	Annual Maintenance of Bay Equipment
400 KV TIEBAY Outages/Trippings							
TIE BAY (406) OF KHADKA CKT - 1 @ DEEPNAGAR	IntraState	02/11/2022	14:59	02/11/2022	18:40	PO	for routine diagnostic testing work of CT tan delta
TIE BAY (409) OF KARJAT CKT - 2 @ LONIKAND 2	IntraState	03/11/2022	10:53			PO	Diagnostic testing and Maintenance
400 KV MAINBAY Outages/Trippings							
400KV MAIN BAY 413 OF SPARE BAY @ CHANDRAPUR 2	InterState	23/06/2022	20:33			EO	for requirement of trip coil material from 400 kv spare bay 413 CB and utilise it in 400 kv Warora Ckt 2 CB 425
MAIN BAY (405) OF KHADKA CKT - 1 @ DEEPNAGAR	IntraState	02/11/2022	11:08	02/11/2022	13:14	PO	For Routine Diagnostic Testing work for CT tan Delta
MAIN BAY (410) OF KARJAT CKT - 2 @ LONIKAND 2	IntraState	03/11/2022	08:24	03/11/2022	10:43	PO	Diagnostic testing and Maintenance
400 KV LINE Outages/Trippings							
KARAD - LONIKAND I	IntraState	10/10/2022	09:28			PO	1. Errection of 315A & 316 in line tower. 2. Loc no. 315 to 315A S/C stringing. 3. Loc no. 315A to 33(D/C LILO tower) stringing. 4. Loc No. 316 to 33(D/C LILO tower) stringing. 5. Dismantling of existing in line tower at loc no 316.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	20/10/2022	10:27			HT	For Load management
KHADKA-AURANGABAD (WALUJ)	IntraState	01/11/2022	22:13	02/11/2022	05:54	HT	Over voltage
BABHALESHWAR - PADGHE CKT - 2	IntraState	02/11/2022	00:05	02/11/2022	03:20	EO	"Work to be carried on Line :- To attend and fix repair sleeves at broken Conductor strands at Suspension Towers. Loc. No. :- 924(Y-Phase = 2 nos.) under 500kv HVDC TL O&M Sub Division, Padghe."
JAIGAD - KARAD CKT - 1	IntraState	02/11/2022	03:38	02/11/2022	08:16	HT	Over voltage
DEEPNAGAR - THAPTI TANDA	IntraState	02/11/2022	06:11	02/11/2022	18:55	HT	Planned outage
NEW KOYNA - DABHOL CKT - 2	IntraState	02/11/2022	10:00	02/11/2022	17:30	PO	Cold washing work
NEW KOYNA - DABHOL CKT - 2	IntraState	03/11/2022	08:45			PO	Cold washing work
400 KV ICT Outages/Trippings							
400/220/33 KV 315 MVA ICT - 2 @ PADGHE	IntraState	02/11/2022	09:18	02/11/2022	17:58	PO	Shifting of 400/220kv 315MVA ICT -2 LV Bay on TBC For replacement heavily rusted Rotary Housing Bearing of A & B Bus RYB Phase Isolators of said ICTs & A&B Bus Jumper will be removed by Hot Line unit Kharghar/Kalwa after shifting on TBC & vice versa .
220 KV TIEBAY Outages/Trippings							
MAIN BUS SECTIONALIZER -2 @ GHODBUNDER (GIS)	IntraState	02/11/2022	08:23	02/11/2022	17:28	PO	Annual Maint of Bus Sectionalizer 2. facilitating outage of 220kv Main Bus 2
220 KV MAINBAY Outages/Trippings							

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 02/Nov/2022

Statement-VII

Position as on 6.30 Hrs of 03/Nov/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
AIS 220KV BUS COUPLER @ GHODBUNDER	IntraState	02/11/2022	08:25	02/11/2022	17:24	PO	Annual Maint of Bus Coupler. facilitating outage of 220kv Main Bus 2
220 KV LINE Outages/Trippings							
AAREY - MSETCL BORIVALI CKT - 2	IntraState	24/10/2022	22:53			T	R-ph Differential Protection
BIDRI - SAWANTWADI	IntraState	02/11/2022	00:20	02/11/2022	08:25	HT	Over voltage
MAIN BUS - 2 @ GHODBUNDER	IntraState	02/11/2022	08:25	02/11/2022	17:24	PO	Annual Maintenance of 220kv Main Bus 2 and Bus side connected isolator
ONI KHAREPATAN LINE	IntraState	02/11/2022	09:21	02/11/2022	20:29	PO	Replacement of R & B-Ph CT, C & Tan delta of CT and bay maintenance at Oni end.
BABLESHWAR -AHAMADNAGAR-I-JEUR TAP	IntraState	02/11/2022	09:32	02/11/2022	18:39	PO	1. ATTENDING THE LOW CLEARANCE PROBLEM AT LOC 37-38 OF THE LINE. THE GROUND TO B PH CLEARANCE IS 5.1 METER WHICH IS LOW AS PER THE IE RULE. There is sugarcane crop below the above location which can rise up to the tower B ph conductor thus leading to burning of crop due to our line . PID faulty STRING REPLACEMENT WORK 1)STN LOC NO 1-Y BBLR Side, 12-B BBLR Side, 15-B BBLR
TROMBAY MSETCL TIE - 1	IntraState	02/11/2022	09:38	02/11/2022	12:12	PO	Breaker replacement at Tata and MSETCL end
WATHAR - MUDSHINGI 3 LINE	IntraState	02/11/2022	10:17	02/11/2022	17:04	PO	Quarterly Maint .work
NAGOTHANE - POSCO	IntraState	02/11/2022	12:06	02/11/2022	17:38	EO	Broken earth wire dismantling and fixing of new earth wire at Loc no.24-25
ACCIL - APTA	IntraState	02/11/2022	15:57			EO	CB DC leakage attending work by testing divison panvel.
TROMBAY MSETCL TIE - 2	IntraState	02/11/2022	18:23	03/11/2022	00:21	EO	1) Hotspot at 29B GOD for C phase (GOD alignment to be done) at Tata end. 2) Hotspot on Breaker Palm towards 29A for B phase (Flexible jumper to be changed) at Tata End. 3) Hotspot on Vertical dropper on C phase and also bolt replacement on CT (Vertical dropper to be changed) at MSETCL end.
CENTURI ENKA- BHOSARI	IntraState	03/11/2022	01:30			HT	HOT SPOT
EKLAHARE (OCR) - PADGHE	IntraState	03/11/2022	08:25			HT	For load management
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	03/11/2022	09:24			HT	For load management
KARAD -MUDSHINGI CKT 2-TAK	IntraState	03/11/2022	09:59			PO	Cold washing work of disc insulator string from Loc no.60 to 82.
220 KV ICT Outages/Trippings							
220 / 110 / 22KV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/132KV 100MVA PTR 1 @ KHAREPATAN	IntraState	22/09/2022	16:35			T	ICT bursted
220/132 KV 100MVA ICT 2 @ SOUTH SOLAPUR	IntraState	02/11/2022	11:29	02/11/2022	16:20	PO	Outage is required for Quarterly Maintenance
220/22KV 50MVA PTR 2 @ CHAKAN PHASE II	IntraState	03/11/2022	10:17			PO	for OLTC overhauling work and TF oil top up work.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 02/Nov/2022

Statement-VII

Position as on 6.30 Hrs of 03/Nov/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/132 KV 200MVA ICT 3@ BALE(SOLAPUR)	IntraState	03/11/2022	10:36			PO	Outage is required for Separation of LA & ICT bushing jumps
220/132 KV 200 MVA PTR NO 3 @ PHURSUNGI	IntraState	03/11/2022	11:00			PO	Replacement of buchholz relay due to oil leakage from glass window & oil top up.
220 KV BR Outages/Trippings							
BUS REACTOR (48-120 MVAR) @ GORAI	IntraState	01/11/2022	21:00	02/11/2022	07:00	PO	Fine tuning of CSD relay (CB operations-On line & Off line)
110 KV LINE Outages/Trippings							
DHARAVI VIKHROLI	IntraState	30/08/2021	00:03			PO	Shifting of OPGW and stringing of conductor of 220 kV Trombay-Dharavi- Salsette line and replacement and shifting of conductor of Dharavi Powai and Dharavi Vikhroli line on new tower and dismantling old towers in section 32 to 38. 110 KV Vikhroli Powai line will be formed for dual feed to Vikhroli and Powai.
DHARAVI POWAI	IntraState	30/08/2021	00:03			PO	Shifting of OPGW and stringing of conductor of 220 kV Trombay-Dharavi- Salsette line and replacement and shifting of conductor of Dharavi Powai and Dharavi Vikhroli line on new tower and dismantling old towers in section 32 to 38. 110 KV Vikhroli Powai line will be formed for dual feed to Vikhroli and Powai.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage